

**IN THE UNITED STATES DISTRICT COURT FOR  
THE EASTERN DISTRICT OF OKLAHOMA**

Kevin Hoog, on behalf of himself and all  
others similarly situated,

Plaintiff,

v.

PetroQuest Energy, L.L.C., et al.,

Defendants.

Case No. 16-CV-463-KEW

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**CLASS REPRESENTATIVE’S MOTION FOR FINAL APPROVAL  
OF CLASS ACTION SETTLEMENT & BRIEF IN SUPPORT**

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Class Representative Kevin Hoog (“Class Representative”) moves the Court for final approval of the:

1. Proposed class action Settlement;
2. Notice of Settlement and Plan of Notice; and
3. Proposed Initial Plan of Allocation.

Class Representative’s proposed Judgment is attached as **Exhibit 1**, and Class Representative’s Proposed Initial Plan of Allocation Order is attached as **Exhibit 2**.<sup>1</sup> With no objections filed to date and with only *three* of the over 7,000 potential class members purporting to opt-out as of this filing, Class Representative submits that the Settlement is fair, reasonable, and adequate and should be finally approved. **Ex. 3**, Declaration of Kevin Hoog (“Class Rep. Decl.”).<sup>2</sup>

**BACKGROUND**

In the interest of brevity, Class Representative will not recite the entire background of this lengthy Litigation, which has spanned over six years. Rather, Class Representative refers the Court to the Motion for Preliminary Approval (Doc. 300), the Joint Declaration of Class

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<sup>1</sup> The proposed judgment was attached as Exhibit 2 to the Settlement Agreement (“SA”), Doc. 300-1. Class Counsel will also submit native versions of the proposed orders to the Court in advance of the Final Fairness Hearing.

<sup>2</sup> Capitalized terms not otherwise defined shall have the meaning ascribed to them in the SA.

Counsel (“Joint Counsel Decl.”) (**Exhibit 4**), the pleadings on file, and any other matters of which the Court may take judicial notice, all of which are incorporated as if fully set out in this memorandum.

On January 11, 2023, the Court issued an order preliminarily approving the Settlement, approving the Plan of Notice, and setting a date of April 17, 2023, for the Final Fairness Hearing. Doc. 306 at 8 (“Preliminary Approval Order”). The Court also approved the Notices of Proposed Settlement of Class Action (“Class Notices”), for mailing and publication. *Id.* at 6–7. The Court ordered that Notice be given to the Class Members in accordance with the Plan of Notice as outlined in the Settlement Agreement and found that the Notices being provided “are the best notice practicable under the circumstances, constitute due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfy the requirements of applicable laws, including due process and Federal Rule of Civil Procedure 23.” *Id.* at 5, ¶ 8. Since preliminary approval, Notice was mailed, by first-class mail, as ordered by the Court, to 7,376 potential members of the Settlement Class between February 10, 2023, and the present. **Ex. 5**, Declaration of Jennifer Keough Regarding Notice of Settlement (“Keough Decl.”) ¶¶ 6–8. Notice was also published on the settlement website and, on February 20, 2023, in *The Oklahoman* and *The Tulsa World*, as directed in the Preliminary Approval Order. *Id.* ¶¶ 9–10.

The facts regarding certification haven’t changed since the Court entered the Preliminary Approval Order—class certification remains proper. A general plan of allocation was described in the Notice, along with the other material terms of the SA. *See Ex. 5*, Keough Decl. at Exs. A, C; SA, Doc. 300-1. Consistent with the Notice and the Plan of Allocation, the preliminary allocation shows the proposed distributions to each member of the Settlement Class and an amount of distribution. The Initial Plan of Allocation—prepared by Plaintiff’s expert, Barbara Ley—assumes the Court approves the requests for reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and the requests for Plain-

tiff's Attorneys' Fees and a Case Contribution Award. The SA contemplates that Class Representative will move the Court for a Distribution Order based upon a Final Plan of Allocation within sixty (60) days after the Effective Date, with the benefit of the Court's ruling on those requests. *See* Doc. 300-1 at 23, ¶ 6.4.

Following mailing of the Notices and publication, Members of the Settlement Class had forty-five (45) days to request exclusion or file an objection. Only three requests for exclusion and zero objections have been received as of the time of this filing.<sup>3</sup> *See* **Ex. 5**, Keough Decl. ¶¶ 14–17. The small number of opt-outs from and no objections to the Settlement thus far support the conclusion that the Settlement and Plan of Allocation are fair, adequate, reasonable, and in the best interests of the Settlement Class such that final approval should be granted.

### **ARGUMENT & AUTHORITY**

The Court should grant final approval of the Settlement. The procedure for reviewing a proposed class action settlement is a well-established two-step process. First, the Court conducts a preliminary analysis to determine if the settlement should be preliminarily approved such that the class should be notified of the pendency of a proposed settlement. *Manual for Complex Litigation* § 21.632 (4th ed. 2004). Second, the class is notified and provided an opportunity to be heard at a fairness hearing before the settlement is finally approved. *Alba Conte & Herbert B. Newberg, Newberg on Class Actions* § 11.25, at 38 (4th ed. 2002). The Court already carried out this first step with its Preliminary Approval Order, and notice was effectuated pursuant to the terms of the SA and in the form and manner approved by the Court. *See* **Ex. 5**, Keough Decl. ¶¶ 6–13. As to the final step, courts in the Tenth Circuit consider four factors when deciding whether to finally approve a class action settlement:

- a. Whether the proposed settlement was fairly and honestly negotiated;

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<sup>3</sup> Because this Motion is due before the exclusion and objection deadline (March 27, 2023), Class Representative will submit a supplement detailing the requests for exclusion and objections, if any, received and indicate those that were properly submitted.

- b. Whether serious questions of law and fact exist, placing the ultimate outcome of the litigation in doubt;
- c. Whether the value of an immediate recovery outweighs the mere possibility of future relief after protracted and expensive litigation; and
- d. Whether, in the parties' judgment, the settlement is fair and reasonable.

*See Rutter & Wilbanks Corp. v. Shell Oil Co.*, 314 F.3d 1180, 1188 (10th Cir. 2002); *Jones v. Nuclear Pharmacy, Inc.*, 741 F.2d 322, 324 (10th Cir. 1984); *see also* Fed. R. Civ. P. 23(e)(2). Each factor supports final approval of the Settlement here.

**1. The Court Properly Certified the Settlement Class for Settlement Purposes and Should Confirm this Finding by Finally Certifying the Settlement Class Under Rule 23**

Before addressing the four factors, the Court must find class certification remains appropriate for settlement purposes. The Court already certified the following Settlement Class:

All non-excluded persons or entities who are or were royalty owners in the Class Wells located in Oklahoma where Defendants (including their affiliated predecessors and affiliated successors) or Defendants' designees, including PetroQuest Energy, L.L.C., are or were the operator (or a working interest owner who marketed its share of gas and directly paid royalties to the royalty owners) during the Claim Period, including all such persons or entities whose gas was sold to NextEra Energy Marketing, LLC (or its affiliated predecessors and affiliated successors). The Class claims relate to royalty payments for gas and its constituents (such as residue gas, natural gas liquids, helium, nitrogen, or drip condensate).

The persons or entities excluded from the Class are: (1) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma, including any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); (2) the State of Oklahoma or any of its agencies or departments that own royalty interests; (3) Defendants, their affiliates, predecessors, and employees, officers, and directors; (4) any publicly traded company, or their affiliated entity, that produces, gathers, processes, or markets gas; (5) the claims of royalty owners to the extent covered by arbitration clauses or prior settlement agreements, if any, still in effect at the time suit was filed herein; (6) overriding royalty owners and others whose interest was carved out from the lessee's interest; (7) royalty owners who already filed and still have pending or already settled lawsuits for underpayment of royalties against Defendants; (8) Plaintiff's counsel, their experts, and officers of the Court; and (9) royalty owners for the wells and leases acquired from Encana Corp.

Doc. 306 at 2–3, ¶ 3. Class certification remains proper under Rule 23(a) and (b)(3) for settlement purposes for the reasons set forth in the Preliminary Approval Motion (*see* Doc. 306). And Defendants consent to certification of the Settlement Class for the purpose of settlement.

The prerequisites for class certification under Rule 23(a) and (b)(3) are satisfied. First, Rule 23(a)(1)’s numerosity requirement is satisfied because the Settlement Class consists of over 7,000 owners, whose joinder would be impracticable. **Ex. 5**, Keough Decl. ¶ 4; *see also Trevizo v. Adams*, 455 F.3d 1155, 1161–62 (10th Cir. 2006). Second, Rule 23(a)(2)’s commonality requirement is met because “many questions of law and fact exist that could be answered uniformly for the Settlement Class using common evidence.” *Tyson Foods, Inc. v. Bouaphakeo*, 136 S. Ct. 1036, 1045 (2016); *see also Menocal v. GEO Grp., Inc.*, 882 F.3d 905, 914 (10th Cir. 2018) (“A finding of commonality requires only a single question of law or fact common to the entire class” (internal citations omitted)). Each of these common issues stems from a common body of law—the law of the State of Oklahoma on royalty payment obligations. The real property interests at issue are property located in the State of Oklahoma, and the payments at issue are governed by Oklahoma substantive law. Thus, any choice of law analysis would result in the application of Oklahoma law to the legal claims and, as such, there are no other states’ laws implicated by this action, nor any other choice of law issues that could affect the Court’s commonality analysis here. *See id.* Third, Rule 23(a)(3)’s typicality requirement is satisfied because Defendants treated all owners the same for purposes of royalty payments, the same legal theories and fact issues underlie each Class Member’s claims, and all Class Members suffered the same type of injury arising out of the same facts that can be proven by the same, common evidence. *DG ex rel. Stricklin v. Devaughn*, 594 F.3d 1188, 1198–99 (10th Cir. 2010). Finally, Rule 23(a)(4)’s adequacy of representation requirement is satisfied because there are no conflicts—minor or otherwise—between Class Representative and the other Class Members. **Ex. 3**, Class Rep. Decl.; *see Tennille v. Western Union Co.*, 785 F.3d 422, 430 (10th Cir. 2015) (“Only a conflict that goes to the very subject matter of the litigation will

defeat a party's claim of representative status.”) (internal citation omitted). Class Representative and Class Counsel have prosecuted the Litigation vigorously and Class Counsel is unquestionably qualified to represent the Class here. *See Ex. 4*, Joint Counsel Decl. ¶¶ 1–30.

Additionally, Rule 23(b)(3)'s predominance and superiority requirements are satisfied here. *Tyson Foods*, 136 S. Ct. at 1045; *Menocal*, 882 F.3d 905, 914–15 (“[T]he predominance prong asks whether the common, aggregation-enabling, issues in the case are more prevalent or important than the non-common, aggregation-defeating, individual issues” (citations omitted)); *In re Urethane Antitrust Litig.*, 768 F.3d 1245, 1255 (10th Cir. 2014); *CGC Holding Co., LLC v. Broad & Cassel*, 773 F.3d 1076, 1087 (10th Cir. 2014). The predominance requirement is met because the substantive claims are all common (Oklahoma law under Oklahoma choice-of-law principles) as are the aggregation-enabling issues of fact (chiefly, Defendants' common course of royalty underpayments to Class Members). The common questions under the shared law predominate over and are more important than any potential individual issues that theoretically could arise in the Litigation. And the superiority requirement is satisfied because resolving the Litigation through the classwide Settlement is far superior to any other method for fairly and efficiently adjudicating these claims.

The Court properly certified the Settlement Class and, because Class Representative has proven that each of the requirements for certification under Rule 23(a) and (b)(3) remain satisfied, this finding should be confirmed with the final certification of the Settlement Class under Rule 23.

## **2. The Court Should Grant Final Approval of the Settlement**

The Court should finally approve the Settlement as fair and reasonable. The Court has broad discretion in deciding whether to grant approval of a class action settlement. *Jones*, 741 F.2d at 324. “As a general policy matter, federal courts favor settlement, especially in complex and large-scale disputes, so as to encourage compromise and conserve judicial and private resources.” *In re Global Crossing Sec. & ERISA Litig.*, 225 F.R.D. 436, 455 (S.D.N.Y. 2004); *see*

also *In re Warfarin Sodium Antitrust Litig.*, 391 F.3d 516, 535 (3d Cir. 2004) (“[T]here is an overriding public interest in settling class action litigation, and it should therefore be encouraged.”). As demonstrated below, each of the four factors identified by the Tenth Circuit weighs in favor of final approval.

**A. The Settlement is the product of extensive arm’s-length negotiations between experienced counsel**

The fact that the Settlement was fairly and honestly negotiated by qualified, experienced counsel supports final approval. *See Reed v. GM Corp.*, 703 F.2d 170, 175 (5th Cir. 1983) (“[T]he value of the assessment of able counsel negotiating at arm’s length cannot be gainsaid.”). The fairness of the negotiation process is to be examined with reference to the experience of counsel, the vigor with which the case was prosecuted, and any coercion or collusion that may have affected the negotiations.

Here, the Settlement is the product of extensive arm’s-length negotiations between the Parties’ experienced counsel at mediation presided over by Judge Layn Phillips. *See Ex. 4*, Joint Counsel Decl. ¶ 29. The use of a formal settlement process supports the conclusion that the Settlement was fairly and honestly negotiated. *See Ashley v. Reg’l Transp. Dist.*, No. 05-CV-01567-WYD-BNB, 2008 WL 384579, at \*6 (D. Colo. Feb. 11, 2008) (finding settlement fairly and honestly negotiated where the parties engaged in formal settlement mediation conference and negotiations over four months). And the assistance of an experienced mediator “in the settlement negotiations strongly supports a finding that they were conducted at arm’s-length and without collusion.” *In re Telik, Inc. Sec. Litig.*, 576 F. Supp. 2d 570, 576 (S.D.N.Y. 2008). Here the parties engaged an experienced mediator, himself a former federal district court judge, whose repeated involvement moved them closer to settlement.

Additionally, Class Counsel has unique experience with oil-and-gas royalty underpayment and late payment class actions. Bradford & Wilson PLLC and Sharp Law LLP regularly represent plaintiffs in oil-and-gas class actions, as well as other complex commercial and consumer class action litigation, and have obtained settlements in numerous underpayment or



late payment class actions in Oklahoma state and federal courts.<sup>4</sup> Class Counsel are experienced and qualified counsel and represented the Settlement Class honestly and fairly during settlement negotiations. *See* **Ex. 4**, Joint Counsel Decl. ¶¶ 1–30.

Class Counsel’s experience positioned them well to comprehensively examine the massive amount of information and data produced in the Litigation, enabling the Parties to make informed decisions about the strengths and weaknesses of their respective cases. *See, e.g., Id.* ¶¶ 6–29; *Childs v. Unified Life Ins. Co.*, No. 10-CV-23-PJC, 2011 WL 6016486, at \*12 (N.D. Okla. Dec. 2, 2011). Further, Class Representative was involved in the negotiations and believes the settlement process resulted in an excellent recovery for the Settlement Class. *See* **Ex. 3**, Class Rep. Decl. Class Representative expended time and resources prosecuting the Litigation, including communicating regularly with Class Counsel, providing documents and information, and participating in the negotiations that led to the Settlement. *Id.* The Parties and their lawyers were well prepared for the serious and intelligent negotiations that ultimately led to the Settlement.

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<sup>4</sup> *See, e.g., Cecil v. BP Am. Prod. Co.*, No. 16-CV-410-KEW (E.D. Okla. 2018) (Plaintiff’s Counsel appointed co-lead class counsel); *Harris v. Chevron U.S.A., Inc.*, No. 19-CV-355-SPS (E.D. Okla. 2019) (same); *McNeill v. Citation Oil & Gas Corp.*, No. 17-CV-121-RAW (E.D. Okla. 2019) (same); *Bollenbach v. Okla. Energy Acquisitions LP*, No. 17-CV-134-HE (W.D. Okla. 2018) (same); *McKnight Realty Co. v. Bravo Arkoma*, No. 17-CV-308-KEW (E.D. Okla. 2018) (same); *Speed v. JMA Energy Co., LLC*, No. CJ-2016-59 (Okla. Dist. Ct. Hughes Cty. 2019) (same); *Henry Price Tr. v. Plains Mktg.*, No. 19-CV-390-KEW (E.D. Okla. 2021) (same); *Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ (N.D. Okla. 2021) (same); *Johnston v. Camino Nat. Res., LLC*, No. 19-CV-2742-CMA-SKC (D. Colo. 2021) (same); *Swafford v. Ovintiv Inc., et al.*, No. 21-CV-210-SPS (E.D. Okla.) (same); *Pauper Petroleum, LLC v. Kaiser-Francis Oil Co.*, No. 19-CV-514-JFH-JFJ (N.D. Okla.) (same); *McKnight Realty Co v. Bravo Arkoma, LLC*, No. 20-CV-428-KEW (E.D. Okla.) (same); *Rounds, et al. v. FourPoint Energy, LLC*, No. 20-CV-52-P (W.D. Okla.); *Hay Creek Royalties, LLC v. Mewbourne Oil Co.*, No. 20-CV-1199-F (W.D. Okla.) (same); *Wake Energy, LLC v. EOG Res., Inc.*, No. 20-CV-183-ABJ (D. Wyo.) (same); *Joanna Harris Detrich Tr. A. v. Enerfin Res. I Ltd. P’ship, et al.*, No. 20-CV-084-KEW (E.D. Okla.) (same); *Cowan v. Devon Energy Corp., et al.*, No. 22-CV-220-JAR (E.D. Okla.) (same); *Kunnehan Props. LLC, et al. v. Marathon Oil Co.*, No. 22-CV-274-KEW (E.D. Okla.) (same).



These facts demonstrate the Settlement resulted from serious, informed, and non-collusive negotiations between skilled and dedicated attorneys. The first factor supports final approval.

**B. Serious questions of law and fact exist, placing the ultimate outcome in doubt**

The existence of serious questions of law and fact place the ultimate outcome of this Litigation in doubt, and such doubt “tips the balance in favor of settlement because settlement creates a certainty of some recovery and eliminates doubt, meaning the possibility of no recovery after long and expensive litigation.” *McNeely v. Nat’l Mobile Health Care, LLC*, No. 07-CV-933-M, 2008 WL 4816510, at \*13 (W.D. Okla. Oct. 27, 2008) (internal citations omitted).

There are numerous factual and legal issues about which the Parties disagree—issues that would ultimately be decided by a court or a jury. Despite Class Representative’s optimism regarding his chances at class certification and trial, the Parties vehemently disagree on numerous factual and legal issues, and Defendants deny any wrongdoing giving rise to liability for royalty underpayment on gas royalties. Settlement renders the resolution of these issues unnecessary and provides a guaranteed recovery in the face of uncertainty. Because this Litigation presents serious issues of law and fact that place the ultimate outcome in doubt, the second factor supports final approval of the Settlement.

**C. The value of immediate recovery outweighs the mere possibility of future relief after long and expensive litigation**

The complexity, uncertainty, expense, and likely duration of further litigation and appeals also support approval of the proposed Settlement. The immediate value of the \$45,000,000.00 cash recovery alone outweighs the uncertainty, additional expense, and likely duration of further litigation. The Settlement Class is “better off receiving compensation now as opposed to being compensated, if at all, several years down the line, after the matter is certified, tried, and all appeals are exhausted.” *See McNeely*, 2008 WL 4816510, at \*13. The

Settlement represents a meaningful recovery for the Settlement Class without the risk or additional expense of further litigation. These immediate benefits must be compared to the risk that the Settlement Class may recover nothing after class certification, summary judgment, trial, and likely appeals, possibly years into the future. *See In re Sprint Corp. ERISA Litig.*, 443 F. Supp. 2d 1249, 1261 (D. Kan. 2006).

While Class Counsel is confident in their ability to prove the claims asserted, they also recognize liability is far from certain and many potential obstacles to obtaining a final, favorable verdict exist. Even if Class Representative were able to establish liability at trial, Defendants would have vigorously argued the Settlement Class damages are far less than the Settlement and raised a number of defenses to further whittle down the damages. Through the Settlement, the Settlement Class is guaranteed a cash payment without the attendant risks of further litigation.

Class Counsel is intimately familiar with the risks of proceeding with the Litigation because they have extensive experience prosecuting oil-and-gas class actions. *See Ex. 4*, Joint Counsel Decl. ¶¶ 2–4. Class Counsel believes the value of the Settlement outweighs the risks of proceeding further with the Litigation. *Id.* ¶ 55. When the risks and uncertainties of continuing the Litigation are compared to the immediate benefits of the Settlement, it is clear the Settlement is fair, reasonable, and in the best interests of the Settlement Class. The third factor supports final approval of the Settlement.

#### **D. The Parties agree the Settlement is fair and reasonable**

The fact that Class Representative and Defendants believe the Settlement is fair and reasonable supports final approval. Class Counsel and Class Representative only agreed to settle the Litigation after considering the substantial benefits the Settlement Class will receive, the risks and uncertainties of continued litigation, and the desirability of proceeding under the terms of the Settlement Agreement.

Class Counsel’s judgment as to the fairness of the Settlement also supports final approval. “Counsels’ judgment as to the fairness of the [settlement] agreement is entitled to

considerable weight.” *Childs*, 2011 WL 6016486, at \*14 (citation omitted). Class Counsel believes the terms and conditions of the Settlement are fair, reasonable, and adequate to the Settlement Class, and the Settlement is in the Class Members’ best interests. *See Ex. 4*, Joint Counsel Decl. ¶ 35. This last factor fully supports the Court’s final approval of the Settlement. Indeed, all four factors considered by courts in the Tenth Circuit support final approval of the Settlement.

**3. The Notice Method Used was the Best Practicable Under the Circumstances and Should be Approved**

The Court should approve the Notice given to the Settlement Class. Rule 23(c)(2)(B) requires that notice of a settlement be “the best notice practicable under the circumstances, including individual notice to all members who can be identified through reasonable effort.” Fed. R. Civ. P. 23(c)(2)(B). Also, Rule 23(e)(1) instructs courts to “direct notice in a reasonable manner to all class members who would be bound by the proposal.” Fed. R. Civ. P. 23(e)(1). In terms of due process, a settlement notice need only be “reasonably calculated, under all the circumstances, to apprise interested parties of the pendency of the action and afford them an opportunity to present their objections.” *Fager v. CenturyLink Comm’ns, LLC*, 854 F.3d 1167, 1171 (10th Cir. 2016) (citing *Mullane v. Cent. Hanover Bank & Trust Co.*, 339 U.S. 306, 314 (1950)). “The Supreme Court has consistently endorsed notice by first-class mail,” holding “a fully descriptive notice . . . sent first-class mail to each class member, with an explanation of the right to ‘opt out,’ satisfies due process.” *Id.* at 1173. Here, the Notice campaign carried out by Class Counsel and the Settlement Administrator is substantially comparable to and perhaps exceeds the highly successful notice campaigns completed in other oil-and-gas class actions approved by district courts in Oklahoma, including this Court.

In its Preliminary Approval Order, the Court preliminarily approved the form and manner of the Notice disseminated by the Settlement Administrator, finding the Notices “are the best notice practicable under the circumstances, constitute due and sufficient notice to all

persons and entities entitled to receive such notice, and fully satisfy the requirements of applicable laws, including due process and Federal Rule of Civil Procedure 23.” Doc. 306 at 5, ¶ 8. The Court directed dissemination of the Notices in accordance with the Settlement Agreement and the Preliminary Approval Order. *Id.*

The Notice was mailed to over 7,000 potential Class Members and further diligence was conducted to ascertain proper mailing addresses. **Ex. 5**, Keough Decl. ¶¶ 4–8. In addition, the Court-approved Notice was published on February 20, 2023, in two newspapers of local circulation, *The Oklahoman* and *The Tulsa World*, as directed in the Preliminary Approval Order. *Id.* ¶ 9. The Notices materially informed Class Members about the Litigation, the Settlement, and the facts needed to make informed decisions about their rights. Also, the Notices, along with other documents germane to the Settlement, were posted on the website created for and dedicated to this Litigation, [www.hoog-trinity.com](http://www.hoog-trinity.com), beginning on February 10, 2023. *Id.* ¶¶ 10–11. This website is maintained by the Settlement Administrator, where additional information regarding the Settlement can be found. *Id.*

In sum, the form, manner, and content of the Notice campaign were the best practicable notice, and their contents were reasonably calculated to, and did, apprise Class Members of the pendency and nature of the Settlement and affords them an opportunity to opt out or object. Therefore, the Court should grant final approval of the Notice given to the Settlement Class here.

#### **4. The Initial Plan of Allocation Should Be Approved**

The Court should also approve the proposed Initial Plan of Allocation, which is attached as Exhibit 2 to the Ley Declaration (**Ex. 6**). Like the Settlement itself, a plan of allocation must also be approved as fair and reasonable. *See In re Sprint Corp. ERISA Litig.*, 443 F. Supp. 2d at 1262 (citing *In re Global Crossing Sec. & ERISA Litig.*, 225 F.R.D. at 462). Where, as here, a plan of allocation is formulated by competent and experienced class counsel, the plan need only have a reasonable, rational basis. *Id.* As a general rule, a plan of allocation

that reimburses class members based on the type and extent of their injuries is reasonable. *Id.*; see also, e.g., Initial Plan of Allocation Order (Doc. 233), *Chieftain Royalty Company v. XTO Energy, Inc.*, No. 11-CV-00029-KEW (E.D. Okla. Mar. 27, 2018).

Class Counsel, together with Plaintiff's expert, have formulated the Initial Plan of Allocation by which Class Members will be reimbursed proportionately relative to the extent of their injuries for gas royalty deductions. Importantly, this is not a claims-made settlement, nor is it a settlement where a Class Member must take further action to participate. Instead, every Class Member who did not effectively opt out of the Settlement will receive a check for their allocation of the Net Settlement Fund and the PetroQuest Settlement Funds, subject to a *de minimis* threshold of \$5.

Specifically, the Net Settlement Fund and the PetroQuest Settlement Funds will be allocated to individual Class Members proportionately based primarily on the extent of post-production deductions reflected in Defendants' and PetroQuest's respective payment detail for the Claim Period, with due regard for the production date, the date the underlying payment was made, the amount of the underlying payment, the time periods set forth in the Production Revenue Standards Act, any statutory interest that Plaintiff's Counsel believes has accrued. Pursuant to the SA, the Initial Plan of Allocation further assumes a reduction for Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and a potential Case Contribution Award, which amounts will ultimately be determined by the Court at the Final Fairness Hearing.

Class Representative and Class Counsel, with the aid of the Settlement Administrator, will allocate the Net Settlement Fund and the PetroQuest Settlement Funds proportionately among all Class Members. A Distribution Check for each Class Member's allocation of the Net Settlement Fund and the PetroQuest Settlement Funds will then be mailed to each respective Class Member's last known mailing address, using the payment history data produced. Returned or stale-dated Distribution Checks shall be reissued as necessary to effectuate delivery to the appropriate Class Members using commercially reasonable methods.

Because the proposed Initial Plan of Allocation was formulated by competent and experienced Counsel and is based on the type and extent of each Class Member's particular loss, the Court should approve it as fair, reasonable, and adequate.

### CONCLUSION

Class Representative and Class Counsel respectfully request that the Court enter the proposed Judgment, attached as **Exhibit 1**.<sup>5</sup> The proposed Judgment grants: (1) final certification of the Settlement Class; (2) final approval of the Settlement as fair, reasonable, and adequate, and in the best interests of the Settlement Class; and (3) final approval of the Notice to Class Members. Class Representative and Class Counsel also respectfully request that the Court enter the proposed Initial Plan of Allocation Order, attached as **Exhibit 2**, to govern the allocation and distribution of the Net Settlement Fund and PetroQuest Settlement Funds to Class Members.

Respectfully Submitted,

/s/ Reagan E. Bradford

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<sup>5</sup> **Exhibit 1** reserves space for the Court to rule on objections, if any, and determine the approved requests for exclusion.



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**CLASS COUNSEL**

**CERTIFICATE OF SERVICE**

I hereby certify that, on March 20, 2023, I caused to be electronically filed the foregoing with the Clerk of Court using the CM/ECF system, which will send a notice of electronic filing to all counsel of record.

/s/ Reagan E. Bradford

Reagan E. Bradford

**IN THE UNITED STATES DISTRICT COURT FOR THE  
EASTERN DISTRICT OF OKLAHOMA**

Kevin Hoog, on behalf of himself and all others similarly situated,

Plaintiff,

v.

Case No. 16-CV-463-KEW

PetroQuest Energy, L.L.C., et al.,

Defendants.

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**JUDGMENT**

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This is a class action lawsuit brought by Plaintiff Kevin Hoog, on behalf of himself and as representative of a class of owners (defined below), against Trinity Operating (USG), LLC and WSGP Gas Producing, LLC (“Defendants”), for the alleged underpayment of royalty on gas and gas constituents from Oklahoma oil-and-gas wells during the Claim Period. On November 21, 2022, the Parties executed a Stipulation and Agreement of Settlement (the “Settlement Agreement”) finalizing the terms of the Settlement.<sup>1</sup>

On January 11, 2023, the Court preliminarily approved the Settlement and issued an Order Granting Preliminary Approval of Class Action Settlement, Certifying the Class for Settlement Purposes, Approving Form and Manner of Notice, and Setting Date for Final Fairness Hearing (the “Preliminary Approval Order”). In the Preliminary Approval Order, the Court, *inter alia*:

- a. certified the Settlement Class for settlement purposes, finding all requirements of Federal Rule of Civil Procedure 23 have been satisfied with respect to the proposed Settlement Class;

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<sup>1</sup> Capitalized terms not otherwise defined in this Order shall have the meaning ascribed to them in the Settlement Agreement.

- b. appointed Plaintiff Kevin Hoog as Class Representative and Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson PLLC and Rex A. Sharp of Sharp Law, LLP as Co-Lead Class Counsel;
- c. preliminarily found: (i) the proposed Settlement resulted from extensive arm's-length negotiations; (ii) the proposed Settlement was agreed to only after Class Counsel had conducted legal research and discovery regarding the strengths and weaknesses of Class Representative's and the Settlement Class claims; (iii) Class Representative and Class Counsel have concluded that the proposed Settlement is fair, reasonable, and adequate; and (iv) the proposed Settlement is sufficiently fair, reasonable, and adequate to warrant sending notice of the proposed Settlement to the Settlement Class;
- d. preliminarily approved the Settlement as fair, reasonable, and adequate and in the best interest of the Settlement Class;
- e. preliminarily approved the form and manner of the proposed Notices to be communicated to the Settlement Class, finding specifically that such Notices, among other information: (i) described the terms and effect of the Settlement; (ii) notified the Settlement Class that Plaintiff's Counsel will seek Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and a Case Contribution Award for Class Representative's services; (iii) notified the Settlement Class of the time and place of the Final Fairness Hearing; (iv) described the procedure for requesting exclusion from the Settlement; and (v) described the procedure for objecting to the Settlement or any part thereof;

- f. instructed the Settlement Administrator to disseminate the approved Notices to potential members of the Settlement Class in accordance with the Settlement Agreement and in the manner approved by the Court;
- g. provided for the appointment of a Settlement Administrator;
- h. provided for the appointment of an Escrow Agent;
- i. set the date and time for the Final Fairness Hearing as April 17, 2023, at 10:00 a.m. CT in the United States District Court for the Eastern District of Oklahoma; and
- j. set out the procedures and deadlines by which Class Members could properly request exclusion from the Settlement Class or object to the Settlement or any part thereof.

After the Court issued the Preliminary Approval Order, due and adequate notice by means of the Notice and Summary Notice was given to the Settlement Class, notifying them of the Settlement and the upcoming Final Fairness Hearing. On April 17, 2023, in accordance with the Preliminary Approval Order and the Notice, the Court conducted a Final Fairness Hearing to, *inter alia*:

- a. determine whether the Settlement should be approved by the Court as fair, reasonable, and adequate and in the best interests of the Settlement Class;
- b. determine whether the notice method utilized by the Settlement Administrator: (i) constituted the best practicable notice under the circumstances; (ii) constituted notice reasonably calculated under the circumstances to apprise Class Members of the pendency of the Litigation, the Settlement, their right to exclude themselves from the Settlement, their right to object to the Settlement or any part thereof, and their right to appear at the Final Fairness Hearing; (iii) was reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled

to such notice; and (iv) meets all applicable requirements of the Federal Rules of Civil Procedure and any other applicable law;

c. determine whether to approve the Allocation Methodology, the Initial Plan of Allocation, and distribution of the Net Settlement Fund and the PetroQuest Settlement Funds to Class Members who did not timely submit a valid Request for Exclusion or were not otherwise excluded from the Settlement Class by order of the Court;<sup>2</sup>

d. determine whether a Judgment should be entered pursuant to the Settlement Agreement, *inter alia*, dismissing the Litigation against Defendants with prejudice and extinguishing, releasing, and barring all Released Claims against all Released Parties in accordance with the Settlement Agreement;

e. determine whether the applications for Plaintiff's Attorneys' Fees, reimbursement for Litigation Expenses and Administration, Notice, and Distribution Costs, and Case Contribution Award to Class Representative are fair and reasonable and should be approved;<sup>3</sup> and

f. rule on such other matters as the Court deems appropriate.

The Court, having reviewed the Settlement, the Settlement Agreement, and all related pleadings and filings, and having heard the evidence and argument presented at the Final Fairness Hearing, now **FINDS, ORDERS, and ADJUDGES** as follows:

1. The Court, for purposes of this Final Judgment (the "Judgment"), adopts all defined terms as set forth in the Settlement Agreement and incorporates them as if fully set forth herein.

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<sup>2</sup> The Court will issue a separate order pertaining to the allocation and distribution of the Net Settlement Fund and the PetroQuest Settlement Funds among Class Members (the "Initial Plan of Allocation Order").

<sup>3</sup> The Court will issue separate orders pertaining to Plaintiff's Counsel's request for Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and Class Representative's request for a Case Contribution Award.

2. The Court has jurisdiction over the subject matter of this Litigation and all matters relating to the Settlement, as well as personal jurisdiction over Defendants and Class Members.

3. The Settlement Class, which was certified in the Court's Preliminary Approval Order, is defined as follows:

All non-excluded persons or entities who are or were royalty owners in the Class Wells located in Oklahoma where Defendants (including their affiliated predecessors and affiliated successors) or Defendants' designees, including PetroQuest Energy, L.L.C., are or were the operator (or a working interest owner who marketed its share of gas and directly paid royalties to the royalty owners) during the Claim Period, including all such persons or entities whose gas was sold to NextEra Energy Marketing, LLC (or its affiliated predecessors and affiliated successors). The Class claims relate to royalty payments for gas and its constituents (such as residue gas, natural gas liquids, helium, nitrogen, or drip condensate).

The persons or entities excluded from the Class are: (1) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma, including any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); (2) the State of Oklahoma or any of its agencies or departments that own royalty interests; (3) Defendants, their affiliates, predecessors, and employees, officers, and directors; (4) any publicly traded company, or their affiliated entity, that produces, gathers, processes, or markets gas; (5) the claims of royalty owners to the extent covered by arbitration clauses or prior settlement agreements, if any, still in effect at the time suit was filed herein; (6) overriding royalty owners and others whose interest was carved out from the lessee's interest; (7) royalty owners who already filed and still have pending or already settled lawsuits for underpayment of royalties against Defendants; (8) Plaintiff's counsel, their experts, and officers of the Court; and (9) royalty owners for the wells and leases acquired from Encana Corp.

4. For substantially the same reasons as set out in the Court's Preliminary Approval Order, [Doc. 306], the Court finds that the above-defined Settlement Class should be and is hereby certified for the purposes of entering judgment pursuant to the Settlement Agreement. Specifically, the Court finds that all requirements of Rule 23(a) and Rule 23(b)(3) have been satisfied for settlement purposes. Because this case has been settled at this stage of the proceedings, the Court does not reach, and makes no ruling either way, as to the issue of whether the Settlement Class could have been certified in this case on a contested basis.

5. The Court finds that the persons and entities identified in the attached **Exhibit 1** have submitted timely and valid Requests for Exclusion and are hereby excluded from the



foregoing Settlement Class, will not participate in or be bound by the Settlement, or any part thereof, as set forth in the Settlement Agreement, and will not be bound by or subject to the releases provided for in this Judgment and the Settlement Agreement.

6. At the Final Fairness Hearing on April 17, 2023, the Court fulfilled its duties to independently evaluate the fairness, reasonableness, and adequacy of, *inter alia*, the Settlement and the Notice of Settlement provided to the Settlement Class, considering not only the pleadings and arguments of Class Representative and Defendants and their respective Counsel, but also the concerns of any objectors and the interests of all absent Class Members. In so doing, the Court considered arguments that could reasonably be made against, *inter alia*, approving the Settlement and the Notice of Settlement, even if such argument was not actually presented to the Court by pleading or oral argument.

7. The Court further finds that due and proper notice, by means of the Notices, was given to the Settlement Class in conformity with the Settlement Agreement and Preliminary Approval Order. The form, content, and method of communicating the Notices disseminated to the Settlement Class and published pursuant to the Settlement Agreement and the Preliminary Approval Order: (a) constituted the best practicable notice under the circumstances; (b) constituted notice reasonably calculated, under the circumstances, to apprise Class Members of the pendency of the Litigation, the Settlement, their right to exclude themselves from the Settlement, their right to object to the Settlement or any part thereof, and their right to appear at the Final Fairness Hearing; (c) was reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled to such notice; and (d) met all applicable requirements of the Federal Rules of Civil Procedure, the Due Process Clause of the United States Constitution, the Due Process protections of the State of Oklahoma, and any other applicable law. Therefore, the Court approves the form, manner, and content of the Notices used by the Parties. The Court further finds that all Class

Members have been afforded a reasonable opportunity to request exclusion from the Settlement Class or object to the Settlement.

8. Pursuant to and in accordance with Federal Rule of Civil Procedure 23, the Settlement, including, without limitation, the consideration paid by Defendants, the covenants not to sue, the releases, and the dismissal with prejudice of the Released Claims against the Released Parties as set forth in the Settlement Agreement, is finally approved as fair, reasonable, and adequate and in the best interests of the Settlement Class. The Settlement Agreement was entered into between the Parties at arm's-length and in good faith after substantial negotiations free of collusion. The Settlement fairly reflects the complexity of the Claims, the duration of the Litigation, the extent of discovery, and the balance between the benefits the Settlement provides to the Settlement Class and the risk, cost, and uncertainty associated with further litigation and trial. Serious questions of law and fact remain contested between the parties. The Settlement provides a means of gaining immediate valuable and reasonable compensation and forecloses the prospect of uncertain results after many more months or years of additional discovery and litigation. The considered judgment of the Parties, aided by experienced legal counsel, supports the Settlement.

9. By agreeing to settle the Litigation, Defendants do not admit, and instead specifically deny, that the Litigation could have otherwise been properly maintained as a contested class action, and specifically deny any and all wrongdoing and liability to the Settlement Class, Class Representative, and Class Counsel.

10. The Court finds that on December 16, 2022, Defendants caused notice of the Settlement to be served on the appropriate state official for each state in which a Class Member resides, and the appropriate federal official, as required by and in conformance with the form and content requirements of 28 U.S.C. § 1715. In connection therewith, the Court has determined that, under 28 U.S.C. § 1715, the appropriate state official for each state in which a Class Member resides was

and is the State Attorney General for each such state, and the appropriate federal official was and is the Attorney General of the United States. Further, the Court finds it was not feasible for Defendants to include on each such notice the names of each of the Class Members who reside in each state and the estimated proportionate share of each such Class Members to the entire Settlement as provided in 28 U.S.C. § 1715(b)(7)(A); therefore, each notice included a reasonable estimate of the number of Class Members residing in each state and the value of the Gross Settlement Fund. No appropriate state or federal official has entered an appearance or filed an objection to the entry of final approval of the Settlement. Thus, the Court finds that all requirements of 28 U.S.C. § 1715 have been met and complied with and, as a consequence, no Class Member may refuse to comply with or choose not to be bound by the Settlement and this Court's Orders in furtherance thereof, including this Judgment, under the provisions of 28 U.S.C. § 1715.

11. The Litigation and Released Claims are dismissed with prejudice as to the Released Parties. All Class Members who have not validly and timely submitted a Request for Exclusion to the Settlement Administrator as directed in the Notice of Settlement and Preliminary Approval Order (a) are hereby deemed to have finally, fully, and forever conclusively released, relinquished, and discharged all of the Released Claims against the Released Parties and (b) are barred and permanently enjoined from, directly or indirectly, on any Class Member's behalf or through others, suing, instigating, instituting, or asserting against the Released Parties any claims or actions on or concerning the Released Claims. Neither Party will bear the other's Party's litigation costs, costs of court, or attorney's fees.

12. The Court also approves the efforts and activities of the Settlement Administrator and the Escrow Agent in assisting with certain aspects of the administration of the Settlement, and directs them to continue to assist Class Representative and Class Counsel in completing the

administration and distribution of the Settlement in accordance with the Settlement Agreement, this Judgment, any Plan of Allocation approved by the Court, and the Court's other orders.

13. Nothing in this Judgment shall bar any action or claim by Class Representative or Defendants to enforce or effectuate the terms of the Settlement Agreement or this Judgment.

14. The Settlement Administrator is directed to refund to Defendants the gross amounts attributable to Class Members under the Initial Plan of Allocation who timely and properly submitted a Request for Exclusion or who were otherwise excluded from the Settlement Class by order of the Court in accordance with the timing, terms, and process detailed in the Settlement Agreement.

15. Neither this Settlement, the Settlement Agreement, any document referred to herein, nor any action taken to carry out the Settlement is, may be construed as, or may be used as, evidence of or an admission or concession by Defendants of any fault, wrongdoing, or liability whatsoever with respect to the claims and allegations in the Litigation, or class certifiability. Entering into or carrying out the Settlement Agreement, and any negotiations or proceedings related thereto, and the Settlement Agreement itself, are not, and shall not be construed as, or deemed to be evidence of, an admission or concession by any of the Parties to the Settlement Agreement and shall not be offered or received as evidence in any action or proceeding by or against any party hereto in any court, administrative agency, or other tribunal for any purpose whatsoever other than to enforce the provisions of the Settlement between Defendants and any Class Member(s), the provisions of the Settlement Agreement, or the Judgment, or to seek an Order barring or precluding the assertion of Released Claims in any proceeding. Further, this Final Judgment shall not give rise to any collateral estoppel effect as to the certifiability of any class in any other proceeding.

16. As separately set forth in detail in the Court's Initial Plan of Allocation Order, the Allocation Methodology and the Initial Plan of Allocation are approved as fair, reasonable and

adequate, and Class Counsel and the Settlement Administrator are directed to administer the Settlement in accordance with the Plan of Allocation Order(s) entered by the Court.

17. The Court finds that Class Representative, Defendants, and their Counsel have complied with the requirements of the Federal Rules of Civil Procedure as to all proceedings and filings in this Litigation. The Court further finds that Class Representative and Class Counsel adequately represented the Settlement Class in entering into and implementing the Settlement.

18. Neither Defendants nor Defendants' Counsel shall have any liability or responsibility to Plaintiff, Plaintiff's Counsel, or the Settlement Class with respect to the Gross Settlement Fund or the PetroQuest Settlement Funds or their administration, including but not limiting to any distributions made by the Escrow Agent or Settlement Administrator. Except as described in paragraph 6.19 of the Settlement Agreement, no Class Member shall have any claim against Plaintiff, Plaintiff's Counsel, the Settlement Administrator, the Escrow Agent, or any of their respective designees or agents based on the distributions made substantially in accordance with the Settlement Agreement, the Court's Plan of Allocation Order(s), or other orders of the Court.

19. Any Class Member who receives a Distribution Check that he/she/it is not legally entitled to receive is hereby ordered to either (a) pay the appropriate portion(s) of the Distribution Check to the person(s) legally entitled to receive such portion(s) or (b) return the Distribution Check uncashed to the Settlement Administrator.

20. All matters regarding the administration of the Escrow Account and the taxation of funds in the Escrow Account or distributed from the Escrow Account shall be handled in accordance with the Settlement Agreement.

21. Any order approving or modifying any Plan of Allocation Order, the application by Class Counsel for an award of Plaintiff's Attorneys' Fees or reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, or the request of Class Representative for a

Case Contribution Award shall be handled in accordance with the Settlement Agreement and the documents referenced therein.

22. A party, including Plaintiff, Plaintiff's Counsel, the Settlement Class, Defendants, and Defendants' Counsel will only be liable for loss of any portion of the Escrow Account as described in paragraph 6.19 of the Settlement Agreement.

23. Without affecting the finality of this Judgment in any way, the Court (along with any appellate court with power to review the Court's orders and rulings in the Litigation) reserves exclusive and continuing jurisdiction to enter any orders as necessary to administer the Settlement Agreement, including jurisdiction to determine any issues relating to the payment and distribution of the Net Settlement Fund and the PetroQuest Settlement Funds, and to enforce the Judgment.

24. In the event the Settlement is terminated as the result of a successful appeal of this Judgment or does not become Final and Non-Appealable in accordance with the terms of the Settlement Agreement for any reason whatsoever, then this Judgment and all orders previously entered in connection with the Settlement shall be rendered null and void and shall be vacated. The provisions of the Settlement Agreement relating to termination of the Settlement Agreement shall be complied with, including the refund of amounts in the Escrow Account to Defendants.

25. Without affecting the finality of this Judgment in any way, the Court (along with any appellate court with power to review the Court's orders and rulings in the Litigation) reserves exclusive and continuing jurisdiction to enter any orders as necessary to administer the Settlement Agreement, including jurisdiction to determine any issues relating to the payment and distribution of the Net Settlement Fund and the PetroQuest Settlement Funds, to issue additional orders pertaining to, *inter alia*, Class Counsel's request for Plaintiff's Attorneys' Fees and reimbursement of reasonable Litigation Expenses and Administration, Notice, and Distribution Costs, and Class Representative's request for a Case Contribution Award, and to enforce this Judgment. Notwithstanding



the Court's jurisdiction to issue additional orders in this Litigation, this Judgment fully disposes of all claims as to Defendants and is therefore a final appealable judgment. The Court further hereby expressly directs the Clerk of the Court to file this Judgment as a final order and final judgment in this Litigation.

26. [IF OBJECTION(S) ARE MADE – ADDITIONAL LANGUAGE TO BE DETERMINED BASED ON OBJECTION(S)]

IT IS SO ORDERED this \_\_\_\_ day of \_\_\_\_\_, 2023.

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KIMBERLY E. WEST  
UNITED STATES MAGISTRATE JUDGE

**Approved as to Form:**

/s/ Reagan E. Bradford

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**COUNSEL FOR DEFENDANTS**

**IN THE UNITED STATES DISTRICT COURT FOR THE  
EASTERN DISTRICT OF OKLAHOMA**

Kevin Hoog, on behalf of himself and all  
others similarly situated,

Plaintiff,

v.

PetroQuest Energy, L.L.C., et al.,

Defendants.

Case No. 16-CV-463-KEW

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**INITIAL PLAN OF ALLOCATION ORDER**

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This Initial Plan of Allocation Order sets forth the manner in which the Net Settlement Fund and PetroQuest Settlement Funds will be administered and distributed to Class Members. The Net Settlement Fund and PetroQuest Settlement Funds will be allocated to each Class Member based on the factors and considerations set forth in the Initial Plan of Allocation (Doc. 307-6) and the Settlement Agreement (Doc. 300-1).

**INITIAL PLAN OF ALLOCATION**

The Net Settlement Fund and PetroQuest Settlement Funds will be allocated among individual Class Members based upon the factors set forth in the Declaration of Barbara Ley (Doc. 307-6), which are consistent with the factors set forth in Settlement Agreement (Doc. 300-1) and approved by the Court. Pursuant to the Settlement Agreement, the Plan of Allocation reduces the amount available for distribution for estimates of Plaintiff's Attorneys' Fees, Litigation Expenses, and Administration, Notice, and Distribution Costs, and a Case Contribution Award, which amounts were ultimately determined by the Court at the Final Fairness Hearing and which will be implemented in the Final Plan of Allocation.

**EXHIBIT 2**

The Court reserves the right to modify this Plan of Allocation Order without further notice to any Class Members who have not entered an appearance. The allocation of the Net Settlement Fund and PetroQuest Settlement Funds among Class Members and the Allocation Methodology is a matter separate and apart from the proposed Settlement between Plaintiff and Defendants, and any decision by the Court concerning allocation and distribution of the Net Settlement Fund and PetroQuest Settlement Funds among Class Members shall not affect the validity or finality of the Settlement or operate to terminate or cancel the Settlement.

#### **TIME FOR ALLOCATION AND DISTRIBUTION**

The allocation and distribution of the Net Settlement Fund and PetroQuest Settlement Funds shall be under the direct supervision of the Court and shall be consistent with the Final Plan of Allocation submitted by Class Counsel and approved by the Court. Furthermore, the timing, manner, and process for any distributions shall be consistent with the timing and process provided for in the Settlement Agreement (Doc. 300-1), which is incorporated herein by reference.

IT IS SO ORDERED this \_\_\_\_ day of \_\_\_\_\_, 2023.

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KIMBERLY E. WEST  
UNITED STATES MAGISTRATE JUDGE

IN THE UNITED STATES DISTRICT COURT FOR  
THE EASTERN DISTRICT OF OKLAHOMA

Kevin Hoog, on behalf of himself and all	)	
others similarly situated,	)	
	)	
Plaintiff,	)	
	)	
v.	)	Case No. 16-CV-463-KEW
	)	
PetroQuest Energy, L.L.C., et al.,	)	
	)	
Defendants.	)	

**DECLARATION OF KEVIN HOOG**  
**IN SUPPORT OF FINAL APPROVAL MOTIONS**

I, Kevin Hoog, of lawful age, upon personal knowledge, and pursuant to 28 U.S.C. § 1746, declare as follows:

1. I have personal knowledge of the facts set out in this declaration based upon my involvement in the Litigation and on information provided to me.
2. I respectfully submit this declaration in support of the forthcoming final approval motions in this case, including final approval of the Settlement and the request for fees, expenses, and a Case Contribution Award.
3. By submitting this declaration, I neither intend to, nor do I, waive any protections, including, the attorney-client privilege, work product privilege, or any other privileges I may have.
4. I am the named plaintiff and appointed Class Representative in the Litigation.
5. I own royalty interests in oil-and-gas wells that were previously operated by PetroQuest Energy, L.L.C. (“PetroQuest”) and which were subsequently operated by Trinity Operating (USG), LLC (“Trinity”). PetroQuest, Trinity, and WSGP Gas Producing, LLC (“WSGP”) were or still are lessee under oil-and-gas leases in which I own the lessor’s interest.

6. In 2016, I sought legal advice from counsel experienced in investigating oil-and-gas royalty payment practices. I decided to retain Class Counsel to represent me and to initiate and prosecute this Litigation against PetroQuest and others following those initial consultations. As part of that decision, I was advised of my commitment to fulfill the responsibilities as Plaintiff and proposed Class Representative.

7. With what I learned in retaining Class Counsel, including the risks and uncertainty associated with the Litigation, the potentially significant expenses Class Counsel might incur, and the high level of representation to be provided by Class Counsel, I agreed that Class Counsel would represent me on a contingency fee basis of forty percent of any recovery obtained. When I agreed to this arrangement, I understood a forty percent contingency fee to be the market rate for similar actions. I executed a written agreement with Class Counsel that they could seek a fee of forty percent of any gross recovery. I understood that Class Counsel would work on a fully contingent basis and that I would not pay hourly rates or expenses under any circumstances. My claim was not economic to pay the fees and expenses necessary to litigate this matter to completion on a pay-as-you-go or non-contingent fee structure.

8. I have been involved in this Litigation since before the filing of the original complaint. By participating in this Litigation, I hoped to obtain a monetary recovery for myself and other royalty owners in the Class who were subject to deductions from their royalties for various post-production costs and other pricing issues.

9. I sought to understand Class Counsel's work in the Litigation at each stage, and I participated in the decision to enter into the Settlement.



10. This action has been litigated for over six years, which included the filing of briefs, including class certification briefing, pursuing document productions, reviewing documents, deposition discovery, consulting with experts, reviewing and analyzing complex accounting information, creating damages modeling, attending mediation and a settlement conference, negotiating a settlement, reviewing settlement documents, and seeking the Court's approval of the Settlement. Throughout the years of litigation, I regularly communicated with Class Counsel on the status of the Litigation.

11. I also worked with Class Counsel to seek recovery from PetroQuest's bankruptcy estate, including submitting proof of claim forms and other documentation.

12. I was also personally involved in the negotiation process, which ultimately resulted in a settlement following mediation. During this time, I communicated frequently with Class Counsel regarding the settlement negotiation process.

13. I believe the negotiation process in this case resulted in an excellent settlement and a significant benefit to the Settlement Class, which provides a cash value of \$45 million. This amount, after reduction for court-approved Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses, payment of Administration Expenses, Notice and Distribution Costs, and a Case Contribution Award, if any, will be distributed to Class Members once the Settlement becomes Final and Non-Appealable, if approved. I believe this is a substantial recovery for the Settlement Class.

14. Through involvement in this Litigation, I understand the strengths and weaknesses of the claims against Trinity and WSGP. I am aware of the hurdles the Settlement Class would be required to overcome to prove liability and damages if the Litigation was to be tried rather than settled, obstacles that have manifested themselves in this Litigation.

15. My understanding of the facts and law provides a basis from which I recommend approval of the Settlement. The Settlement is a substantial recovery for the Settlement Class under circumstances where it was possible that no recovery at all would be obtained. I fully support the Settlement as fair, reasonable, and adequate for the Settlement Class and Class Members.

16. I am very pleased with the efforts of Class Counsel, who I found always conducted themselves with professionalism and diligence while effectively representing the interests of me and the Settlement Class.

17. Class Counsel is applying for an award of Plaintiff's Attorneys' Fees out of the Gross Settlement Fund, as well as reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs reasonably and necessarily incurred in successfully prosecuting the claims in this Litigation. Because of Class Counsel's extensive, efficient, and excellent work, I approve of Class Counsel's application for a fee award equal to 40% of the Gross Settlement Fund. I approve of Class Counsel's request for reimbursement of reasonable Litigation Expenses and Administration, Notice, and Distribution Costs. I understand that if the award is granted, Plaintiff's Attorneys' Fees and reimbursed Litigation Expenses and Administration, Notice, and Distribution Costs will be paid to Class Counsel out of the Gross Settlement Fund prior to the distribution of funds to myself or other Class Members.

18. Class Counsel's request for Plaintiff's Attorneys' Fees is consistent with our negotiated fee agreement. I am pleased with how Class Counsel conducted the Litigation and with the results achieved. Further, I support Class Counsel's request for reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs because I believe Class Counsel has prosecuted this Litigation in an efficient manner given its complexities and has incurred reasonable, necessary, and significant expenses.


19. While I will recover my pro rata share of the Net Settlement Fund, I intend to seek a Case Contribution Award as a result of my representation of the Settlement Class. The court-approved Class Notice states that I will seek a Case Contribution Award not to exceed 1% of the Gross Settlement Fund. This amount is based on the amount of time dedicated to the Litigation over the course of over six years, as well as the expense, risk, and burden of serving as Class Representative in the Litigation, and a reasonable estimate of the time to be dedicated to the Litigation through the final distribution of the Gross Settlement Fund. I believe that such an award is justified in this case.

20. I was not promised any recovery or made any guarantees prior to filing this Litigation or at any time during the Litigation.

21. Based on these efforts and the benefits obtained for the Settlement Class, I submit that a Case Contribution Award in this amount is fair and reasonable as compensation for the time and expense incurred to obtain this Settlement on behalf of the Settlement Class.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on: March 15<sup>th</sup>, 2023.



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Kevin Hoog

**IN THE UNITED STATES DISTRICT COURT FOR  
THE EASTERN DISTRICT OF OKLAHOMA**

Kevin Hoog, on behalf of himself and all  
others similarly situated,

Plaintiff,

v.

PetroQuest Energy, L.L.C., et al.,

Defendants.

Case No. 16-CV-463-KEW

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**JOINT DECLARATION OF CLASS COUNSEL IN SUPPORT OF  
MOTION FOR FINAL APPROVAL OF THE CLASS SETTLEMENT AND  
MOTION FOR APPROVAL OF PLAINTIFF'S ATTORNEYS' FEES, LITIGATION  
EXPENSES, ADMINISTRATION, NOTICE AND DISTRIBUTION COSTS,  
AND CASE CONTRIBUTION AWARD**

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The undersigned Class Counsel jointly submit this declaration under penalty of perjury in support of the Motion for Final Approval of the Class Settlement and the Motion for Approval of Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award, which are filed contemporaneously with this declaration.<sup>1</sup> The statements made are based upon the personal knowledge and information for each of us.

**BACKGROUND**

***Attorney Information***

1. We have litigated many class actions and complex commercial litigations in the state and federal courts of Oklahoma and in other state and federal courts.

2. We, Reagan E. Bradford and Ryan K. Wilson, are partners at the firm of Bradford & Wilson PLLC, which focuses on class actions and complex commercial litigation. We

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<sup>1</sup> Capitalized terms not otherwise defined shall have the meaning ascribed to them in the Settlement Agreement (Doc. 300-1).



primarily litigate oil-and-gas class actions like this one and have successfully achieved recoveries for several classes on claims similar to those at issue in this case. *See, e.g., Cecil v. BP Am. Prod. Co.*, No. 16-CV-410-KEW (E.D. Okla. 2018) (Plaintiff's Counsel appointed co-lead class counsel); *Harris v. Chevron U.S.A., Inc.*, No. 19-CV-355-SPS (E.D. Okla. 2019) (same); *McNeill v. Citation Oil & Gas Corp.*, No. 17-CV-121-RAW (E.D. Okla. 2019) (same); *Bollenbach v. Okla. Energy Acquisitions LP*, No. 17-CV-134-HE (W.D. Okla. 2018) (same); *McKnight Realty Co. v. Bravo Arkoma*, No. 17-CV-308-KEW (E.D. Okla. 2018) (same); *Speed v. JMA Energy Co., LLC*, No. CJ-2016-59 (Okla. Dist. Ct. Hughes Cty. 2019) (same); *Henry Price Tr. v. Plains Mktg.*, No. 19-CV-390-KEW (E.D. Okla. 2021) (same); *Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ (N.D. Okla. 2021) (same); *Johnston v. Camino Nat. Res., LLC*, No. 19-CV-2742-CMA-SKC (D. Colo. 2021) (same); *Swafford v. Ovintiv Inc., et al.*, No. 21-CV-210-SPS (E.D. Okla.) (same); *Pauper Petroleum, LLC v. Kaiser-Francis Oil Co.*, No. 19-CV-514-JFH-JFJ (N.D. Okla.) (same); *McKnight Realty Co v. Bravo Arkoma, LLC*, No. 20-CV-428-KEW (E.D. Okla.) (same); *Rounds, et al. v. FourPoint Energy, LLC*, No. 20-CV-52-P (W.D. Okla.); *Hay Creek Royalties, LLC v. Mewbourne Oil Co.*, No. 20-CV-1199-F (W.D. Okla.) (same); *Wake Energy, LLC v. EOG Res., Inc.*, No. 20-CV-183-ABJ (D. Wyo.) (same); *Joanna Harris Deitrich Tr. A. v. Enerfin Res. I Ltd. P'ship, et al.*, No. 20-CV-084-KEW (E.D. Okla.) (same); *Cowan v. Devon Energy Corp., et al.*, No. 22-CV-220-JAR (E.D. Okla.) (same); *Kunneman Props. LLC, et al. v. Marathon Oil Co.*, No. 22-CV-274-KEW (E.D. Okla.) (same). In addition to those prior recoveries, we are actively litigating over many other class claims related to oil-and-gas royalty payments. More information about us may be found on the firm website, [www.bradwil.com](http://www.bradwil.com).

3. I, Rex. A Sharp, am a partner at the firm of Sharp Law, LLP, which also focuses on class actions and complex commercial litigation, including oil-and-gas class actions like this one. I have litigated a substantial number of oil-and-gas class actions like this one, recovering for many classes on claims similar to those at issue in this case. *See, e.g., Kunneman Props. LLC, et al. v. Marathon Oil Co.*, No. 22-CV-274-KEW (E.D. Okla. 2023); *Pauper Petroleum, LLC v. Kaiser-Francis Oil Co.*, No. 19-CV-514-JFH-JFJ (N.D. Okla. 2023); *Cooper Clark*

*Foundation v. Oxy USA, Inc.*, No. 2016-CV-000039 (Kan. Dist. Ct. Grant Cty. 2021); *In re Sheridan Holding Company I, LLC*, No. 20-31884 (DRJ) (Bankr. S.D. Tex. 2020); *Harris v. Chevron U.S.A., Inc.*, No.19-CV-355-SPS (E.D. Okla. 2019); *Nash Family Mineral Trust v. Lime Rock Resources II-A, L.P.*, No. CJ-17-31 (Okla. Dist. Texas Cty. 2019); *Cecil v. BP Am. Prod. Co.*, No. 16-CV-410-KEW (E.D. Okla. 2018); *Bollenbach v. Okla. Energy Acquisitions LP, et al*, No. 17-CV-134-HE (W.D. Okla. 2018); *McKnight Realty Co. v. Bravo Arkoma*, No. 17-CV-308-KEW (E.D. Okla. 2018); *Hitch Enterprises, Inc. v. Cimarex Energy Co.*, No. CIV-11-13-W (W.D. Okla. 2016); *Wallace B. Roderick Revocable Living Trust v. Kansas Natural Gas*, No. 09-CV-16 (Kan. Dist. Ct. Grant Cty. 2015); *Owens v. Dart Cherokee*, No. 12-4157-JAR (D. Kan. 2016); *Fitzgerald Farms, Inc. v. Chesapeake Operating Co.*, No. CJ-10-38 (Okla. Dist. Ct. Beaver Cty. 2015); *Cornett v. Samson Resources Company*, No. CJ-09-81 (Okla. Dist. Ct. Dewey Cty. 2013); *DSR Investments LLC v. Devon Energy Production Company, LP*, No. CJ-11-12 (Okla. Dist. Ct. Dewey Cty. 2013); *Roderick v. Osborn Heirs*, No. 09-CV-15 (Kan. Dist. Ct. Kearney Cty. 2013); *Freebird, Inc. v. Merit Energy Co.*, No. 10-1154-KHV (D. Kan. Dec. 16, 2012); *Hershey v. ExxonMobil Oil Co.*, No. 07-1300-JTM (D. Kan. 2012); *Eatinger v. BP Am. Prod. Co.*, No. 07-1266-EFM (D. Kan. 2012); *Freebird, Inc. v. Cimarex Energy Co.*, No. 08-CV-93 (Kan. Dist. Ct. Finney Cty. 2010). In addition to those prior recoveries, I am actively litigating numerous other class claims related to oil-and-gas payments. More information about me may be found on the firm website, <https://sharpplawllp.com/>.

4. The Court has appointed Reagan E. Bradford, Ryan K. Wilson, and Rex A. Sharp as Co-Lead Class Counsel for the Settlement Class. Doc. 306 at 4, ¶ 4.

5. As Co-Lead Class Counsel, the foregoing have achieved an exceptional result, obtaining a \$45 million cash recovery for the Settlement Class. *See* Doc. 307-6, Ley Decl. at 3, ¶ 8.

***Work Completed Before Filing Suit***

6. Before the filing of the Litigation, Plaintiff contacted Reagan E. Bradford concerning his potential claims for underpayment of gas royalties as a result of deduction of post-production costs.

7. From reviewing Plaintiff's records, Mr. Bradford determined Plaintiff may have a claim against PetroQuest Energy, L.L.C. ("PetroQuest") and WSGP Gas Producing, LLC ("WSGP") for underpayment of gas royalties.

8. Mr. Bradford reviewed and analyzed the documents and information available, including legal instruments and publicly available information about the potential defendants and their business in Oklahoma.

9. Mr. Bradford also reviewed prior and pending cases related to the claims at issue in this case.

10. Mr. Bradford also corresponded with PetroQuest personnel and outside counsel concerning Plaintiff's potential claims for underpayment of gas royalties.

11. Through that correspondence, Mr. Bradford received information, documents, and communications that would prove fruitful in the class certification and settlement processes.

12. Based on all of that review and analysis, and after discussing the same with Plaintiff, Class Counsel initiated the Litigation by filing an original complaint in this Court on October 25, 2016.

***Work Done After Filing***

13. **The First Phase of Litigation.** WSGP filed its answer on December 27, 2016, and PetroQuest filed a motion to dismiss that same day. PetroQuest's motion to dismiss was fully briefed by January 24, 2017.

14. The parties conferred and filed a joint status report on January 26, 2017, and the Court entered an agreed scheduling order on February 22, 2017. The parties engaged in



discovery throughout this period, and Plaintiff filed his first motion to compel against PetroQuest on May 8, 2017. Plaintiff filed a second motion to compel against PetroQuest on May 11, 2017.

15. On May 24, 2017, PetroQuest moved to certify a question to the Oklahoma Supreme Court, seeking clarification of what “marketable product” means under the seminal ruling of *Mittelstaedt v. Santa Fe Minerals, Inc.*, 954 P.2d 1203 (Okla. 1998). PetroQuest also sought to stay the case in federal court based on its motion to certify a question to the Oklahoma Supreme Court.

16. Over the next few months, the parties engaged in a flurry of briefing over discovery disputes and extensions of time. Plaintiff filed his First Amended Complaint on August 10, 2017, in which Plaintiff added Trinity Operating (USG), LLC (“Trinity”) as a defendant. PetroQuest again moved to dismiss, as did Trinity, whereas WSGP answered the First Amended Complaint on September 7, 2017.

17. The Court issued a minute order on October 25, 2017, in which it denied PetroQuest’s motion to certify a question to the Oklahoma Supreme Court, denied PetroQuest’s motion to stay the case, and granted Plaintiff’s motion to compel. The Court then entered a second agreed scheduling order on November 14, 2017. The parties conferred and submitted a motion seeking entry of a stipulated protective order, which the Court granted and issued the Stipulated Protective Order on January 2, 2018. On February 14, 2018, the case was reassigned to Judge Ronald A. White.

18. On March 11, 2018, Plaintiff moved for sanctions against PetroQuest and filed motions to compel against WSGP and Trinity. On May 4, 2018, the Court ruled on the pending motions to dismiss, granting them in part and denying them in part. On June 11, 2018, the parties jointly moved for a 90-day stay of the case—which the parties sought to explore resolution—and an extension of the remaining deadlines in the case. The Court granted the stay and extension motion on June 15, 2018.

19. The parties mediated the case on August 21, 2018, before Robert H. Gum, who has significant experience mediating oil-and-gas class actions in Oklahoma. When the mediation proved unsuccessful, Plaintiff moved the court to enter a scheduling order regarding then-pending briefing and class certification deadlines. Defendants partly opposed this motion, and the Court entered a new scheduling order on October 26, 2018.

20. **PetroQuest's Bankruptcy.** On November 9, 2018, PetroQuest filed a notice of bankruptcy, resulting in an automatic stay of the case. Although this case was stayed, Plaintiff filed a class proof of claim in the PetroQuest bankruptcy proceeding to continue protecting the claims of the putative class. Plaintiff was ultimately able to secure \$280,000 on behalf of the putative class through its class proof of claim in the PetroQuest bankruptcy. All of the parties—including WSGP and Trinity—agreed and stipulated in the PetroQuest bankruptcy proceeding that the recovery under Plaintiff's class proof of claim would in no way affect the parties remaining rights, claims, or defenses in this case.

21. **The Second Phase of Litigation.** On December 28, 2020, this Court lifted the stay previously imposed because of the PetroQuest bankruptcy. That same the day, the Court entered a new scheduling order. On February 3, 2021, Plaintiff moved the Court to enter an order regarding the production of ESI and hard-copy documents in the case. Defendants opposed Plaintiff's motion, and the Court ordered the parties to meet and confer over the pending discovery issue—the parties did so and filed a joint proposal regarding the deadlines for ESI compliance in the case. The Court entered the ESI Order on March 25, 2021. Plaintiff filed a notice of subpoenas on April 22, 2021, in which Plaintiff detailed the ten third-party subpoenas it would then serve on April 23, 2021.

22. Plaintiff then filed a motion to compel against Defendants on April 30, 2021, and Defendants responded on May 14, 2021. On May 25, 2021, Plaintiff moved to compel the depositions of Lawrence A. Wall and Jeffrey T. Palumbo, and Defendants responded on June 1, 2021, at which point they also moved to quash the deposition of Lawrence A. Wall.

23. Despite a plethora of pending discovery disputes, Plaintiff adhered to the scheduling order entered by the Court in February of 2021 by filing his motion for class certification on June 14, 2021. Plaintiff's motion for class certification spanned 25 pages and was supported by 28 exhibits, which spanned over 2,500 pages. Following Plaintiff's motion for class certification, the parties continued to engage in discovery briefing, and Plaintiff issued three additional third-party subpoenas on July 23, 2021.

24. On August 2, 2021, the Court granted Plaintiff's motion to compel. Also that same day, the Court entered an order granting Plaintiff's motion to compel depositions and denying Defendants' motion to quash. Prior to their class-certification response deadline, Defendants moved the Court for leave to file an oversized brief of 60 pages—the Court granted the motion in part, but limited Defendants to 40 pages.

25. Defendants filed their class certification response on August 14, 2021, which spanned 39 pages and which included 13 exhibits spanning nearly 600 pages. Two days later, Defendants also filed a motion for summary judgment and to deny class certification. Plaintiff responded to this motion on August 20, 2021. On August 23, 2021, Plaintiff filed an expedited motion for leave to take expert depositions, and the Court granted this motion by minute order on August 24, 2021. On August 26, 2021, Plaintiff filed a motion to compel compliance with the ESI Order previously entered by the Court. On September 2, 2021, Defendants moved the Court to reconsider its order granting Plaintiff leave to take expert depositions. The Court denied that motion the next day. On September 3, 2021, Defendants filed their reply in support summary judgment and also filed a motion to strike the exhibits Plaintiff had used in support of his response to summary judgment.

26. On September 8, 2021, the parties jointly moved to extend Plaintiff's deadline to file his reply in support of class certification. The next day, Defendants moved to strike Plaintiff's motion to compel compliance with the ESI order. On September 10, 2021, the Court granted the parties joint motion to extend the class-certification reply deadline. On November 5, 2021, the Court entered an order denying Defendants' motion to strike Plaintiff's

motion to compel. In that order, the Court also held Plaintiff's motion to compel in abeyance pending the parties' conferral over the possible appointment of a discovery master.

27. Plaintiff filed his reply in support of class certification on November 8, 2021, which spanned 10 pages and was supported by 19 exhibits spanning nearly 1,200 pages. All in all, the class certification record consisted of 75 pages of briefing and 60 exhibits spanning over 4,300 pages.

28. **Renewed Settlement Discussions and Mediation.** Defendants' counsel, Michele Blythe, moved to withdraw from the case on February 17, 2022. At that point, the parties began discussing the prospect of mediation. On February 21, 2022, the parties jointly moved the Court to stay the case while they explored resolution. The Court granted the stay on February 23, 2022.

29. The parties then began sharing information and data necessary to evaluate the potential value of the case. This process took several months to complete and required multiple conferences not only with counsel but also with their respective experts. The parties also engaged Layn Phillips—a former federal judge with significant experience mediating oil-and-gas class actions—to mediate the case on August 16, 2022. At mediation, the parties reached an agreement in principle, subject to the execution of a term sheet and settlement agreement.

30. **Settlement Agreement.** The parties then spent the following months reducing the agreement to a written term sheet and a settlement agreement, which the parties have executed, effective November 21, 2022.

31. **Preliminary Approval of the Settlement:** We then filed the Motion for Preliminary Approval (Doc. 300) on December 7, 2022. The Court held a preliminary approval hearing on January 10, 2023, and then entered the Preliminary Approval Order the next day. Doc. 306.

32. **Notice Campaign and Plan of Allocation:** We worked with the Settlement Administrator to carry out the Notice campaign, which is detailed in the Settlement Administrator's Declaration, and to formulate the Initial Plan of Allocation, in accordance with the

Settlement Agreement. These efforts took months of constant communication and tasks to effectuate the Notice campaign and to formulate the Initial Plan of Allocation in accordance with the Court's Preliminary Approval Order and the terms of the Settlement Agreement. This work included cooperating on information with Defendants, which allowed the Notice campaign and Initial Plan of Allocation to proceed to completion. We also communicated with potential Class Members as to any questions posed by those persons regarding the Settlement and their options as potential Class Members.

***The Overwhelming Positive Reaction to the Settlement***

33. Since the Notice campaign was effectuated, and at the time this declaration was executed, only *three* requests for exclusion have been received. *See* Doc. 307-5, Keough Decl. at 4, ¶¶ 14–15. And no objections have been received. *Id.* at 4, ¶¶ 16–17. Because this declaration is required to be filed before the final deadline for filing objections or requesting exclusion, Class Counsel will update the Court regarding any requests for exclusion or objections filed after the Court imposed deadlines.

34. The vast majority of Class Members have indicated approval of the terms of the Settlement Agreement by choosing to participate in the Settlement.

35. In Class Counsel's judgment, the Settlement is fair, reasonable, and adequate, as indicated by the overwhelming support of Class Members.

36. The Settlement was also the result of an arm's length, heavily negotiated process, carried out by experienced counsel. This further supports the fairness and reasonableness of the Settlement.

***Plaintiff's Attorneys' Fees***

37. Class Counsel is seeking a 40% contingency fee, as is the customary fee in these sorts of cases.

38. Class Representative negotiated a contract to prosecute this case on a fully contingent basis, with a fee arrangement of 40% of any recovery obtained for the putative class after the filing of the Litigation.

39. Numerous state and federal courts in Oklahoma, including this Court, have recognized that a 40% contingent fee is standard in Oklahoma oil-and-gas class action litigation. *See, e.g., Chieftain Royalty Co. v. Newfield Exploration Mid-Continent Inc.*, No. 17-CV-336-KEW (E.D. Okla. Mar. 3, 2020), Doc. 71 at 14 (“I find this fee [40%] is consistent with the market rate and is in the range of the ‘customary fee’ in oil and gas class actions in Oklahoma state courts over the past fifteen (15) years.”).

40. Based upon our experience, knowledge, education, study, and professional qualifications, we believe that the 40% contingent fee agreed to with Class Representative is the market rate for this case and is fair and reasonable. *See* Decl. of [Former] Judge Michael Burrage, *Reirdon v. XTO Energy, Inc.*, No. 16-cv-00087-KEW (E.D. Okla. Dec. 27, 2017) (Doc. No. 96-4, ¶ 4) (“I believe, and numerous state and federal courts in Oklahoma have determined that a 40% contingent fee is within the appropriate market range for cases of this nature.”); Decl. of Steven S. Gensler, *id.* at Doc. 92, ¶ 45 (“It is also my understanding that 40% is a typical contingent fee in oil and gas royalty class action litigation in Oklahoma.”).

41. Because a contingent fee is set in the marketplace and is definitive evidence of the reasonable and fair percentage fee at the time the risk is undertaken and largely unknown, courts often focus on the contingent fee class action agreement to set the fee for the entire class.

42. Courts consider the *Johnson* factors to determine whether the requested fee is reasonable. *See Johnson v. Georgia Highway Express, Inc.*, 488 F.2d 714 (5th Cir. 1974).

43. **The time and labor required:** The first consideration is not prominent in a contingent fee case such as this. *See Chieftain*, No. 17-CV-336-KEW (E.D. Okla. Mar. 3, 2020), Doc. 71 at 5 (“[I]n the Tenth Circuit, in a percentage of the fund recovery case such as this, where federal common law is used to determine the reasonableness of the attorneys’ fee under Rule 23(h), neither a lodestar nor a lodestar cross check is required.”). Our efforts and time invested is discussed at length *supra*. In sum, we believe the evidentiary record we developed

in this matter and the years of hard-fought litigation illustrated by the docket reflect the time and labor we invested in this matter. This factor supports the fee request.

44. **The novelty and difficulty of the questions presented by the litigation:** While oil-and-gas class actions are not necessarily novel in Oklahoma, they are incredibly difficult and complex, which is proven by the sheer fact that very few law firms undertake them. *Id.* at 10 (“Class actions are known to be complex and vigorously contested . . . The legal and factual issues litigated in this case involved complex and highly technical issues.”). The continued difficulty of this area of the law, both in an oil-and-gas context and in a class action context, is also evident from the various positions taken by various judges, some denying class certification altogether. This factor supports the fee request.

45. **The skill required to perform the legal services properly:** Class actions are inherently difficult and generally hard fought, as is oil-and-gas litigation. Combined, the two areas of law require substantial skill and diligence. Very few firms even undertake such litigation. *Id.* at 11 (“I find the Declarations and other undisputed evidence submitted prove that this Litigation called for Class Counsel’s considerable skill and experience in oil and gas and complex class action litigation to bring it to such a successful conclusion, requiring investigation and mastery of complex facts, the ability to develop creative legal theories, and the skill to respond to a host of legal defenses.”).

46. **The preclusion of other employment by the attorney due to the acceptance of the case:** While not a critical factor, it is common knowledge that the longer a case goes on the more other legal business it precludes since a lawyer and a law firm only have a finite amount of time to offer. This factor supports the fee request.

47. **The customary fee:** As shown above, the customary fee is 40%. *See supra* ¶ 39. Sometimes more is awarded if counsel must go through trial or handle the case on appeal. Sometimes less is awarded if the case is a mega fund case. This Litigation is neither. This factor supports the fee request.



48. **Whether the fee is fixed or contingent:** This factor is the only one in the disjunctive—fixed “or” contingent. It is important to preserve the parties’ expectations in their representation agreement. In a contingent fee context, a poor result means a poor fee (regardless of how long or hard the attorney worked, or how much skill displayed). A loss means no fee and usually the attorney “eats” the out-of-pocket expenses too. *See Chieftain*, No. 17-CV-336-KEW (E.D. Okla. Mar. 3, 2020), Doc. 71 at 17 (“If Class Counsel had not been successful, they would have received zero compensation (not to mention reimbursement for expenses).”). When successful, a contingent fee must significantly exceed an hourly fee to recognize the risk of a substantial financial loss if the plaintiff is unsuccessful. Both types of fee structures are used in different settings, and both are ethical, legal, and reasonable. The fee in this case was a contingent fee case. This factor supports the fee request.

49. **Time limitations imposed by the client or the circumstances:** This was not a factor in this case and should not influence the Court one way or the other.

50. **The amount in controversy and the results obtained:** The Parties had varying damage models, as is customary. And the \$45 million cash settlement represents a significant amount of the damages calculated by Plaintiff’s expert. The result obtained in a contingent fee case is by far the most important factor in determining the fee to award. *See Hensley v. Eckerhart*, 461 U.S. 424, 436 (1983) (the “critical factor is the degree of success obtained”). Many class actions have settled near or for a lower proportionate recovery of actual damages recovered here, and in Oklahoma, some actions have failed altogether. This factor supports the fee request.

51. **The experience, reputation, and ability of the attorney:** We have extensive experience with both class actions and royalty underpayment and late payment suits, as this Court has previously found. *See supra* ¶¶ 2–4. We believe our experience and skill have served the Class Members well, meriting an award of fees as requested. Moreover, in this case, we faced opposition from experienced counsel from well-respected law firms regularly hired by large, sophisticated corporate defendants. This factor supports the fee request.



52. **Whether or not the case is an undesirable case:** Very few attorneys have the desire to take the risk involved in class actions. That is even more so in oil-and-gas class actions, where a litigation battle is waged against a well-financed oil and gas company. *See, e.g., Chieftain*, No. 17-CV-336-KEW (E.D. Okla. Mar. 3, 2020), Doc. 71 at 18 (“Compared to most civil litigation, this Litigation clearly fits the “undesirable” test and no other firms or plaintiffs have asserted these claims against Newfield . . . Few law firms would be willing to risk investing the time, trouble and expenses necessary to prosecute this Litigation[.]”). This factor supports the fee request.

53. **The nature and length of the professional relationship with the client:** This factor has little if any relevance here, but still supports the requested award. We worked with Class Representative throughout the Litigation to prosecute these claims and Class Representative zealously represented the Class. This factor supports the fee request.

54. **Awards in similar cases:** As shown above, the usual fee in the context of oil-and-gas class action litigation like this is 40%. This factor supports the fee request.

55. **The risk of recovery in the litigation:** The risk of no recovery was substantial. Many oil-and-gas class actions have met with no class certification and, as a result, no recovery. And, of course, trial and the inevitable appeal is always risky. This factor supports the fee request.

56. Overall, the factors, and certainly the most important factors, support a 40% fee.

### ***Litigation Expenses***

57. The books and records of Bradford & Wilson PLLC and Sharp Law, LLP reflect the expenses incurred for this case. Based on our oversight of the work in connection with the Litigation and our review of these records, we, Reagan E. Bradford, Ryan K. Wilson, and Rex A. Sharp believe them to constitute an accurate record of the expenses actually incurred by our firms in connection with the Litigation, and that all of the expenses were necessary to the successful conclusion of this case. The total expenses paid by Bradford & Wilson

PLLC (including our prior firm, The Lanier Law Firm) to date are \$533,681.84. The total expenses paid by Sharp Law, LLP to date are \$58,810.54. Together, the total firm expenses paid to date by our firms are \$592,492.38.

58. The expenses will increase as we prepare for the Settlement Fairness Hearing, including preparation of a preliminary allocation under the Plan of Allocation and a Final Plan of Allocation and Distribution Order. Also, expenses will increase to the extent that bills for expenses have not yet arrived and been catalogued into the presently available number. At this time, we anticipate that we will incur an additional \$125,000.00 in Litigation Expenses through the conclusion of this Litigation.

***Administration, Notice, and Distribution Costs***

59. The court-appointed Settlement Administrator, JND, has incurred \$20,720.52 as of the date of this declaration. *See* Doc. 307-5, Keough Decl. ¶ 18. Under the Settlement Agreement, these Administration, Notice, and Distribution Costs are to be paid from the Settlement Proceeds.

60. JND estimates that it will require an additional \$55,279.48 in Administration, Notice, and Distribution Costs to complete the settlement process, for an overall total cost of \$76,000.00 in Administration, Notice, and Distribution Costs. *Id.*

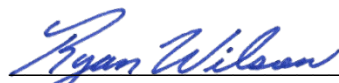
***Case Contribution Award***

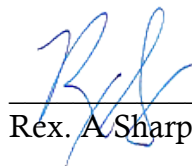
61. The Class Representative in this Litigation was indispensable. *See* Doc. 307-3, Class Representative Decl. Class Representative engaged experienced counsel, significantly assisted with the Litigation, with the negotiation of the settlement, and with the process for completing and seeking approval of the Settlement. When reason and common sense suggested mediating a resolution, Class Representative assisted in the process to ensure it was fair, reasonable, fully adversarial, and non-collusive. Class Representative has earned a Case Contribution Award, and 1–2% is common in oil-and-gas class actions in Oklahoma. *See, e.g., Harris v. Chevron U.S.A., Inc., et al.*, No. 19-CV-355-SPS (E.D. Okla. Feb. 27, 2020), Doc. 40

at 17 (The class representative's "request for an award of two percent is consistent with awards entered by Oklahoma state and federal courts, as well as federal courts across the country.").

62. Here, as set forth in the Notice, Class Representative requests a \$450,000 Case Contribution Award, which is 1% of the \$45,000,000 Gross Settlement Fund. Having worked with Class Representative throughout the pendency of the Litigation, we fully support this request and believe the time and effort expended by Class Representative merits a Case Contribution Award of this value.

  
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Reagan E. Bradford

  
\_\_\_\_\_  
Ryan K. Wilson

  
\_\_\_\_\_  
Rex. A Sharp

**IN THE UNITED STATES DISTRICT COURT FOR THE  
EASTERN DISTRICT OF OKLAHOMA**

Kevin Hoog, on behalf of himself and all  
others similarly situated,

Plaintiff,

v.

PetroQuest Energy, L.L.C., et al.,

Defendants.

Case No. 16-CV-463-KEW

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**DECLARATION OF JENNIFER M. KEOUGH ON BEHALF OF SETTLEMENT  
ADMINISTRATOR, JND LEGAL ADMINISTRATION LLC, REGARDING  
NOTICE MAILING AND ADMINISTRATION OF SETTLEMENT**

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I, JENNIFER M. KEOUGH, declare and state as follows:

1. I am the Chief Executive Officer and President of JND Legal Administration (“JND”).<sup>1</sup> This Declaration is based on my personal knowledge, as well as information provided to me by experienced JND employees, and if called upon to do so, I could and would testify competently thereto.

2. JND is a legal administration services provider with its headquarters located in Seattle, Washington. JND has extensive experience in all aspects of legal administration and has administered settlements in hundreds of cases. As CEO of JND, I am involved in all facets of our Company’s operation. Among my responsibilities is to monitor the implementation of our notice and claim administration programs. I have more than 20 years of legal experience designing and supervising such programs.

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<sup>1</sup> Capitalized terms used and otherwise not defined in this Declaration shall have the meanings given to such terms in the Settlement Agreement or Preliminary Approval Order.

3. JND is serving as the Settlement Administrator in the above-captioned litigation (the “Action”) pursuant to the Court’s Preliminary Approval Order dated January 11, 2023.

**CLASS MEMBER DATA**

4. On December 22, 2022, JND received a spreadsheet containing the names, mailing addresses, and other identifying information for 11,355 potential Class Members. On January 16, 2023, JND received an updated spreadsheet that included the names, mailing addresses, and other identifying information for 203 additional potential Class Members. After an initial review of data, JND determined that 4,016 of the records were duplicative. The 7,542 unique records were promptly loaded into a database established for this administration.

5. Prior to mailing notices, JND certified the mailing data via the Coding Accuracy Support System (“CASS”) in order to ensure the consistency of the contact information in the database and then verified the mailing addresses through the National Change of Address (“NCOA”) database<sup>2</sup>, identifying updated addresses for 452 records. In addition, JND conducted advanced address research through TransUnion’s TLO service for records for which sufficient information was available for a match and identified updated addresses for three (3) records. Of the 7,542 records, eight (8) records were determined to be excluded parties. A mailing address could not be located for 158 potential Class Member records, leaving a total of 7,376 unique potential Class Members with a mailing address (“Initial Class Mailing List”).

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<sup>2</sup> The NCOA database is the official United States Postal Service (“USPS”) technology product which makes changes of address information available to mailers to help reduce undeliverable mail pieces before mail enters the mail stream. This product is an effective tool to update address changes when a person has completed a change of address form with the USPS. The address information is maintained on the database for 48 months.

### **NOTICE MAILING**

6. On February 10, 2023, JND caused the Notice of Settlement to be mailed via USPS first-class mail to 7,376 potential Class Members in the Initial Class Mailing List. A representative sample of the mailed Notice of Settlement is attached hereto as **Exhibit A**.

7. In the event any potential Class Member's notice is returned as undeliverable, JND uses all reasonable secondary efforts to deliver the notice to the Class Member. This includes re-mailing any notices returned as undeliverable with a forwarding address and conducting an advanced address search using TransUnion's TLO search, where such a search had not already been conducted, for any notices returned undeliverable without a forwarding address in an attempt to locate an updated address. JND will re-mail the notice to anyone for whom JND is able to obtain an updated address.

8. As of the date of this Declaration, JND has tracked 483 notices that have been returned to JND as undeliverable at the address provided. JND re-mailed a total of eight (8) notices to forwarding addresses provided by USPS. For the remaining undeliverable notices, JND conducted advanced address research through TransUnion's TLO service, which located updated addresses for 180 Class Members. JND duly re-mailed the Notice of Settlement to those potential Class members for whom a new address was obtained. As of the date of this Declaration, of the notices that were forwarded or re-mailed in this manner, 10 have been returned as undeliverable.

### **SUMMARY NOTICE**

9. JND caused the summary Notice of Settlement to be published on February 20, 2023, in *The Oklahoman* and *The Tulsa World*. Digital copies of the Notice of Settlement as seen in these publications is attached hereto as **Exhibit B**.

### **SETTLEMENT WEBSITE**

10. On February 10, 2023, JND established a dedicated website (www.hoog-trinity.com), which hosts copies of important case documents, including First

Amended Class Action Complaint, the Settlement Agreement, the Preliminary Approval Order, and the Notices of Settlement, and provides answers to frequently asked questions, as well as contact information for the Settlement Administrator. A copy of the Long Form Notice available on the website is attached hereto as **Exhibit C**.

11. As of the date of this Declaration, the website has tracked 237 unique users with 1,354 pageviews. JND will continue to update and maintain the website throughout the administration process and final approval process.

#### **TOLL-FREE INFORMATION LINE**

12. On February 10, 2023, JND established a case-specific toll-free telephone number (1-844-633-0688) with an interactive voice recording (IVR) that Class Members can use to obtain more information about the Settlement or to speak to an associate if they have any further questions.

13. As of the date of this Declaration, the toll-free number has received 88 calls.

#### **REQUESTS FOR EXCLUSION**

14. The Notices of Settlement direct that Class Members who wish to opt out of the Settlement Class could do so by mailing a valid Request for Exclusion to the Settlement Administrator so that it is received on or before March 27, 2023.

15. As of the date of this Declaration, JND has received three (3) Requests for Exclusion. The persons or entities requesting exclusion are identified in the list attached hereto as **Exhibit D**.

#### **OBJECTIONS**

16. The Notices of Settlement direct that Class Members who would like to object to the Settlement may do so by filing an objection with the Court on or before March 27, 2023.

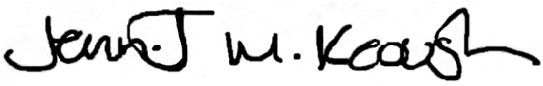
17. As of the date of this Declaration, JND is not aware of any objections.

**SETTLEMENT ADMINISTRATION COSTS**

18. As of February 28, 2023, JND had incurred \$20,720.52 in administration fees and costs. JND estimates the total cost of bringing the administration of the Settlement to completion will not exceed \$76,000.00.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on March 20, 2023, at Seattle, Washington.

BY:   
JENNIFER M. KEOUGH



# Exhibit A

*A federal court authorized this notice.  
This is **not** a solicitation from a lawyer.*

**If You Are or Were a Royalty  
Owner Paid by Trinity Operating,  
WSGP, or PetroQuest from an  
Oklahoma Oil-and-Gas Well, You  
Could Be Part of a Proposed  
Class Action Settlement.**

**Who is included?**

You may be a member of the Settlement Class if you are or were a royalty owner in the Class Wells located in Oklahoma where Trinity Operating, WSGP, or PetroQuest are or were the operator or remitted royalties to you directly. The Settlement Class has been preliminary approved for settlement only. There are exclusions.

*Hoog v. Trinity Operating Settlement*  
c/o JND Legal Administration  
PO Box 91304  
Seattle, WA 98111



ID:

There is a proposed Settlement in a putative class action lawsuit filed against Trinity Operating (USG), LLC and WSGP Gas Producing, LLC ("Defendants") called *Hoog v. Trinity Operating (USG) LLC, et al.*, Case No. 16-CV-463-KEW, in the U.S. District Court for the Eastern District of Oklahoma. The Lawsuit claims Defendants and/or PetroQuest Energy, L.L.C. underpaid royalties on gas and gas constituents for production from the Class Wells in Oklahoma.

**Why am I receiving this notice?** Defendants' records indicate you may be a member of the Settlement Class.

**What does the settlement provide?** The proposed Settlement provides monetary benefits of \$45,000,000.00 that will be distributed according to the terms of the Settlement Agreement, the documents referenced in and exhibits to the Settlement Agreement, and orders from the Court. Plaintiff's Counsel will seek attorneys' fees up to 40% of the Settlement, plus reimbursement of litigation expenses and administration costs, all to be paid from the Settlement. Plaintiff will seek a contribution award of up to 1% of the Settlement.

**What are my legal rights?** You do not have to do anything to stay in the Settlement Class and receive the benefits of the

proposed Settlement. If you stay in the Settlement Class, you may also object to the proposed Settlement by following the instructions from the Court (available on the website) by **March 27, 2023**. If you stay in the Settlement Class, you will be bound by all orders and judgments of the Court, and you will not be able to sue, or continue to sue, Defendants or others identified in the Settlement Agreement from claims described therein. You may appear through an attorney if you so desire.

**What are my other options?** If you do not wish to participate in or be legally bound by the proposed Settlement, you may exclude yourself by opting out no later than **March 27, 2023**, by following the instructions from the Court (available on the website). If you opt out, you will not receive any benefits from the Settlement and will not be bound by it or the judgment in this case.

**When will the Court decide whether to approve the proposed Settlement?** A Final Fairness Hearing has been scheduled for **April 17, 2023**, at 10:00 a.m. CT at the United States District Court for the Eastern District of Oklahoma, 101 North 5th Street, Muskogee, Oklahoma 74401. You are not required to attend the hearing, but you or your lawyer may do so if you wish.



**THIS IS ONLY A SUMMARY. TO GET A COPY OF THE LONG-FORM NOTICE OR FOR MORE INFORMATION, VISIT [WWW.HOOG-TRINITY.COM](http://WWW.HOOG-TRINITY.COM) OR CALL TOLL-FREE 1-844-633-0688.**

# Exhibit B







**795014**  
Published in the Tulsa World, Tulsa County, Oklahoma, February 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25 & 26, 2023

**NOTICE OF FINDING OF NO SIGNIFICANT IMPACT AND NOTICE OF INTENT TO REQUEST RELEASE OF FUNDS**

February 9, 2023

Thlophlocco Tribal Town  
P.O. Box 188  
Okemah, OK 74859  
918-560-6198

These notices shall satisfy two separate but related procedural requirements for activities to be undertaken by the Thlophlocco Tribal Town

REQUEST FOR RELEASE OF FUNDS

On or about March 3, 2023 the Thlophlocco Tribal Town will submit a request to the HUD/Southern Plains Office of Native American Programs for the release HUD's Indian Community Development Block Grant (ICDBG) – Imminent Threat Grant American Rescue Plan (ICDBG IT ARP) - Public Community Facility project emergency funding to prevent, prepare for, and respond to coronavirus, for emergencies that constitute imminent threats to health and safety to undertake a project known as the Warehouse Project for the purpose of construction of an approximately 7,000 sf building, estimated combined funding of \$1,035,000 located at the intersection of Old Hwy 62 and N 3830 Rd, Okemah in rural Okfuskee County, Oklahoma.

FINDING OF NO SIGNIFICANT IMPACT

The Thlophlocco Tribal Town has determined that the project will have no significant impact on the human environment. Therefore, an Environmental Impact Statement under the National Environmental Policy Act of 1969 (NEPA) is not required. Additional project information is contained in the Environmental Review Record (ERR) on file at Thlophlocco Tribal Town, 19009 N. 3830 Rd, Okemah office where ERR can be examined and or email [slambert@tttown.org](mailto:slambert@tttown.org) to request a copy weekdays 9 A.M to 4 P.M.

PUBLIC COMMENTS

Any individual, group, or agency may submit written comments on the ERR to the Thlophlocco Tribal Town via email at [imaylen@tttown.org](mailto:imaylen@tttown.org). All comments received by publication date plus fifteen days will be considered by the Thlophlocco Tribal Town prior to authorizing submission of a request for release of funds. Comments should specify which Notice they are addressing.

ENVIRONMENTAL CERTIFICATION

The Thlophlocco Tribal Town certifies to HUD/Southern Plains Office of Native American Programs that Sherri Coleman, Certifying Officer in her capacity as Director consents to accept the jurisdiction of the Federal Courts if an action is brought to enforce responsibilities in relation to the environmental review process and that these responsibilities have been satisfied. HUD/Southern Plains Office of Native American Programs' approval of the certification satisfies its responsibilities under NEPA and related laws and authorities and allows the Thlophlocco Tribal Town to use Program funds.

OBJECTIONS TO RELEASE OF FUNDS

HUD/Southern Plains Office of Native American Programs will accept objections to its release of fund and the Thlophlocco Tribal Town's certification for a period of fifteen days following the anticipated submission date or its actual receipt of the request (whichever is later) only if they are on one of the following bases: (a) the certification was not executed by the Certifying Officer of the Thlophlocco Tribal Town; (b) the Thlophlocco Tribal Town has omitted a step or failed to make a decision or finding required by HUD regulations of 24 CFR part 58; (c) the grant recipient or other participants in the development process have committed funds, incurred costs or undertaken activities not authorized by 24 CFR Part 58 before approval of a release of funds by HUD/Southern Plains Office of Native American Programs or (d) another Federal agency acting pursuant to 40 CFR Part 1504 has submitted a written finding that the project is unsatisfactory from the standpoint of environmental quality. Objections must be prepared and submitted in accordance with the required procedures (24 CFR Part 58, Sec. 58.76) and shall be addressed to HUD/Southern Plains Office of Native American Programs at 301 NW 6th St, Ste 200. Potential objectors should contact HUD/Southern Plains Office of Native American Programs to verify the actual last day of the objection period.

Sherri Coleman, Director  
HUD Southern Plains Office of Native American Programs

**795597**  
Published in the Tulsa World, Tulsa County, Oklahoma, February 17, 20, 21, 22, 23 & 24, 2023

**NOTICE TO BIDDERS  
SEALED BIDS FOR  
PROJECT NO. SP 17-17 & SP17-18**

Notice is hereby given that pursuant to an order by the Mayor or of the City of Tulsa, Oklahoma, sealed bids will be received in Room 260 of the Office of the City Clerk, City of Tulsa, 175 E. 2nd Street, Tulsa, Oklahoma 74103 until 8:30 a.m., the 17th day of March, 2023 for furnishing all tools, materials and labor and performing the work necessary to be done in

the construction of the following:

**PROJECT NO. SP 17-17 & SP 17-18 ROOF REPLACEMENT TULSA FIRE STATIONS NO. 23 & NO. 25**

The entire cost of the improvement shall be paid from Account No. 2234B00006.BUILDINGS.FACILITY.409.4093122-541104 2234B00024.BUILDINGS.FACILITY.409.4093122-541104

**A MANDATORY** Pre-Bid Conference is scheduled for **Tuesday, February 28, 2023 at 9:30 a.m.** and will be held through video conferencing with Microsoft Teams, invitation presented on the City of Tulsa's website at this link: <https://www.cityoftulsa.org/government/departments/engineering-services/construction-bids/>

**Attendance at the Pre-Bid Conference is MANDATORY. Bids will not be received from contractors who did not attend the Pre-Bid Conference.**

Bids will be accepted by the City Clerk from the holders of valid pre-qualifications certificates from the City of Tulsa in one or more of the following classifications: **A, B or S**

Drawings, specifications and contract documents for construction of said public improvements of the said project have been adopted by the Mayor of said City. Copies of same may be obtained at the Office of the Director of Engineering Services at the City of Tulsa Engineering Services, 2317 South Jackson, Room 103, North Building, for a non-refundable fee in the amount of \$50.00, made payable to the City of Tulsa by check or money order.

Contract requirements shall include compliance as required by law pertaining to the practice of nondiscrimination in employment.

The overall aspirational Small Business Enterprise utilization goal for this project is **ten (10) percent**.

Attention is called to Resolution No. 18145 of August 23, 1988, requiring bidders to commit to the goal of employing on the project at least fifty percent bona fide residents of the City of Tulsa and/or MSA in each employment classification.

Attention is called to Resolution 7404 of November 8, 2006, requiring bidders, their subcontractors and their lower-tier subcontractors to hire only citizens of the United States.

The City of Tulsa itself is exempt from the payment of any sales or use taxes, and pursuant to Title 68 O.S. Section 1356(10), direct vendors to the City are also exempt from those taxes. A bidder may exclude from his bid appropriate sales taxes, which he will not have to pay while acting for and on behalf of the City of Tulsa.

A Certified or Cashier's Check or Bidders Surety Bond, in the sum of 5% of the amount of the bid will be required from each bidder to be retained as liquidated damages in the event the successful bidder fails, neglects or refuses to enter into said contract for the construction of said public improvements for said project and furnish the necessary bonds within thirty days from and after the date the award is made.

The bidder to whom a contract is awarded will be required to furnish public liability and workmen's compensation insurance; Performance, Statutory, and Maintenance bonds acceptable to the City of Tulsa, in conformity with the requirements of the proposed contract documents. The Performance, Statutory, and Maintenance bonds shall be for one hundred percent (100%) of the contract price.

All bids will be opened and considered by the Bid Committee of said City at a meeting of said Committee to be held in the City Council Room of City Hall in said City at 9:00 a.m., on the 17th day of March 2023.

Dated at Tulsa, Oklahoma, this 17th day of February 2023.

(SEAL)

Christina Chappell  
City Clerk

**795606**  
Published in the Tulsa World, Tulsa County, Oklahoma, February 17, 20, 21, 22, 23 & 24, 2023

**NOTICE TO BIDDERS  
SEALED BIDS FOR  
TULSA METROPOLITAN UTILITY AUTHORITY  
PROJECT NO. WPC 23-3  
FY'23 NORTHSLOPE CAPITAL EQUIPMENT REPLACEMENTS**

Notice is hereby given that pursuant to an order by the Tulsa Metropolitan Utility Authority, a Public Trust, sealed bids will be received in Room 260 of the Office of the City Clerk, City of Tulsa, 175 E. 2nd Street, Tulsa, Oklahoma 74103 until 8:30 a.m., the 24th day of March 2023 for furnishing all tools, materials and labor and performing the work necessary to be done in the construction of the following:

**PROJECT NO. WPC 23-3  
FY'23 NORTHSLOPE CAPITAL EQUIPMENT REPLACEMENTS**

The entire cost of the improvements shall be paid from Account No. 7503382-544003.

**A MANDATORY** Pre-Bid Conference is scheduled for Tuesday, February 28, 2023 at 1:30 p.m. in the Southside WWTP Administration Conference Room, 5628 N. 105th East Ave, Tulsa, Oklahoma.

**Attendance at the Pre-Bid Conference is MANDATORY. Bids will not be received from contractors who did not attend the Pre-Bid Conference.**

Bids will be accepted by the City Clerk from the holder of

valid pre-qualification certificates from the City of Tulsa in one or more of the following classifications: **A or D**

Drawings, specifications and contract documents for construction of said public improvements of the said project have been adopted by the Mayor of said City. Copies of same may be obtained at the Office of the Director of Engineering Services for the City of Tulsa, 2317 South Jackson, Room 103, North Building, for a non-refundable fee in the amount of \$50.00, made payable to the Tulsa Metropolitan Utility Authority by check or money order.

Contract requirements shall include compliance as required by law pertaining to the practice of non-discrimination in employment.

Attention is called to Resolution No. 18145 of August 23, 1988, requiring bidders to commit to the goal of employing on the project at least fifty percent bona fide residents of the City of Tulsa and/or MSA in each employment classification.

The Authority, acting on behalf of the City of Tulsa, is exempt from the payment of any sales or use taxes, and pursuant to Title 68 O.S. Section 1356(10), direct vendors to the Authority are also exempt from those taxes. A bidder may exclude from his bid appropriate sales taxes which he will not have to pay while acting for and on behalf of the Tulsa Metropolitan Utility Authority. See Contract Article IIB.

A Certified or Cashier's Check or Bidder's Surety Bond, in the sum of 5% of the amount of the bid will be required from each bidder to be retained as liquidated damages in the event the successful bidder fails, neglects or refuses to enter into said contract for the construction of said public improvements for said project and furnish the necessary bonds within thirty days from and after the date the award is made.

The bidder to whom a contract is awarded will be required to furnish public liability and workmen's compensation insurance; performance, statutory, and maintenance bonds acceptable to the Authority, in conformity with the requirements of the proposed contract documents. The performance, statutory, and maintenance bonds shall be for one hundred percent (100%) of the contract price.

All bids will be opened and considered by the Bid Committee of said City at a meeting of said Committee to be held in the City Council Room of City Hall, 175 E. 2nd Street, in said City at 9:00 a.m. on the 24th day of March 2023.

Dated at Tulsa, Oklahoma, this 17th day of February 2023.

Rick Hudson, Chairperson  
Tulsa Metropolitan Utility Authority

**795547**  
Published in the Tulsa World, Tulsa County, Oklahoma, February 17, 20, 21, 22, 23 & 24, 2023

**NOTICE TO BIDDERS  
SEALED BIDS FOR  
TULSA METROPOLITAN UTILITY AUTHORITY  
PROJECT NO. WPC 23-4  
FY'23 SOUTHSLOPE CAPITAL EQUIPMENT REPLACEMENTS**

Notice is hereby given that pursuant to an order by the Tulsa Metropolitan Utility Authority, a Public Trust, sealed bids will be received in Room 260 of the Office of the City Clerk, City of Tulsa, 175 E. 2nd Street, Tulsa, Oklahoma 74103 until 8:30 a.m., the 24th day of March 2023 for furnishing all tools, materials and labor and performing the work necessary to be done in the construction of the following:

**PROJECT NO. WPC 23-4  
FY'23 SOUTHSLOPE CAPITAL EQUIPMENT REPLACEMENTS**

The entire cost of the improvements shall be paid from Account No. 7503382-544003 and 7503383-531105.

**A MANDATORY** Pre-Bid Conference is scheduled for Tuesday, February 28, 2023, at 1:30 p.m. in the Southside WWTP Administration Conference Room, 5300 S. Elwood Ave., Tulsa, Oklahoma.

**Attendance at the Pre-Bid Conference is MANDATORY. Bids will not be received from contractors who did not attend the Pre-Bid Conference.**

Bids will be accepted by the City Clerk from the holder of valid pre-qualification certificates from the City of Tulsa in one or more of the following classifications: **A or D**

Drawings, specifications and contract documents for construction of said public improvements of the said project have been adopted by the Mayor of said City. Copies of same may be obtained at the Office of the Director of Engineering Services for the City of Tulsa, 2317 South Jackson, Room 103, North Building, for a non-refundable fee in the amount of \$50.00, made payable to the Tulsa Metropolitan Utility Authority by check or money order.

Contract requirements shall include compliance as required by law pertaining to the practice of non-discrimination in employment.

Attention is called to Resolution No. 18145 of August 23, 1988, requiring bidders to commit to the goal of employing on the project at least fifty percent bona fide residents of the City of Tulsa and/or MSA in each employment classification.

The Authority, acting on behalf of the City of Tulsa, is exempt from the payment of any sales or use taxes, and pursuant to Title 68 O.S. Section 1356(10), direct vendors to the Authority are also exempt from those taxes. A bidder may exclude from his bid appropriate sales taxes which he will not have to pay while acting for and on behalf of the Tulsa Metropolitan Utility Authority. See Contract Article IIB.

Metropolitan Utility Authority. See Contract Article IIB.

A Certified or Cashier's Check or Bidder's Surety Bond, in the sum of 5% of the amount of the bid will be required from each bidder to be retained as liquidated damages in the event the successful bidder fails, neglects or refuses to enter into said contract for the construction of said public improvements for said project and furnish the necessary bonds within thirty days from and after the date the award is made.

The bidder to whom a contract is awarded will be required to furnish public liability and workmen's compensation insurance; performance, statutory, and maintenance bonds acceptable to the Authority, in conformity with the requirements of the proposed contract documents. The performance, statutory, and maintenance bonds shall be for one hundred percent (100%) of the contract price.

All bids will be opened and considered by the Bid Committee of said City at a meeting of said Committee to be held in the City Council Room of City Hall, 175 E. 2nd Street, in said City at 9:00 a.m. on the 24th day of March 2023.

Dated at Tulsa, Oklahoma, this 17th day of February 2023.

Rick Hudson, Chairperson  
Tulsa Metropolitan Utility Authority

**795850**  
Published in the Tulsa World, Tulsa County, Oklahoma, February 20, 2023

**IN THE DISTRICT COURT OF TULSA COUNTY  
STATE OF OKLAHOMA**

OKLAHOMA NATURAL GAS COMPANY,  
a DIVISION OF ONE GAS, INC.

Plaintiff,

v.

WERNER KNIGGE AND MARJORIE A. KNIGGE, HUSBAND AND WIFE; JOHN DOE AND JANE DOE, OCCUPANT(S) OF THE PREMISES; BOARD OF COUNTY COMMISSIONERS OF THE COUNTY OF TULSA; AND TREASURER OF TULSA COUNTY,

Defendant(s).

Case No. CJ-2022-3432  
Judge Rebecca Nightingale

**NOTICE BY PUBLICATION IN  
CONDEMNATION PROCEEDINGS**

THE STATE OF OKLAHOMA TO:

JOHN DOE AND JANE DOE, OCCUPANT(S) OF THE PREMISES

**YOU WILL TAKE NOTICE** that court-appointed commissioners (appraisers) filed in this case a majority report on February 10, 2023. Said report sets forth the commissioners' determination that the just compensation for the property taken in this proceeding, including any injury to the property left remaining after the taking, together with any damages to the property so taken, is a total of \$113,200.00.

If you wish to present a legal challenge to the report or contest the condemnor's right to take the easement at issue, you or your lawyer must file a written exception to it in this office at the courthouse not later than thirty (30) days after the date the report was filed. Should you desire a jury trial on the amount of damages to be awarded, you or your lawyer must file a written demand for it in this office at the courthouse not later than sixty ( 60) days after the date the report was filed.

You are advised that in computing the time limits to file the papers mentioned in this Notice, the date the commissioner's report was filed is to be excluded, and the last day of the prescribed period included.

If you fail to file an exception to the report or a demand for jury trial within the time limits given in this Notice, your property that is sought to be taken in this case may pass to the condemnor for the amount stated in the commissioner's report.

(SEAL)

TULSA COUNTY COURT CLERK

By: /s/ Tracie Spencer  
Deputy Court Clerk

John D. Dale, OBA No. 19787  
Robert J. Getchell, OBA No. 11317  
Barbara M. Moschovidis, OBA No. 31161  
Alicia J. Edwards, OBA No. 21649  
GABLEGOTWALS  
110 North Elgin Avenue, Suite 200  
Tulsa, OK 74120  
(918) 595-4800 (telephone)  
(918) 595-4990 (facsimile)

**ATTORNEYS FOR PLAINTIFF,  
OKLAHOMA NATURAL GAS COMPANY,  
A DIVISION OF ONE GAS, INC.**

## LEGAL NOTICE

### If You Are or Were a Royalty Owner Paid by Trinity Operating, WSGP, or PetroQuest from an Oklahoma Oil-and-Gas Well, You Could Be Part of a Proposed Class Action Settlement.

The Settlement Class includes:

All non-excluded persons or entities who are or were royalty owners in the Class Wells located in Oklahoma where Defendants (including their affiliated predecessors and affiliated successors) or Defendants' designees, including PetroQuest Energy, L.L.C., are or were the operator (or a working interest owner who marketed its share of gas and directly paid royalties to the royalty owners) during the Claim Period, including all such persons or entities whose gas was sold to NextEra Energy Marketing, LLC (or its affiliated predecessors and affiliated successors). The Class claims relate to royalty payments for gas and its constituents (such as residue gas, natural gas liquids, helium, nitrogen, or drip condensate).

The persons or entities excluded from the Class are: (1) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma, including any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); (2) the State of Oklahoma or any of its agencies or departments that own royalty interests; (3) Defendants, their affiliates, predecessors, and employees, officers, and directors; (4) any publicly traded company, or their affiliated entity, that produces, gathers, processes, or markets gas; (5) the claims of royalty owners to the extent covered by arbitration clauses or prior settlement agreements, if any, still in effect at the time suit was filed herein; (6) overriding royalty owners and others whose interest was carved out from the lessee's interest; (7) royalty owners who already filed and still have pending or already settled lawsuits for underpayment of royalties against Defendants; (8) Plaintiff's counsel, their experts, and officers of the Court; and (9) royalty owners for the wells and leases acquired from Encana Corp.

Claim Period means checks or payments dated October 25, 2011, through and including October 1, 2022, subject to the terms of the Settlement Agreement regarding Released Claims.

The Litigation seeks damages for Defendants' and/or PetroQuest Energy, L.L.C.'s alleged underpayment of royalty on gas and gas constituents from Oklahoma oil-and-gas wells during the Claim Period. Defendants expressly deny all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court did not decide which side is right. Defendants means Trinity Operating (USG), LLC and WSGP Gas Producing, LLC.

On January 11, 2023, the Court preliminarily approved a Settlement in which Defendants have agreed to pay Forty-Five Million Dollars (\$45,000,000.00) in cash (the "Gross Settlement Fund"). From the Gross Settlement Fund, the Court may deduct Plaintiff's Attorneys' Fees and Litigation Expenses, a Case Contribution Award, and any settlement Administration, Notice, and Distribution Costs. The remainder of the fund (the "Net Settlement Fund") and the PetroQuest Settlement Funds, which were separately contributed by PetroQuest Energy, L.L.C., will be distributed to participating Class Members as provided in the Settlement Agreement. Complete information on the benefits of the Settlement, including information on the distribution, can be found in the Settlement Agreement posted on

the website listed below. In exchange, Class Members will release Defendants and others identified in the Settlement Agreement from the claims described in the Settlement Agreement.

The attorneys and law firm who represent the Class as Class Counsel are Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson PLLC and Rex A. Sharp of Sharp Law, LLP as Co-Lead Class Counsel. You may hire your own attorney, if you wish. However, you will be responsible for that attorney's fees and expenses.

#### What Are My Legal Rights?

- Do Nothing, Stay in the Class, and Receive Benefits of the Settlement:** If the Court approves the proposed Settlement, you or your successors, if eligible, will receive the benefits of the proposed Settlement.
- Stay in the Settlement Class, But Object to All or Part of the Settlement:** You can file and serve a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Settlement found at the website listed below and must be filed with the Court and served on Class Counsel and Defendants' Counsel no later than **March 27, 2023, at 5 p.m. CT**.
- Exclude Yourself from the Settlement Class:** To exclude yourself from the Settlement Class, you must submit a written request to be excluded. Your Request for Exclusion must contain the information described in the Notice of Settlement found at the website listed below and must be received no later than **March 27, 2023, at 5 p.m. CT**. You cannot exclude yourself on the website, by telephone, or by email.

The Court will hold a Final Fairness Hearing on April 17, 2023, at 10:00 a.m. CT at the United States District Court for the Eastern District of Oklahoma. At the Hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application for Plaintiff's Attorneys' Fees and Litigation Expenses and other costs, including a Case Contribution Award. If comments or objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the Hearing, you should check with the Court and [www.hoog-trinity.com](http://www.hoog-trinity.com) to confirm no change to the date and time of the Hearing has been made.

**This notice provides only a summary. For more detailed information regarding the rights and obligations of Class Members, read the Notice of Settlement, Settlement Agreement and other documents posted on the website or contact the Settlement Administrator.**

Visit: [www.hoog-trinity.com](http://www.hoog-trinity.com)

Call Toll-Free: 1-844-633-0688

**Or write to: Hoog v. Trinity Operating Settlement**  
c/o JND Legal Administration,  
Settlement Administrator  
P.O. Box 91304  
Seattle, WA 98111

Published in the Tulsa World, Tulsa County, Oklahoma, 20/02/2023

1-844-633-0688

## LEGAL NOTICE

### If You Are or Were an Owner Paid by Trinity Operating, WSGP, or PetroQuest for Oil-and-Gas Production Proceeds from an Oklahoma Oil-and-Gas Well, You Could Be a Part of a Proposed Class Action Settlement.

The Settlement Class includes:

All non-excluded persons or entities who: (1) received Untimely Payments from Defendants (or Defendants' designees, including PetroQuest Energy, L.L.C. as contract operator) for oil-and-gas proceeds from Oklahoma wells during the Claim Period, and (2) who have not already been paid in full for statutory interest on the Untimely Payments. An "Untimely Payment" for purposes of this class definition means payment of proceeds from the sale of oil and gas production from an oil-and-gas well, including unclaimed property payments, after the statutory periods identified in Okla. Stat. tit 52, § 570.10(B)(1), (*i.e.*, commencing not later than six (6) months after the date of first sale, and thereafter not later than the last day of the second succeeding month after the end of the month within which such production is sold). Untimely Payments do not include: (a) payments of proceeds to an owner under Okla. Stat. tit 52, § 570.10(B)(3) (minimum pay); (b) prior period adjustments; or (c) pass-through payments.

The persons or entities excluded from the Class are: (1) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma, including any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); (2) Defendants, their affiliates, predecessors, and employees, officers, and directors; (3) publicly traded oil and gas companies and their affiliates; (4) persons or entities that Plaintiff's counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (5) persons or entities who have already filed and still have pending or settled lawsuits for Untimely Payments against Defendants; and (6) Plaintiff's counsel, their experts, and officers of the Court.

Claim Period means checks or payments made or issued by Defendants and/or PetroQuest Energy, L.L.C. dated between and including January 1, 2015, through May 31, 2022, subject to the terms of this Settlement Agreement regarding Released Claims.

The Litigation seeks damages for Defendants' and/or PetroQuest Energy, L.L.C.'s alleged failure to pay statutory interest on allegedly late payments under Oklahoma law. Defendants expressly deny all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court did not decide which side is right. Defendants means Trinity Operating (USG), LLC and WSGP Gas Producing, LLC.

On January 11, 2023, the Court preliminarily approved a Settlement in which Defendants have agreed to pay Fifteen Million Dollars (\$15,000,000.00) in cash (the "Gross Settlement Fund"). From the Gross Settlement Fund, the Court may deduct Plaintiff's Attorneys' Fees and Litigation Expenses, a Case Contribution Award, and any settlement Administration, Notice, and Distribution Costs. The remainder of the fund (the "Net Settlement Fund") and the PetroQuest Settlement Funds, which were separately contributed by PetroQuest Energy, L.L.C., will be distributed to participating Class Members as provided in the Settlement Agreement. Complete information on the benefits of the Settlement, including information on the distribution, can be found in the Settlement Agreement posted on the website listed below.

[www.lee-trinity.com](http://www.lee-trinity.com)

1-877-917-0101

# Exhibit C



**IN THE UNITED STATES DISTRICT COURT FOR THE  
EASTERN DISTRICT OF OKLAHOMA**

Kevin Hoog, on behalf of himself and all others  
similarly situated,

Plaintiff,

v.

Case No. 16-CV-463-KEW

Trinity Operating (USG), LLC, et al.,

Defendants.

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**NOTICE OF PROPOSED SETTLEMENT,  
MOTION FOR ATTORNEYS' FEES AND COSTS,  
CASE CONTRIBUTION AWARD, AND FAIRNESS HEARING**

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*A court authorized this Notice. This is not a solicitation from a lawyer.*

***If you belong to the Settlement Class and this Settlement is approved,  
your legal rights will be affected.***

Read this Notice carefully to see what your rights are in connection with this Settlement.<sup>1</sup>

Because you may be a member of the Settlement Class in the Litigation captioned above and described below ("the Litigation"), the Court has directed this Notice to be provided for you. Defendants Trinity Operating (USG), LLC and WSGP Gas Producing, LLC's ("Defendants") records show you are a royalty owner in Oklahoma well(s) for which Defendants and/or PetroQuest Energy, L.L.C. ("PetroQuest") remitted oil-and-gas royalties. Capitalized terms not otherwise defined in this Notice shall have the meanings attributed to those terms in the Settlement Agreement referred to below and available at [www.hoog-trinity.com](http://www.hoog-trinity.com).

This Notice generally explains the claims being asserted in the Litigation, summarizes the Settlement, and tells you about your rights to remain a Class Member or to timely and properly submit a Request for Exclusion (also known as an "opt out") so that you will be excluded from the Settlement. This Notice provides information so you can decide what action you want to take with respect to the Settlement before the Court is asked to finally approve it. If the Court approves the Settlement and after the final resolution of any objections or appeals, the Court-appointed Settlement Administrator will issue payments to final Class Members, without any further action from you. This Notice describes the lawsuit, the Settlement, your legal rights, what benefits are available, who is eligible for them, and how to get them.

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<sup>1</sup> This Notice is a summary of the terms of the Settlement Agreement in this matter. Please refer to the Settlement Agreement for a complete description of the terms and provisions thereof. A copy of the Settlement Agreement is available for free at [www.hoog-trinity.com](http://www.hoog-trinity.com). The terms, conditions, and definitions in the Settlement Agreement qualify this Notice in its entirety.

Questions? Visit [www.hoog-trinity.com](http://www.hoog-trinity.com) or call toll-free at 1-844-633-0688

The Settlement Class in the Litigation consists of the following individuals and entities:

All non-excluded persons or entities who are or were royalty owners in the Class Wells located in Oklahoma where Defendants (including their affiliated predecessors and affiliated successors) or Defendants' designees, including PetroQuest Energy, L.L.C., are or were the operator (or a working interest owner who marketed its share of gas and directly paid royalties to the royalty owners) during the Claim Period, including all such persons or entities whose gas was sold to NextEra Energy Marketing, LLC (or its affiliated predecessors and affiliated successors). The Class claims relate to royalty payments for gas and its constituents (such as residue gas, natural gas liquids, helium, nitrogen, or drip condensate).

The persons or entities excluded from the Class are: (1) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma, including any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); (2) the State of Oklahoma or any of its agencies or departments that own royalty interests; (3) Defendants, their affiliates, predecessors, and employees, officers, and directors; (4) any publicly traded company, or their affiliated entity, that produces, gathers, processes, or markets gas; (5) the claims of royalty owners to the extent covered by arbitration clauses or prior settlement agreements, if any, still in effect at the time suit was filed herein; (6) overriding royalty owners and others whose interest was carved out from the lessee's interest; (7) royalty owners who already filed and still have pending or already settled lawsuits for underpayment of royalties against Defendants; (8) Plaintiff's counsel, their experts, and officers of the Court; and (9) royalty owners for the wells and leases acquired from Encana Corp.

Claim Period means checks or payments dated October 25, 2011, through and including October 1, 2022, subject to the terms of the Settlement Agreement regarding Released Claims. If you are unsure whether you are included in the Settlement Class, you may contact the Settlement Administrator at:

*Hoog v. Trinity Operating Settlement*  
c/o JND Legal Administration, Settlement Administrator  
P.O. Box 91304  
Seattle, WA 98111  
**Call Toll-Free: 1-844-633-0688**

**TO OBTAIN THE BENEFITS OF THIS PROPOSED SETTLEMENT, YOU DO NOT HAVE TO DO ANYTHING.**

**I. General Information About the Litigation**

The Litigation seeks damages for Defendants' and/or PetroQuest's alleged underpayment of royalty on gas and gas constituents from Oklahoma oil-and-gas wells during the Claim Period. Defendants expressly deny all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court has made no determination with respect to the merits of any of the parties' claims or defenses. A more complete description of the Litigation, its status, and the rulings made in the Litigation are available in the pleadings and other papers maintained by the United States District Court for the Eastern District of Oklahoma in the file for the Litigation.

Questions? Visit [www.hoog-trinity.com](http://www.hoog-trinity.com) or call toll-free at 1-844-633-0688



**II. The Settlement, Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, a Case Contribution Award, and The Settlement Allocation and Distribution To The Settlement Class**

On January 11, 2023, the Court preliminarily approved a Settlement in the Litigation between Plaintiff, on behalf of himself and the Settlement Class, and Defendants. This approval and this Notice are not an expression of opinion by the Court as to the merits of any of the claims or defenses asserted by any of the parties to the Litigation, or of whether the Court will ultimately approve the Settlement Agreement.

In settlement of the Litigation, Defendants have agreed to pay Forty-Five Million Dollars (\$45,000,000.00) in cash ("Gross Settlement Fund"). In exchange for the payment noted above and other consideration outlined in the Settlement Agreement, the Settlement Class shall release the Released Claims (as defined in the Settlement Agreement available for review and download at [www.hoog-trinity.com](http://www.hoog-trinity.com)) against the Released Parties (as defined in the Settlement Agreement). The \$45,000,000.00 cash payment is referred to as the "Gross Settlement Fund." The Gross Settlement Fund, less Plaintiff's Attorneys' Fees and Litigation Expenses and Administration, Notice, and Distribution Costs, and other costs approved by the Court (the "Net Settlement Fund"), will be distributed to final Class Members pursuant to the terms of the Settlement Agreement, along with the PetroQuest Settlement Funds, which were separately contributed by PetroQuest Energy, L.L.C.

Class Counsel intends to seek an award of Plaintiff's Attorneys' Fees of not more than 40% of the Gross Settlement Fund. Co-Lead Class Counsel Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson and Rex A. Sharp of Sharp Law, LLP have been litigating this case for over six years without any payment whatsoever, advancing hundreds of thousands of dollars in expenses. At the Final Fairness Hearing, Plaintiff's Counsel will also seek reimbursement of the litigation and administration expenses incurred in connection with the prosecution of this Litigation and that will be incurred through final distribution of the Settlement, which is estimated to be approximately \$800,000.00. In addition, Plaintiff intends to seek a case contribution award for his representation of the Class, which amount will not exceed 1% of the Gross Settlement Fund, to compensate Plaintiff for his time, expense, risk and burden as serving as Class Representative.

The Court must approve the Allocation Methodology, which describes how the Settlement Administrator will allocate the Net Settlement Fund and the PetroQuest Settlement Funds. Those funds will be distributed by the Settlement Administrator after the Effective Date of the Settlement. The Effective Date requires the exhaustion of any appeals, which may take a year or more after the entry of Judgment. The Settlement may be terminated on several grounds, including if the Court does not approve or materially modifies the terms of the Settlement. If the Settlement is terminated, the Litigation will proceed as if the Settlement had not been reached.

This Notice does not and cannot set out all the terms of the Settlement Agreement, which is available for review at [www.hoog-trinity.com](http://www.hoog-trinity.com). This website will eventually include this Notice, the Initial Plan of Allocation, and Plaintiff's Counsel's application for Plaintiff's Attorneys' Fees and Litigation Expenses, Administration, Notice, and Distribution Costs, and any other costs awarded by the Court. You may also receive information about the progress of the Settlement by visiting the website at [www.hoog-trinity.com](http://www.hoog-trinity.com), or by contacting the Settlement Administrator at the address set forth above.

### **III. Class Settlement Fairness Hearing**

The Final Fairness Hearing will be held on April 17, 2023, beginning at 10:00 a.m., before the Honorable Kimberly E West, U.S. District Judge for the Eastern District of Oklahoma, 101 North 5<sup>th</sup> Street, Muskogee, OK 74401. Please note that the date of the Fairness Hearing is subject to change without further notice. You should check [www.hoog-trinity.com](http://www.hoog-trinity.com) to confirm no change to the date and time of the hearing has been made. At the Final Fairness Hearing, the Court will consider: (a) whether the Settlement is fair, reasonable, and adequate; (b) any timely and properly raised objections to the Settlement; (c) the Allocation Methodology; (d) the application for Plaintiff's Attorneys' Fees and Litigation Expenses and Administration, Notice, and Distribution Costs; and (e) the application for a Case Contribution Award for the Class Representative.

**A CLASS MEMBER WHO WISHES TO PARTICIPATE IN THE SETTLEMENT AND DOES NOT SUBMIT A VALID REQUEST FOR EXCLUSION DOES NOT NEED TO APPEAR AT THE FINAL FAIRNESS HEARING OR TAKE ANY OTHER ACTION TO PARTICIPATE IN THE SETTLEMENT.**

### **IV. What Are Your Options As A Class Member?**

#### **A. You Can Participate in the Settlement by Doing Nothing**

By taking no action, your interests will be represented by Plaintiff as the Class Representative and Plaintiff's Counsel. As a Class Member, you will be bound by the outcome of the Settlement, if finally approved by the Court. The Class Representative and Plaintiff's Counsel believe that the Settlement is in the best interest of the Class, and, therefore, they intend to support the proposed Settlement at the Final Fairness Hearing. As a Class Member, if you are entitled to a distribution pursuant to the Allocation Methodology, you will receive your portion of the Net Settlement Fund and the PetroQuest Settlement Funds, and you will be bound by the Settlement Agreement and all orders and judgments entered by the Court regarding the Settlement. If the Settlement is approved, unless you exclude yourself from the Settlement Class, neither you nor any other Releasing Party will be able to start a lawsuit or arbitration, continue a lawsuit or arbitration, or be part of any other lawsuit against any of the Released Parties based on any of the Released Claims.

#### **B. You May Submit a Request for Exclusion to Opt Out of the Settlement Class**

If you do not wish to be a member of the Settlement Class, then you must exclude yourself. All Requests for Exclusion must include: (i) the Class Member's name, address, telephone number, and notarized signature; (ii) a statement that the Class Member wishes to be excluded from the Settlement Class in *Hoog v. Trinity Operating (USG), LLC, et al.*; and (iii) a description of the Class Member's interest in any wells for which it has received payments from Defendants and/or PetroQuest, including the name, well number, county in which the well is located, and the owner identification number. Requests for Exclusion must be served on the Settlement Administrator, Defendants' Counsel, and Plaintiff's Counsel by certified mail, return receipt requested and received no later than **5 p.m. CT on March 27, 2023**. Requests for Exclusion may be mailed as follows:

Settlement Administrator	Co-Lead Class Counsel	Defendant's Counsel
Hoog v. Trinity Operating Settlement c/o JND Legal Administration, Settlement Administrator P.O. Box 91304 Seattle, WA 98111	Reagan E. Bradford Ryan K. Wilson Bradford & Wilson PLLC 431 W. Main Street, Suite D Oklahoma City, OK 73102	Michael D. Morfey Hunton Andrews Kurth LLP 600 Travis Street, Suite 4200 Houston, Texas 77002

**If you do not follow these procedures—including mailing the Request for Exclusion so that it is received by the deadline set out above—you will not be excluded from the Settlement Class, and you will be bound by all of the orders and judgments entered by the Court regarding the Settlement, including the release of claims.** You must exclude yourself if you are not expressly excluded by the Settlement Class definition. You cannot exclude yourself on the website, by telephone, facsimile, or by e-mail. If you validly request exclusion as described above, you will not receive any distribution from the Net Settlement Fund or the PetroQuest Settlement Funds, you cannot object to the Settlement, and you will not have released any claim against the Released Parties. You will not be legally bound by anything that happens in the Litigation.

**C. You May Remain a Member of the Settlement Class, but Object to the Settlement, Allocation Methodology, Plan of Allocation, Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, or Case Contribution Award**

Any Class Member who wishes to object to the fairness, reasonableness, or adequacy of the Settlement, any term of the Settlement, the Allocation Methodology, the Plan of Allocation, the request for Plaintiff's Attorneys' Fees and Litigation Expenses and Administration, Notice, and Distribution Costs, or the request for a Case Contribution Award to Class Representative may file an objection. An objector must file with the Court and serve upon Class Counsel and Defendants' Counsel a written objection containing the following: (a) a heading referring to *Hoog v. Trinity Operating (USG), LLC, et al.*, Case No. 16-CV-463-KEW, United States District Court for the Eastern District of Oklahoma; (b) a statement as to whether the objector intends to appear at the Final Fairness Hearing, either in person or through counsel, and, if through counsel, counsel must be identified by name, address, and telephone number; (c) a detailed statement of the specific legal and factual basis for each and every objection; (d) a list of any witnesses the objector may call at the Final Fairness Hearing, together with a brief summary of each witness's expected testimony (to the extent the objector desires to offer expert testimony and/or an expert report, any such evidence must fully comply with the Federal Rules of Civil Procedure, Federal Rules of Evidence, and the Local Rules of the Court); (e) a list of and copies of any exhibits the objector may seek to use at the Final Fairness Hearing; (f) a list of any legal authority the objector may present at the Final Fairness Hearing; (g) the objector's name, current address, current telephone number, and all owner identification numbers with Defendants; (h) the objector's signature executed before a Notary Public; (i) identification of the objector's interest in wells for which Defendants and/or PetroQuest remitted oil and gas proceeds (by well name, well number, payee name, payee number, and county in which the well is located) during the Claim Period and identification of any payments by date of payment, date of production, and amount; and (j) if the objector is objecting to any portion of the Plaintiff's Attorneys' Fees or Litigation Expenses and Administration, Notice, and Distribution Costs, or a Case Contribution Award sought by Class Representative or Class Counsel on the basis that the amounts requested are unreasonably high, the objector must specifically state the portion of such requests

Questions? Visit [www.hoog-trinity.com](http://www.hoog-trinity.com) or call toll-free at 1-844-633-0688

he/she/it believes is fair and reasonable and the portion that is not. Such written objections must be filed with the Court and served on Plaintiff's Counsel and Defendants' Counsel, via certified mail return receipt requested, and received **no later than 5 p.m. CT by March 27, 2023**, at the addresses set forth above. Any Class Member that fails to timely file the written objection statement and provide the required information will not be permitted to present any objections at the Final Fairness Hearing. Your written objection must also be timely filed with the Court at the address below:

Clerk of the Court  
United States District Court for the Eastern District of Oklahoma  
101 North 5th Street  
Muskogee, OK 74401

**UNLESS OTHERWISE ORDERED BY THE COURT, ANY CLASS MEMBER WHO DOES NOT OBJECT IN THE MANNER DESCRIBED HEREIN WILL BE DEEMED TO HAVE WAIVED ANY OBJECTION AND SHALL BE FOREVER FORECLOSED FROM MAKING ANY OBJECTION TO THE SETTLEMENT (OR ANY PART THEREOF) AND WILL NOT BE ALLOWED TO PRESENT ANY OBJECTIONS AT THE FINAL FAIRNESS HEARING.**

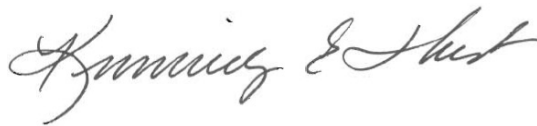
**D. You May Retain Your Own Attorney to Represent You at the Final Fairness Hearing**

You have the right to retain your own attorney to represent you at the Final Fairness Hearing. If you retain **separate** counsel, you will be responsible to pay his or her fees and expenses out of your own pocket.

**V. Availability of Filed Papers And More Information**

This Notice summarizes the Settlement Agreement, which sets out all of its terms. You may obtain a copy of the Settlement Agreement with its exhibits, as well as other relevant documents, from the settlement website for free at [www.hoog-trinity.com](http://www.hoog-trinity.com), or you may request copies by contacting the Settlement Administrator as set forth above. In addition, the pleadings and other papers filed in this Action, including the Settlement Agreement, are available for inspection in at the Office of the Clerk of the Court, set forth above, and may be obtained by the Clerk's office directly. The records are also available on-line for a fee through the PACER service at [www.pacer.gov/](http://www.pacer.gov/). If you have any questions about this Notice, you may consult an attorney of your own choosing at your own expense or Class Counsel.

**PLEASE DO NOT CONTACT THE JUDGE OR THE COURT CLERK ASKING FOR INFORMATION REGARDING THIS NOTICE.**



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KIMBERLY E WEST  
UNITED STATES DISTRICT JUDGE

# Exhibit D



***Hoog v. Trinity Operating (USG), LLC, et al.***  
**Case No. 6:16-cv-00463-KEW (E.D. Okla.)**  
**Requests for Exclusion Received**

ID	Name	Received
905282	MICHAEL SCOTT WITCHER	3/2/2023
905944	MERIT ENERGY COMPANY LLC	3/13/2023
906480	MARY GALBREATH SHURTLEFF	3/20/2023

**IN THE UNITED STATES DISTRICT COURT FOR  
THE EASTERN DISTRICT OF OKLAHOMA**

Kevin Hoog, on behalf of himself and all others similarly situated,

Plaintiff,

v.

Case No. 16-CV-463-KEW

PetroQuest Energy, L.L.C., et al.,

Defendants.

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**DECLARATION OF BARBARA A. LEY**

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I, Barbara A. Ley, of lawful age, upon personal knowledge, and pursuant to 28 U.S.C. § 1746, declare as follows:

1. I am a Certified Public Accountant licensed to practice in Oklahoma and Texas. I have also earned the credentials of “Certified Information Technology Professional” (CITP) and “Certified in Financial Forensics” (CFF), awarded by the American Institute of Certified Public Accountants. I have over 40 years of public accounting experience and am experienced in petroleum and forensic accounting. I have been employed as an expert witness in numerous cases involving late payment of production proceeds to Owners and underpayment of royalties. I am the managing member and President of Ley, Gifford & Farr, PLLC, an Oklahoma City based accounting and consulting firm. The firm, originated in 1989, specializes in oil and gas related matters in addition to other areas of practice. The firm is compensated for my time in this matter at an hourly rate of \$415. My curriculum vitae and testimony rendered within the last four years is attached hereto as Ley Exhibit 1.

**EXHIBIT 6**

2. Class Counsel<sup>1</sup> asked me to assist in allocating and distributing the Net Settlement Fund and the PetroQuest Settlement Funds to Class Members pursuant to the Settlement Agreement.

3. The Settlement Class consists of thousands of persons or entities in the following Class definition:

All non-excluded persons or entities who are or were royalty owners in the Class Wells located in Oklahoma where Defendants (including their affiliated predecessors and affiliated successors) or Defendants' designees, including PetroQuest Energy, L.L.C., are or were the operator (or a working interest owner who marketed its share of gas and directly paid royalties to the royalty owners) during the Claim Period, including all such persons or entities whose gas was sold to NextEra Energy Marketing, LLC (or its affiliated predecessors and affiliated successors). The Class claims relate to royalty payments for gas and its constituents (such as residue gas, natural gas liquids, helium, nitrogen, or drip condensate).

The persons or entities excluded from the Class are: (1) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma, including any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); (2) the State of Oklahoma or any of its agencies or departments that own royalty interests; (3) Defendants, their affiliates, predecessors, and employees, officers, and directors; (4) any publicly traded company, or their affiliated entity, that produces, gathers, processes, or markets gas; (5) the claims of royalty owners to the extent covered by arbitration clauses or prior settlement agreements, if any, still in effect at the time suit was filed herein; (6) overriding royalty owners and others whose interest was carved out from the lessee's interest; (7) royalty owners who already filed and still have pending or already settled lawsuits for underpayment of royalties against Defendants; (8) Plaintiff's counsel, their experts, and officers of the Court; and (9) royalty owners for the wells and leases acquired from Encana Corp.

4. Defendants means Trinity Operating (USG), LLC and WSGP Gas Producing, LLC.

5. Claim Period means checks or payments dated October 25, 2011, through and including October 1, 2022.

6. The Class Wells are listed on Exhibit 6 (Doc. 300-1 at 82-96) to the Settlement Agreement.

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<sup>1</sup> Capitalized terms not otherwise defined shall have the meaning ascribed to them in the Settlement Agreement.



7. Class Representative alleges that Defendants failed to properly pay royalty on gas and its constituents to the Settlement Class, including various deductions from the Class Members' gas royalty payments.

8. The Gross Settlement Fund in this case is \$45,000,000. The Settlement Agreement also contemplates that the PetroQuest Settlement Funds will be distributed along with the Net Settlement Fund.

9. The information utilized to allocate the Net Settlement Fund and the PetroQuest Settlement Funds, and to prepare Ley Exhibit 2, the Estimated Net Settlement Amount to Class Members, was provided by Defendants and PetroQuest. As noted in paragraph 10 below, the amounts on Ley Exhibit 2 may change once the final fees and expenses awarded by the Court are known, after all excluded parties and opt outs are known and any other necessary adjustments are made.

10. After the Settlement was reached, I was able to prepare Ley Exhibit 2 and allocate the estimated Net Settlement Fund and PetroQuest Settlement Funds to individual Class Members proportionately based primarily on the extent of post-production deductions reflected in Defendants' and PetroQuest's respective payment detail for the Claim Period, with due regard for the production date, the date the underlying payment was made, the amount of the underlying payment, the time periods set forth in the Production Revenue Standards Act, any statutory interest that Plaintiff's Counsel believes has accrued, and prior settlement agreements identified by Defendants. Subject to court approval, section 6.2 of the Settlement Agreement sets forth a *de minimis* threshold for distributions of \$5.00 in order to preserve the overall Net Settlement Fund and the PetroQuest Settlement Funds from the costs of claims that are likely to exceed the value of

those claims. Accordingly, subject to Court approval, Class Members who would otherwise receive a distribution of less than \$5.00 are included on Ley Exhibit 2 and marked as “de minimis” and will not receive a settlement distribution.

11. Utilizing the information and methodology described above, I was able to allocate a calculated proportionate share of the estimated Net Settlement Fund and the PetroQuest Settlement Funds to each Class Member. Subject to Court approval, I plan to exclude the amounts awarded for Plaintiff’s Attorneys’ Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and a Case Contribution Award, and include any interest earned while the Settlement Fund is in escrow. The deductions detailed in the Notice total \$19,250,000, which falls into the following categories: (1) \$18,000,000 to Class Counsel as Plaintiff’s Attorneys’ Fees; (2) \$800,000 for reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs; and (3) \$450,000 to Class Representative as a Case Contribution Award.<sup>2</sup>

12. The Estimated Net Settlement Amount to Class Members is attached hereto as Ley Exhibit 2 and lists the estimated amounts, based on the currently available information to be distributed to such Class Members, with consideration of the *de minimis* threshold. Because Ley Exhibit 2 will be publicly filed, and it is my understanding that it will also be made available on the Class litigation website, personal identifying information (such as names and addresses of Class Members) is not included. Instead, Class Members will be listed according to their unique owner numbers and can determine their anticipated estimated distribution from the Initial Plan of

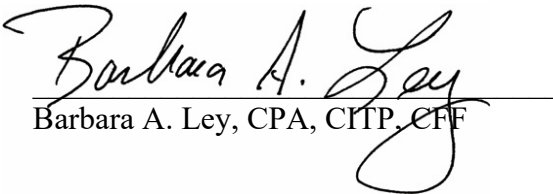
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<sup>2</sup> The allocation will be adjusted to accommodate the amount of Plaintiff’s Attorneys’ Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and a Case Contribution Award approved by the Court. The estimated Net Settlement Fund does not yet take into account those persons who have or will opt out of the Settlement. Once the necessary information has been received and reviewed, the Initial Plan of Allocation will be adjusted accordingly, prior to the Final Plan of Allocation.

Allocation by reviewing Ley Exhibit 2 for their owner numbers (found on their check stubs). Class Members below the *de minimis* threshold will not receive an estimated Net Settlement Amount and are indicated on Ley Exhibit 2 with the “Estimated Net Settlement to Class Members” of “de minimis.” It will be a simple matter for me to re-run the allocations once the final fees and expenses have been awarded and after all excluded parties and opt outs are known.

13. Ley Exhibit 2 was constructed using a straightforward and logical Allocation Methodology as described in Section 6.2 of the Settlement Agreement. Similar Allocation Methodologies have been utilized in previous royalty deduction class action settlements and have been found to be fair, adequate, reasonable, and in the best interest of the Settlement Class.

Executed on: March 20, 2023.

  
Barbara A. Ley, CPA, CFP, CFF

Ley Exhibit 1

**Barbara A. Ley, CPA, CITP, CFF**

**Office Address:** 1601 NW Expressway, Ste 1800  
Oklahoma City, Oklahoma 73118

**Education:** Perry High School – 1973 Graduate  
Ranked #1 in Graduating Class

Oklahoma State University – Bachelor of  
Science in Accounting – December 1976  
Phi Kappa Phi – GPA 3.9/4.0

Continuing Professional Education –  
24 to 120 Hours each year from 1977 through present

**Profession:** Certified Public Accountant, holding permits to  
practice in Oklahoma and Texas

**Professional and Business History:**

**January 1989 – Present**

Managing Member & President – Ley, Gifford & Farr, PLLC and  
Barbara A. Ley, A Professional Corporation

A full service accounting firm with 16 employees

- Accounting, Tax and Management Consulting services  
for businesses, individuals, trusts and estates.

Services provided include:

- Consultation, litigation support and forensic accounting  
relating to:
  - fraud allegations
  - damage calculations
  - oil and gas joint interest billings
  - oil and gas royalty owner issues
  - divorce proceedings
  - bankruptcy and insolvency issues
  - financial statement analysis
  - purchase and sale of business interests
  - insurance claims
  - class action litigation
  - class action certifications
- Auditing procedures
  - financial audits
  - agreed upon procedures

## Ley Exhibit 1

### **January 1989 – Present (continued)**

- Court appointed accountant for various Chapter 7 & 11 bankruptcy cases.
- Court appointed accountant for receivership
- Tax planning and preparation for a wide variety of individuals, closely held businesses, trusts and estates and non-profit organizations.
- Clients include royalty owners, working interest owners, oil and gas operators and oil and gas service companies

### **November 1986 – December 1988**

Partner – Ley & Bartley, Certified Public Accountants

- Accounting, tax and consulting services were provided to individuals, financial institutions, businesses, trusts and estates.
- Performed agreed upon procedures on behalf of oil and gas operators and oil and gas service companies.

### **July 1983 – November 1986**

President – Snipes & Ley, A Professional Corporation

- Provided accounting and tax services to a variety of individuals, financial institutions, businesses, trusts and estates.
- Clients included publicly held pipe and supply company, drilling funds and oil companies involved in drilling and operations, royalty owners and working interest owners.

### **January 1977 – July 1983**

Peat Marwick, Mitchell & Co., Certified Public Accountants

- Senior Tax Manager (1983)
- Scheduling coordinator for tax department (1980-1982). Responsible for scheduling of staff of 20 professionals
- Continuing Professional Education Director (1979-1982). Responsible for education of tax department of 35 professionals. Instructor of various professional education courses
- Tax Manager (1981)
- Tax and Audit Senior (1978)
- Audit Staff (1977-1978)
- Clients included publicly traded oil companies and financial institutions, publicly traded supply companies, numerous drilling funds, oil and gas equipment partnerships, drilling rig operators, private oil and gas companies and wealthy individuals.

Ley Exhibit 1

## **Professional Organizations & Activities**

### **Oklahoma Accountancy Board**

- Reappointed by Governor Mary Fallin for a five year term beginning July 1, 2012
- Appointed by Governor Brad Henry for a five year term beginning July 1, 2007
- Chairman 2011-2012, 2016-2017
- Secretary 2008-2009, 2013-2014
- Vice Chair 2010-2011, 2015-2016

### **National Association of State Boards of Accountancy**

- 2021 Distinguished Service Award
- Nominating Committee 2015-2019
- Examination Review Board 2015-2020
  - Chair 2017-2019
  - Vice Chair 2016-2017
- CPA Licensing Examinations Committee 2009-2010
- Education Committee 2008-2009

### **American Institute of Certified Public Accountants**

- Board of Examiners 2013-2014
  - State Board Committee 2010-2014, Chair 2013-2014
  - Executive Committee 2013-2014
- AICPA Council Member 2006
- Virtual Grass Roots Panel 2005-2010
- Appointed member of the national Tax Practice Improvement Committee 2004-2007 and co-author of article on "Document Retention"
- CPA Exam item reviewer 2004
- Appointed three-year member of the national Tax Practice Guides Committee and author of the initial Oil and Gas Tax Practice Guide
- Member Management Consulting Services, Information Technology and Tax Divisions
- Oklahoma representative to National IRS/CPA Issues Meeting 2000
- Certified Information Technology Professional certification (CITP)
- Certified in Financial Forensics

### **Oklahoma Society of Certified Public Accountants**

- Accounting Hall of Fame Inductee-2010
- Board of Directors 2002-2008
  - President 2006-2007
  - President Elect 2005-2006
  - Treasurer 2004-2005
  - Secretary 2002-2004
- Executive Committee 2002-2008
- Planning Committee 2005-2006
- Tax Committee Chair 1999-2001
- Nominating Committee 2000, Chair 2007, 2008

Ley Exhibit 1

- Oklahoma Representative to Austin Service Center Focus Group
- Oklahoma Tax Commission Liaison (4 years)
- Various committees

**Oklahoma Society of Certified Public Accountants Educational Foundation**

- Board of Directors 2007-2008

**Texas Society of Certified Public Accountants**

**Other Professional Activities:**

- Oklahoma State University School of Accounting 2012 Distinguished Alumna Award
- Recognized by CPA Magazine as one of the Top 100 Most Influential Practitioners, December 2006
- Appointed member of Citizen and Legislative Task Force on Tax Reform 2002
- Provided analysis of proposed legislation in accounting and tax related areas for the Oklahoma Office of State Finance
- Served as Governor Frank Keating's appointee on The Citizens' Task Force on Taxation and as the Task Force's chairman of the Subcommittee on Estate Tax
- Co-Chairman on Business issues for Governor Keating's Task Force on Taxes
- Monitoring committee for "Taking Oklahoma's Business Tax Climate into the 21st Century" study sponsored by the Office of State Finance
- Speaker for various organizations, including Oklahoma City Chamber of Commerce, Tulsa Chamber of Commerce, Oklahoma Bar Association and various civic organizations



Ley Exhibit 1

**Barbara A. Lev, CPA, CITP, CFF**

**Cases in which testimony was rendered through trial or deposition within the past 4 years pursuant to Federal Rule 26:**

1. In the United States District Court for the Eastern District of Oklahoma  
Cockerell Oil Properties, Ltd., v. Unit Petroleum Company.,  
Case No. 6:16-cv-00135-KEW
2. In the United States District Court for the Eastern District of Oklahoma  
Perry Cline, on behalf of himself and all others similarly situated, v. Sunoco, Inc.  
(R&M) and Sunoco Partners Marketing & Terminals, L.P.,  
Case No. 17-cv-00313-JHP
3. In the District Court of LeFlore County, State of Oklahoma  
Chieftain Royalty Company, v. Unit Petroleum Company,  
Case No. CJ-2016-230
4. In the United States District Court for the Northern District of Oklahoma  
Chieftain Royalty Company and Castlerock Resources Inc., v. BP America  
Production Company  
Case No. 18-CV-00054-GKF-JFJ
5. In the United States District Court for the Eastern District of Oklahoma  
Donald D. Miller Revocable Family Trust, v. DCP Operating Company LP and  
DCP Midstream LP  
Civil Action No.: 6:18-cv-00199-JH
6. In the United States District Court for the Western District of Oklahoma  
Michael Kernen, v. Casillas Operating, LLC and Casillas Petroleum Corp.  
Case No. CIV-18-107-R
7. In the United States District Court for the District of New Mexico  
The Anderson Living Trust f/k/a The James H. Anderson Living Trust; And Robert  
Westfall v. ConocoPhillips Company, LLC  
Case No. 12 CV 00039 JB-SCY
8. In the United States District Court for the Northern District of Oklahoma  
Kunneman Properties LLC v. Marathon Oil Company  
Case No. 17-CV-456-JED-JFJ
9. In the United States District Court for the Western District of Oklahoma  
Kenny Wayne Rounds, and Randy Carl Smith, on behalf of themselves and all  
others similarly situated, Plaintiffs, v. FourPoint Energy, LLC, n/k/a Unbridled  
Resources, LLC, Defendant  
Case No. 20-CV-52-JD

Ley Exhibit 1

10. In the United States District Court for the Eastern District of Oklahoma  
Bigie Lee Rhea v. Apache Corporation  
Case No. 6:14-cv-00433-JH

## Hoog v PetroQuest, L.L.C., et al.,

Case No. 16-CV-463-KEW

## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
10000					\$323.54
10002					\$680.12
10003					\$28.83
10004					\$244.45
10007					\$14.42
10009					\$21.60
10011					\$98.14
10012					de minimis
10013					\$6,206.97
10017					\$82.29
10021					\$19.26
10022					\$44.69
10025					\$2,355.24
10030					de minimis
10034					\$10,752.50
10035					\$12,691.30
10037					\$176.87
10039					\$30,192.96
10040					de minimis
10041					de minimis
10042					de minimis
10043					\$49.69
10045					\$33.35
10046					\$10.84
10047					\$948.61
10049					de minimis
10051					de minimis
10053					\$483.57
10054					\$3,247.57
10055					de minimis
10058					\$5,997.40
10062					de minimis
10063					\$53.63
10064					\$353.47
10066					\$196.45
10067					\$175.51
10068					\$215.70
10069					de minimis
10071					\$101.08
10075					\$351.48
10079					\$36.05
10080					\$10,959.53
10083					\$23.43
10086					\$48,350.93
10095					\$517.39
10096					\$4,445.00
10101					\$6,066.76
10102					\$87.92
10103					\$16,814.35
10107					\$4,258.55
10110					\$87.53
10121					\$2,077.66
10125					\$278.63
10128					\$161.33
10129					\$101.04
10136					\$861.58
10138					\$1,971.43
10139					\$3,690.06
10147					\$623.59
10149					\$518.43
10150					\$4,727.91
10153					\$460.46
10154					\$1,005.90
10160					\$1,168.56
10180					\$77.22
10182					\$459.05
10186					\$59.90
10211					\$58.31
10212					\$87.60

## Hoog v PetroQuest, L.L.C., et al.,

Case No. 16-CV-463-KEW

## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
10222					\$27.68
10223					\$11.64
10224					\$10.88
10225					\$10.88
10226					\$10.88
10227					\$10.88
10228					\$10.88
10232					\$6.53
10233					\$23.38
10239					\$1,057.51
10242					\$17.73
10244					\$406.46
10246					\$12.28
10247					de minimis
10248					\$87.60
10251					\$77.89
10253					\$24.31
10254					\$7.84
10255					de minimis
10257					\$1,112.69
10258					\$6.93
10259					de minimis
10261					\$249.87
10262					\$77.89
10265					\$1,361.79
10267					\$12,573.44
10270					\$258.63
10273					\$11.96
10274					\$12.83
10276					\$52.15
10277					\$25,221.17
10279					\$694.75
10280					\$760.60
10283					\$18.92
10284					\$2,048.72
10287					\$271.71
10288					\$271.71
10289					\$271.71
10291					\$135.85
10292					\$271.71
10293					\$297.51
10294					\$275.60
10295					\$279.09
10296					\$362.23
10297					\$362.23
10298					\$362.21
10299					\$14,109.29
10300					\$14,109.27
10306					\$5,805.86
10307					\$440.56
10308					\$1,372.37
10309					de minimis
10313					\$5.17
10314					\$590.78
10315					\$19.52
10321					\$8,829.35
10344					\$27.07
10345					\$21.50
10346					\$21.50
10347					\$21.50
10348					\$16.23
10350					\$2,401.52
10355					\$595.00
10357					\$595.00
10358					\$594.85
10360					\$845.74
1039					\$29.89
10657					\$5.50
10784					\$189.17

## Hoog v PetroQuest, L.L.C., et al.,

Case No. 16-CV-463-KEW

## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
10809					\$12.35
10884					\$3,952.93
10890					de minimis
10911					\$57.39
10920					\$30.34
10922					\$362.53
10924					\$1,313.12
10926					\$380.64
10927					\$171.32
10928					\$171.32
10929					\$85.62
10930					\$92.53
10931					\$68.84
11268					\$200.94
11269					\$186.41
11272					\$19,217.57
11274					\$87.92
11276					\$12,726.38
11277					\$11,222.37
11278					\$12,726.37
11280					\$1,042.24
11281					\$4,976.73
11282					\$26,754.89
11283					\$1,553.75
11284					\$2,064.73
11285					\$8,771.90
11292					de minimis
11295					\$1,055.49
11301					\$410.33
11303					\$6,216.65
11305					\$444.79
11306					\$449.87
11309					\$198.05
11311					\$1,409.38
11312					\$468.43
11314					\$83.31
11319					\$3,295.00
11326					\$415.42
11339					\$1,381.71
11342					\$186.84
11346					\$1,967.53
11347					\$1,967.53
11348					\$1,315.84
11349					\$1,315.84
11350					\$1,307.85
11351					\$367.24
11352					\$989.22
11371					\$8,432.98
11373					\$391.09
11376					\$4,722.65
11381					de minimis
11382					\$10,090.31
11384					de minimis
11385		BOY003			\$542.99
11387					\$5.76
11388					\$2,540.10
11391					\$81.85
11395					de minimis
11398					\$7.00
11400					\$1,526.44
11408					de minimis
11409					de minimis
11410					\$1,183.85
11413					\$53.77
11417					\$37.74
11420					\$11.45
11429					\$63.45
11430					de minimis
11431					\$42.35

## Hoog v PetroQuest, L.L.C., et al.,

Case No. 16-CV-463-KEW

## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
11437					\$9.10
11446					de minimis
11450					de minimis
11451					\$35.54
11454					de minimis
11455					\$37.74
11456					\$159.62
11459					\$8.04
11460					\$734.90
11462					\$1,326.51
11466					\$29.78
11469					\$285.89
11470					de minimis
11471					de minimis
11472					\$41.16
11474					\$26.91
11476					\$751.40
11478					\$21.45
11481					\$26.62
11485					\$381.26
11493					\$457.39
11495		MIL056			\$7,741.87
11500					\$8.72
11501					\$49.16
11502					de minimis
11504					\$10.17
11505					de minimis
11510					de minimis
11511					de minimis
11514					\$61.45
11517					de minimis
11518					\$2,636.19
11520					\$11.26
11521					\$115.54
11528					de minimis
11529					\$8.74
11530					\$3,363.45
11531					\$14,600.98
11533					\$25.56
11534					\$474.37
11536					\$8.70
11543					\$75.93
11550					de minimis
11552					\$751.90
11554					de minimis
11560					\$48.09
11562					\$16.46
11565					\$71.15
11566					de minimis
11574					\$647.61
11577					\$227.73
11580					\$23.11
11619					\$1,125.02
11620					\$1,125.02
11621					\$1,125.04
11622					\$31,399.68
11626					\$979.76
11627					\$363.79
11631					\$1,880.32
11634					\$371.15
11642					\$281.85
11643					\$400.81
11644					\$909.43
11648					\$89.31
11650					\$543.64
11655					\$2,832.55
11656					\$2,502.39
11659					\$811.91
11660					\$319.26

## Hoog v PetroQuest, L.L.C., et al.,

Case No. 16-CV-463-KEW

## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
11661					\$331.03
11662					\$221.45
11664					\$13,284.87
11668					\$98.03
11677					\$14,973.37
11679					\$828.92
11680					\$828.92
11683					\$7,036.45
11700					\$3,774.11
11701					de minimis
11709					\$4,403.94
11711					\$3,726.99
11712					\$435.58
11720					\$462.41
11721					\$628.40
11723					\$3,854.53
11724					\$602.65
11725					\$1,238.34
11726					\$225.93
11727					\$1,664.23
11731					\$2,036.66
11733					\$2,036.66
11734					\$2,036.66
11738					\$84.87
11743					\$184.38
11747					\$6,899.56
11765					\$2,164.30
11767					\$180.36
11768					\$42,909.53
11773					\$2,963.88
11777					\$2,673.23
11779					\$118.44
11789					\$1,729.99
11801					\$452.83
11807					\$734.99
11808					\$901.03
11812					\$39.48
11815					\$12.23
11824					\$13.11
11830					\$13.11
11845					\$12.23
12043					\$370.00
12052					\$47,572.08
12483					\$110.85
12492					\$4,481.12
12493					\$5,190.73
12494					\$5,136.78
12499					\$10,024.19
12503					\$259.26
12516					\$176.01
12519					\$213.31
12530					\$2,326.54
12531					\$216.72
12539					\$10,690.79
12546					\$2,285.49
12549					\$151.82
12551					\$254.16
12561					\$1,962.97
12562					\$451.43
12563					\$451.43
12566					\$605.98
12567					\$601.95
12568					\$601.82
12569					\$123.38
12571					\$1,296.36
12572					\$1,344.72
12573					\$2,285.40
12574					\$1,302.95
12589					\$1,011.81



## Hoog v PetroQuest, L.L.C., et al.,

Case No. 16-CV-463-KEW

## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
12592					\$910.09
12595		111220			\$573.06
12597		112572			\$2,028.70
12599					\$31.01
12600					\$31.01
12601					\$7,771.32
12602					\$65.34
12610					\$196.93
12614					\$176.11
12615					\$68.82
12617					\$465.69
12631					\$479.64
12637					\$2,821.96
12641					\$1,051.81
12642					\$5,496.52
12648					\$7.19
12656					\$88.88
12657					\$88.88
12658					\$88.92
12660					\$6.43
12661					\$590.29
12662		CAR069			\$829.49
12665					\$21,625.38
12811					\$2,994.32
12930					\$222.23
12932					\$222.23
12936					\$3,240.35
12937					\$222.23
12938					\$222.08
12940					\$352.97
12943					\$352.96
12945					\$325.85
12948					\$4,815.01
12969					\$2,067.32
12982					\$2,062.23
13012					\$2,029.29
13013					\$1,990.95
13014					\$2,097.64
13018					\$1,581.97
13028					\$554.95
13085					\$105.20
13086					\$10.40
13104					\$46.57
13106					\$100.39
13107					\$320.28
13110					\$56.95
13111					\$56.95
13113					\$320.28
13116					\$19.84
13117					\$14.45
13121					\$101.94
13124					\$1,479.98
13126					\$217.71
13128					\$29.80
13130					\$291.08
13132					\$14.45
13135					\$291.08
13145					\$47.22
13149					\$156.04
13159					\$2,062.23
13160					\$1,160.62
13161					\$2,062.23
13169					\$675.08
13170					\$13,088.21
13173					\$637.94
13175					\$62.45
13177					\$2,062.23
13183					\$1,117.83
13184					\$1,136.92

## Hoog v PetroQuest, L.L.C., et al.,

Case No. 16-CV-463-KEW

## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13185					\$1,117.83
13186					\$3,353.44
13187					\$3,353.43
13188					\$2,099.49
13193					\$7,127.18
13219					\$43,212.64
13226					\$13,813.56
13227					\$61.57
13229					\$4,018.34
13230					\$14,831.30
13233					\$933.64
13234					\$901.03
13235					\$901.03
13236					\$901.03
13237					\$1,150.43
13238					\$1,025.72
13239					\$1,025.80
13241					\$85.79
13242					de minimis
13246					\$221.03
13249					\$27,856.10
13251					\$1,413.44
13252					\$549.31
13256					\$96.25
13257					\$96.25
13258					\$87.12
13259					\$118.16
13261					\$96.25
13262					\$96.27
13266					\$1,636.16
13267					\$1,636.16
13268					\$1,657.86
13269					\$1,719.49
13270					\$41.07
13271					\$41.07
13272					\$41.06
13273					\$1,212.04
13280					\$760.83
13281					\$760.83
13283					\$250.66
13286					\$38.95
13287					\$175.91
13288					\$26.03
13289					\$1,002.52
13291		CHA025			\$359.47
13293		COL020			\$798.69
13296					\$363.96
13297					\$38.95
13299					\$2,345.33
13314					\$1,002.52
13321					\$20.33
13355					\$26.62
13358					\$2,345.33
13359					\$363.96
13360					\$364.09
13362					\$363.96
13363					\$175.91
13373					\$476.83
13378					\$2,415.13
13380					\$601.83
13381					\$25.75
13385					\$601.83
13386					\$26.61
13388					\$1,838.28
13389					\$2,324.20
13390					\$129.12
13394					\$8,933.70
13395					\$33.59
13396					\$24.99

## Hoog v PetroQuest, L.L.C., et al.,

Case No. 16-CV-463-KEW

## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13397					\$27.90
13398					\$25.05
13399					\$581.05
13400					\$25.75
13406					\$25.75
13407					\$5,098.81
13408					\$25.75
13412					\$826.39
13413					\$258.24
13414					\$25.75
13417					\$239.61
13429					\$88.69
13439					\$91.41
13440					\$45.43
13441					\$45.48
13443					\$515.18
13447					\$20,166.21
13453					\$2,221.57
13468					\$806.85
13474					\$473.25
13478					\$3,341.05
13480					\$3,341.05
13481					\$82.28
13482					\$164.56
13483					\$164.56
13489					\$69.54
13491					\$88.85
13493					\$84.82
13497					\$416.79
13499					\$806.85
13508					\$491.39
13509					\$739.89
13511					\$16.56
13515					\$72.48
13517					\$232.42
13519					\$532.21
13520					\$570.00
13524					\$575.30
13525					\$594.26
13526					\$575.30
13527					\$583.58
13544					\$15,888.95
13545					\$385.70
13546					\$3,192.55
13547					\$6,770.85
13548					\$61.06
13551					\$1,568.00
13554					\$253.45
13555					\$253.45
13556					\$9,069.10
13557					\$10,433.70
13558					\$3,065.48
13559					\$3,065.46
13560					\$1,700.40
13561					\$3,065.46
13562					\$1,945.21
13563					\$49,203.16
13568					\$445.47
13569					\$297.00
13575					\$7,127.18
13579					\$5,345.37
13580					\$7,127.18
13581					\$2,850.85
13583					\$1,817.38
13632					\$4,197.55
13635					\$12,120.08
13641					\$1,707.34
13646					\$4,066.81
13647					\$4,066.81

Hoog v PetroQuest, L.L.C., et al., Case No. 16-CV-463-KEW Estimated Net Settlement Amount to Class Members					
<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13652					\$4,518.89
13670					\$148.84
13693					\$11,562.92
13695					\$12,403.95
13696					\$3,662.67
13697					\$3,662.67
13700					\$1,329.03
13722					\$19.60
13734					\$1,265.08
13747					\$243.94
13749					\$96.90
13756					\$648.52
13757					\$4,758.24
13760					\$4,803.80
13763					\$2,526.36
13775					\$4,783.10
13776					\$4,783.10
13777					\$4,783.10
13780					\$805.93
13785					\$294.76
13789					\$375.36
13790					\$375.30
13791					\$2,436.48
13793					\$565.72
13794					\$1,284.36
13795					\$1,284.36
13796					\$2,454.94
13797					\$1,311.97
13798					\$88.80
13800		113945			\$101,189.82
13802					\$256.45
13803					\$253.45
13804					\$286.62
13806					\$90.99
13807					\$90.99
13808					\$101.82
13809					\$2,212.45
13824					\$2,086.44
13825					\$521.64
13826					\$521.64
13827					\$521.64
13829					\$1,043.26
13830					\$1,043.26
13833					\$334.27
13836					\$624.78
13837					\$904.10
13838					\$937.26
13839					\$904.10
13840					\$2,582.24
13853					de minimis
13866					\$1,733.92
13895					\$492.07
13928					\$101,654.05
13944					\$29.76
13948					\$64.19
13953					\$23,800.92
13954					\$13,656.75
13955					\$14,077.68
13956					\$13,656.75
13958					\$2,023.17
13959					\$1,950.96
13960					\$1,950.96
13962					\$1,950.96
13963					\$3,538.69
13964					\$975.48
13965					\$650.32
13966					\$1,720.15
13971					\$1,213.23
13972					\$47.23

Hoog v PetroQuest, L.L.C., et al., Case No. 16-CV-463-KEW					
Estimated Net Settlement Amount to Class Members					
<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
13973					\$47.23
13976					\$162.12
13980					\$13,963.45
13981					\$12,091.48
13984					\$4,652.68
13985					\$2,326.30
13986					\$2,326.30
13987					\$534.40
13988					\$3,300.56
13997					\$6,335.96
14000					\$358.67
14001					\$179.43
14002					\$179.43
14015					\$748.18
14037					\$28.56
14040					de minimis
14041					de minimis
14042					de minimis
14043					de minimis
14054					\$1,147.68
14057					\$13,043.04
14058					\$4,293.51
14103					\$4,190.27
14110					\$113.01
14113					\$40.95
14114					\$13.11
14115					\$122.73
14136					\$775.06
14137					\$272.48
14144					\$496.63
14145					\$348.91
14152					\$1,047.57
14162					\$401.60
14166					\$523.79
14173					\$1,732.79
14176					\$1,241.57
14177					\$5,807.79
14178					\$356.46
14180					\$419.02
14184					\$5,789.22
14187					\$505.03
14188					\$2,514.18
14189					\$104.76
14190					\$172.85
14192					\$14.89
14196		WOO016			\$2,318.82
14198					\$1,069.91
14200					\$1,676.12
14209					\$209.52
14213					\$1,090.49
14217					de minimis
14220					\$230.42
14229					\$460.83
14231					\$460.83
14232					de minimis
14236					\$460.83
14240					\$1,807.30
14242					\$460.83
14244					\$83.41
14247					de minimis
14251					\$3,058.49
14252					\$230.42
14261					\$464.76
14263					\$1,090.49
14265					de minimis
14268					\$9.22
14269					\$4,534.30
14270		116369			\$14,021.73
14271					\$145.91

## Hoog v PetroQuest, L.L.C., et al.,

Case No. 16-CV-463-KEW

## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
14274					\$97.78
14277					\$583.62
14280					\$30.37
14286					\$487.86
14289					\$145.91
14290					\$817.07
14291					\$6.19
14303					\$113.62
14305					\$96.97
14307					\$3,501.76
14308					\$387.92
14314					\$326.10
14324					\$601.54
14325					\$124.01
14328					\$684.69
14329					\$509.68
14330					\$1,529.03
14331					\$509.68
14332					\$556.86
14342					\$63.20
14345					\$174.27
14349					\$2,864.58
14354					\$13.90
14355					\$6,170.02
14358					\$9.01
14366					\$8,880.70
14370					\$31.58
14371					\$2,864.58
14372					\$22.97
14374					\$31.58
14376					\$22.97
14380					\$30.81
14381					\$11.04
14385					\$2,710.69
14387					\$26.17
14388					\$31.58
14391					\$2,864.58
14392					\$1,211.09
14394					\$774.23
14396					\$163.37
14397					\$1,211.09
14399					\$206.82
14400					\$126.38
14401					\$2,717.82
14405					\$9,913.35
14417					\$1,211.09
14418					\$3,171.67
14419					\$31.58
14420					\$505.49
14421					\$18.37
14426					\$13.90
14432					\$112.10
14433					\$18.37
14436					\$3,335.11
14439					\$94.27
14449					\$22,922.89
14451					\$3,335.05
14455					\$3,335.07
14459					\$544.07
14463					\$23.42
14464					\$3,335.09
14466					\$466.50
14468					\$3,335.05
14469					\$3,309.68
14470					\$94.27
14471					\$3,094.17
14477					\$26.93
14490					\$609.64
14493					\$613.91

## Hoog v PetroQuest, L.L.C., et al.,

Case No. 16-CV-463-KEW

## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
14494					\$583.19
14495					\$2,099.49
14496					\$520.89
14497					\$583.19
14498					\$511.66
14499					\$2,099.49
14500					\$591.13
14509					\$1,898.40
14511					\$1,281.10
14512					\$320.28
14513					\$333.47
14514					\$2,286.40
14515					\$200.94
14516					\$325.13
14517					\$7,475.60
14518					\$200.94
14519					\$200.94
14522					\$224.68
14523					\$2,411.48
14524					\$301.41
14526					\$68.37
14532					\$75.38
14533					\$75.38
14536					\$561.90
14537					\$23.39
14538					\$23.39
14539					\$670.81
14541					\$93.75
14542					\$113.18
14543					\$137.24
14544					\$111.80
14545					\$113.51
14546					\$978.24
14547					\$978.24
14548					\$978.24
14549					\$404.14
14550					\$628.97
14551					\$838.50
14552					\$945.55
14553					\$69.85
14554					\$69.85
14555					\$73.08
14556					\$81.10
14557					\$84.70
14559					\$98.17
14560					\$98.17
14561					\$84.70
14562					\$84.70
14563					\$101.82
14564					\$33.95
14569					\$3,382.10
14572					\$670.81
14576					\$886.35
14577					\$3,382.09
14581					\$1,717.71
14583					\$3,382.09
14584					\$22.65
14588					\$140.75
14591					\$114.25
14598					\$120.82
14603					\$873.86
14606					\$27.20
14610					\$904.82
14613					\$1,936.80
14616					\$59.04
14620					\$260.17
14621					\$25.09
14622					\$114.25
14625					\$140.75

Hoog v PetroQuest, L.L.C., et al.,  
Case No. 16-CV-463-KEW  
Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14629					\$291.76
14630					\$52.66
14631					\$55.96
14633					\$88.73
14635					\$148.69
14650					\$7.75
14652					\$193.55
14653					\$193.55
14654					\$193.53
14664					\$592.52
14665					\$97.17
14670					\$325.52
14671					\$325.52
14672					\$352.58
14673					\$335.51
14674					\$328.04
14675					\$325.50
14676					\$335.84
14677					\$325.52
14681					\$51.57
14682					\$51.58
14690					\$87.86
14691					\$87.86
14692					\$110.86
14694					\$17.61
14696					\$44.25
14699					de minimis
14701					\$31.09
14704					\$52.11
14711					\$3,379.82
14718					\$44.76
14720					\$573.72
14722					\$51.36
14724					\$69.07
14725					de minimis
14726					de minimis
14727					\$99.59
14729					\$34.40
14736					\$44.91
14737					\$3,371.40
14738					\$2,103.69
14743					\$224.56
14747					\$76.96
14748					\$36.69
14749					\$2,039.95
14752					de minimis
14759					\$75.23
14762					\$66.47
14765					\$9.84
14769					\$2,076.63
14770					\$160.78
14773					\$46.17
14775					\$72.38
14779					\$31.44
14784		125212			\$13.02
14788					\$254.98
14790					\$382.49
14791					\$761.09
14794					\$731.25
14800					\$27.36
14801					\$35.06
14802					\$34.70
14804		125209			\$19.25
14808					\$223.97
14810					\$52.11
14816					\$15.60
14821					\$6.32
14823		112907			\$310.51
14824					\$69.67



## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14827					\$66.47
14828		125211			\$225.41
14832		125210			\$211.35
14833					\$6.35
14837					\$66.47
14838					\$263.35
14839					\$45.84
14850					\$278.99
14874					de minimis
14875					\$44.04
14876					\$41.11
14885					\$36.91
14887					\$36.91
14888					\$37.42
14895					\$811.59
14896					\$811.59
14897					\$811.59
14902					\$373.37
14903					\$10.33
14904					\$6.83
14906					\$1,923.55
14914					\$8,881.27
14921					\$46.41
14932					\$17.77
14937					\$2,268.21
14944					\$790.35
14950					\$8,180.21
14951		COB003			\$8,313.43
14952					\$138.57
14953					\$70.26
14954					\$62.42
14955					\$1,243.64
14956					\$46.47
14957					\$211.32
14963					\$1,436.16
14965		WAL024			\$371.17
14968					\$539.97
14974					\$1,685.56
14975					\$1,685.56
14976					\$1,685.56
14977					\$1,685.56
14978					\$1,685.56
14979					\$1,513.11
14980					\$1,513.11
14981					\$1,513.11
14982					\$1,134.85
14984					\$147.96
15002					\$221.93
15009					\$6.85
15010					de minimis
15012					de minimis
15013					\$40.97
15015					\$49.08
15019					\$49.08
15032					\$39.22
15042					\$44.22
15043					de minimis
15050					\$6,927.62
15052		117914			\$1,000.91
15053					\$813.98
15057					\$558.16
15058		HAL005			\$4,446.49
15059					\$26.36
15067					\$21.26
15077					\$929.93
15080		KRI002			\$1,280.98
15083					\$813.98
15085		MUR008			\$8,219.75
15090		TOO002			\$151.62

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
15091					\$2,665.24
15097					\$850.19
15099					\$162.34
15108					\$419.23
15109					\$25.62
15115					\$1,448.72
15119					\$3,491.01
15121					\$24.50
15125					\$1,199.25
15126					\$634.24
15129					\$1,671.64
15130					\$2,243.55
15131					\$267.10
15135					\$2,099.50
15138					\$2,274.88
15144					\$363.17
15145					\$83.43
15149					\$1,094.56
15150					\$10,300.79
15151					\$295.19
15155					\$83.64
15159					\$1,459.35
15169					\$3,215.28
15171					\$3,215.28
15172					\$6,501.80
15173					\$2,143.51
15174					\$2,286.40
15195					\$66.63
15203					\$4,092.14
15204					\$4,558.47
15205					\$3,063.52
15210					\$7.67
15212					de minimis
15214					\$363.04
15215					de minimis
15217					\$314.51
15220					\$1,478.34
15222					\$200.59
15227					\$13.76
15229					\$13.54
15237					\$2,021.09
15242					\$504.64
15247					\$252.66
15251					\$13.09
15252					\$67.91
15257					\$56.16
15260					\$128.15
15266					\$1,478.34
15270					\$5,536.62
15277					\$992.71
15281					\$1,561.98
15288					\$15.99
15294					\$893.45
15295					\$99.05
15296					\$4,092.14
15298					\$656.67
15307					\$829.85
15308					\$2,507.74
15311					\$2,603.01
15315					\$3,134.67
15319					\$1,571.97
15320					\$291.08
15321					\$314.58
15322					\$104.99
15326					\$4,828.47
15329					\$101.46
15330					\$200.59
15333					\$1,707.74
15334					\$5,271.96

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
15335					\$314.58
15345					\$201.20
15347					\$203.14
15351					\$1,129.75
15359					\$979.47
15364					\$2,526.37
15375					\$2,099.49
15378					\$527.27
15380					\$67.54
15381					\$69.82
15382					\$35.94
15438					\$1,400.34
15447					\$106.41
15449					\$1,214.40
15452					\$36.52
15453					\$629.05
15454					\$1,214.40
15456					\$86.50
15457					\$86.50
15458					\$85.89
15459					\$86.50
15460					\$86.50
15462					\$86.50
15463					\$27.61
15464					\$34.47
15465					\$7.88
15468					\$6,856.10
15469					\$891.45
15470					\$11,098.20
15471					\$346.82
15476					\$1,526.38
15478					\$168.37
15481					\$2,445.76
15492					\$164.67
15493					\$164.67
15554					\$597.20
15559					\$516.09
15562					\$481.40
15563					\$13.54
15566					\$212.34
15571					\$46.55
15574					\$2,678.24
15576					\$351.24
15581					\$748.18
15582					\$1,456.39
15583					\$1,456.39
15584					\$1,472.85
15591					\$336.08
15593					\$336.06
15604					\$1,422.75
15608					\$4,246.72
15609					\$1,531.50
15616					\$34.30
15617					\$3,868.92
15619					\$1,531.26
15623					\$1,531.26
15649					\$1,385.41
15667					\$132.92
15675					\$377.89
15783					\$155.89
15826					\$3,228.57
15840		STE019	STE020		\$144.54
15843					\$311.19
15914					\$2,366.37
16004					\$1,661.42
16102					\$613.03
16176					\$542.40
16279					\$474.02
16494					\$121.33

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
16645					\$35.02
16699					\$116.16
16729					\$953.56
16818					\$71.59
16821					\$37.37
16875					\$30.93
16929					\$9.22
17344					\$1,258.88
17437					\$9.01
17573					\$211.44
17594					\$43.68
17640					\$4,788.82
17844					\$168.21
17912					\$1,695.59
17935					\$208.60
17956					\$558.83
18007		MCS003			\$23.89
18038					\$23.88
18042					\$19.47
18045					\$66.29
18092					\$920.63
18100					\$10.02
18278					\$5.35
18406					\$98.07
18428					\$345.92
18543					\$19.04
18576					\$8.47
18758					\$19.96
18775					\$349.60
18892					de minimis
18912					\$8.47
18965					\$23.06
19205					\$737.53
19354					\$84.37
19454					de minimis
19555					\$121.33
19603					\$242.69
19729					\$450.15
19871					\$1,131.12
19901					\$853.06
19929					\$44.69
19945					\$76.87
20050					\$110.41
20064					\$9.22
20068					\$3,086.56
20083					\$111.24
2013					\$215.77
2022					\$215.78
20244					\$345.92
20256					\$1,660.39
20561					de minimis
20707					\$155.87
20858					de minimis
20878					\$1,577.50
20879					\$29.93
20934					\$311.14
20944					\$4,270.48
20948					de minimis
20952					\$123.21
20970					\$9.22
21008					\$4,803.80
21241					\$59.30
21314					\$49.95
21430					de minimis
21492					\$25.24
21560					\$121.33
21579					\$11.38
21644					\$34.75
21897					\$3,438.96

## Hoog v PetroQuest, L.L.C., et al.,

Case No. 16-CV-463-KEW

## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
21900					\$366.99
21936					\$10.89
21985					\$45.31
22017					\$52.04
22035					\$13.52
22070					\$334.36
22149					\$888.63
22276					\$83.16
22340					\$3,592.81
22415					\$59.69
22423					\$803.80
22432					\$44.58
22445					\$46.12
22512					\$49.45
22654					\$334.36
22759					\$59.90
22763					\$15.38
23090					\$449.12
23091					\$683.37
23433					\$96.08
23435					\$186.83
23599					\$61.59
23666					\$76.96
25049					\$2,395.21
25421					\$6,978.49
25433					\$20.29
25434					\$426.39
25442					\$707.24
25443					\$707.24
25446					\$3,726.13
25449					\$441.95
25455					\$227.12
25493					\$1,950.01
25507					\$2,136.45
25518					\$222.80
25522					\$945.54
25523					\$945.54
25565					\$308.80
25566					\$308.76
25567					de minimis
25569					\$4,634.96
25580					\$326.64
25592					\$7.01
25662					\$803.80
25691					\$5.01
25694					\$19.22
25695					\$19.22
25697					\$19.22
25698					\$19.22
25704		DAV018			\$801.78
25706					\$298.96
25708					\$1,125.24
25709					\$314.82
25712					\$1,553.30
25713					\$293.68
25723					\$84.62
25724					\$69.20
25725					\$646.16
25727					\$98.38
25729					\$97.90
25730					\$97.90
25731					\$97.90
25734					\$1,377.24
25739					\$2,787.60
25740					\$86.38
25742					\$2,329.99
25760					\$995.54
25771					\$2,803.62
25772					\$1,401.83

## Hoog v PetroQuest, L.L.C., et al.,

Case No. 16-CV-463-KEW

## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
25773					\$1,401.75
25780					\$180.07
25781					\$167.19
25782					\$167.19
25783					\$167.19
25784					\$193.34
25786					\$501.51
25788					\$85.88
25795					\$351.01
25801					\$27.86
25802					\$27.86
25803					\$29.25
25804					\$16.72
25806					\$8.16
25809					de minimis
25819					\$59.62
25824					\$50.50
25825					\$119.24
25853					\$11.93
25854					\$11.83
25857					\$18.85
25858					\$192.69
25859					de minimis
25860					de minimis
25861					\$18.85
25862					\$57.09
25864					\$12.30
25880					de minimis
25883					\$1,425.74
25885					\$1,456.22
25886					\$1,456.00
25891					\$15.06
25892					\$8.42
25895					\$23.16
25896					de minimis
25897					de minimis
25901					\$11.74
25906					\$142.19
25909					de minimis
25910					de minimis
25940					\$157.36
25941					de minimis
25945					\$106.23
25948					\$106.23
25973					\$46.20
25974					\$211.14
25975					\$211.14
25976					\$211.22
25977					\$11.61
25978					\$5.78
25979					\$5.79
25982					\$106.23
26026					\$1,796.55
26030					\$213.29
26031					\$6.59
26032					\$12.49
26033					de minimis
26034					\$14.05
26035					\$213.29
26036					\$726.66
26037					\$2,429.25
26038					\$2,429.25
26039					\$2,429.26
26043					\$297.47
26055					\$198.82
26058					\$825.19
26059					\$825.19
26062					\$386.42
26065					\$508.37

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
26066					\$368.02
26067					\$342.73
26068					\$537.88
26156					\$2,184.08
26243					\$4,216.09
26248					\$400.34
26253					\$2,388.47
26256					\$333.66
26258					\$681.78
26264					\$39.37
26266					\$442.52
26269					\$196.69
26275					\$667.25
26276					\$2,203.35
26281					\$537.89
26282					\$196.69
26284					\$600.52
26287					\$2,669.07
26289					\$861.89
26290					\$83.39
26292					\$27.80
26293					\$98.34
26303					\$59.02
26304					\$333.66
26307					\$681.78
26308					\$600.52
26309					\$1,278.35
26312					\$355.86
26314					\$600.52
26315					\$1,278.35
26319					\$885.05
26320					\$300.70
26321					\$165.89
26323					\$250.24
26325					\$48.54
26326					\$728.30
26334					\$250.24
26335					\$1,080.39
26337					\$1,080.17
26345					\$44.93
26346					\$21.67
26348					\$583.85
26350					\$226.70
26353					\$200.18
26355					\$442.52
26356					\$200.18
26357					\$616.53
26358					\$667.25
26365		122392			\$84.64
26367					\$205.51
26371					\$583.85
26373					\$1,868.33
26377					\$250.24
26379					\$600.52
26383					\$1,278.35
26386					\$1,278.35
26400					\$111.81
26401					\$111.81
26402					\$111.81
26403					\$111.81
26404					\$111.81
26405					\$113.07
26407					\$2,422.17
26408					\$951.97
26410					\$86.61
26432					\$35.21
26433					\$176.16
26439		ETE001			\$33.78
26447					\$17.19

Hoog v PetroQuest, L.L.C., et al., Case No. 16-CV-463-KEW					
Estimated Net Settlement Amount to Class Members					
<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
26450					\$39.18
26452					\$176.16
26456					\$50.02
26459					\$20.68
26460					\$50.50
26462					\$59.92
26469					\$35.21
26473					\$210.26
26474					\$1,871.83
26475		CUR007			\$817.20
26479					\$21.34
26489					\$74.32
26493					\$176.16
26495					\$42.38
26501					\$42.38
26502					\$1,871.83
26503					\$31.78
26505					\$77.38
26506					\$122.91
26515					\$58.50
26519					\$4,538.78
26522					\$14.17
26526					\$5,106.12
26529					\$5,106.12
26541					\$14.17
26551					\$97.74
26566					\$5,004.89
26575					\$598.79
26593					\$78.42
26664					\$613.16
26665					\$977.73
26839					\$76.54
27276					\$198.79
27281					\$1,155.21
27285					\$3,274.00
27293					\$191.71
27296					\$299.41
27299					\$299.41
27304					\$3,686.37
27308					\$1,690.02
27309					\$48.43
27316					\$558.70
27317					\$558.70
27318					\$558.70
27320					\$2,853.88
27326					\$2,258.05
27355					\$32.88
27372					\$40.50
27373					\$1,126.01
27377					\$177.65
27381					\$24.60
27385					\$9,698.73
27400					\$6,465.81
27402					\$124.70
27408					\$9,237.92
27411					\$9,480.52
27412					de minimis
27413					\$5,865.08
27415					\$9,698.73
27419					\$9,480.52
27424					\$3,232.93
27426					\$4,779.39
27427					\$9,480.52
27430					\$9,480.52
27435					\$877.98
27455					\$7,181.88
27466					\$235.54
27470					\$202.48
27471					\$202.48



## Hoog v PetroQuest, L.L.C., et al.,

Case No. 16-CV-463-KEW

## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
27473					\$20.21
27474					\$3,120.11
27475					\$266.31
27476					\$266.31
27478					\$88.69
27479					\$132.89
27480					\$110.66
27481					\$62.75
27483					\$204.45
27491					de minimis
27492					\$6,812.70
27493					\$2,229.29
27494					\$981.91
27495					\$981.91
27496					\$71.57
27526					\$506.06
27535					\$5,741.27
27541					\$30.55
27542					\$35.22
27543					\$1,708.19
27545					\$511.25
27551					\$493.73
27559					\$11,226.40
27605					\$125.06
27607					\$10,135.06
27628					\$293.68
27636					\$884.97
27641					\$37.70
27644					\$175.41
27645					\$175.41
27646					\$175.41
27649					\$426.83
27784					\$475.14
27815					\$8.14
28015					\$29.89
28052					\$9,631.74
28055					\$204.45
28060					de minimis
28061					de minimis
28062					de minimis
28089					\$1,134.71
28090					\$2,269.43
28092					\$32.44
28094					\$47.80
28118					\$36.91
28124					\$837.10
28135					\$19.80
28139					\$1,166.47
28140					\$31.47
28142					\$70.45
28144					\$25.15
28151					\$51.56
28155					\$60.39
28167					\$56.19
28177					\$8.46
28187					\$23.43
28191					\$51.56
28221					\$166.05
28233					\$32.71
28234					\$32.71
28237					\$108.66
28246					\$25.15
28248					\$17.89
28250					\$181.14
28251					\$28.92
28261					\$42.98
28264					\$837.10
28275					\$608.95
28278					\$43.61

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
28282					\$54.66
28290					\$25.38
28295					\$12.37
28305		122954			\$1,598.34
28317					\$38.57
28319					\$38.57
28324					\$558.07
28328					\$23.49
28338					\$13.58
28341					\$25.38
28344					\$25.15
28347					\$11.92
28361					\$5.95
28366					\$8.24
28368					\$21.81
28370					\$8.24
28373					\$110.70
28383					\$58.78
28420					\$1,483.51
28422					\$2,635.82
28432					\$545.91
28441					\$132.13
28448					\$7.23
28457					\$47.20
28462					\$1,134.68
28463					\$5,329.49
28465					\$40.62
28466					\$51.25
28468					\$51.25
28469					\$2,026.48
28471					\$573.17
28484					\$316.85
28636					\$4,476.30
28740					\$8.37
28924					\$5,464.58
28925					\$5,464.58
28926					\$5,464.58
28927					\$5,464.72
28946					\$4,564.06
28949					\$10,765.94
28954					\$44.87
28955					\$44.87
28957					de minimis
28958					de minimis
28977					\$72.92
28979					\$102.79
28981					\$99.61
28985					\$67.27
28990					\$507.05
28992					\$2,558.80
29006					de minimis
29007					de minimis
29008					de minimis
29017					\$700.35
29018					\$700.35
29021					\$435.75
29030					\$39.02
29031					\$33.46
29068					\$1,056.32
29069					\$1,056.32
29104					\$1,501.85
29117					\$7.85
29120					\$9.71
29124					\$7.85
29139					\$6.38
29140					de minimis
29141					\$48.48
29161					\$6.38
29162					\$48.48

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
29172					\$416.25
29184					\$120.55
29185					\$98.18
29186					\$10,151.96
29188					\$10,151.59
29197					\$3,003.84
29220					\$6.26
29221					\$6.26
29222					\$7.67
29223					de minimis
29224					de minimis
29240					\$212.04
29242					\$212.05
29245					\$443.47
29247					\$212.05
29248					\$212.05
29255					\$260.96
29290					\$74.87
29311					\$168.47
29327					\$374.60
29352					\$168.47
29372					\$696.81
29375					de minimis
29376					de minimis
29377					\$503.06
29378					\$503.06
29430					\$17.40
29436					\$1,442.93
29450					\$5,379.66
29451					\$5,370.87
29466					\$1,158.84
29467					\$35.97
29468					\$297.00
29471					\$1,158.90
29484					de minimis
29501					\$596.91
29502					\$596.89
29503					\$7,346.67
29524					\$2,960.44
29529					\$246.33
29537					\$23.43
29544					\$101.88
29563					\$18.16
29581					\$675.21
29599					\$12,005.69
29600					\$2,313.45
29603					\$292.17
29608					\$14.70
29609					\$17.58
29610					\$142.61
29611					\$230.68
29621					\$2,951.59
29625					\$80.00
29626					\$80.01
29627					\$35.23
29631					\$774.01
29639					\$69.89
29641					\$5,469.74
29643					\$1,558.19
29662					\$2,133.62
29682					de minimis
29684					\$55.95
29721					\$54.25
29722					\$16.95
29732					\$148.70
29734					\$16.51
29763					\$56.72
29764					\$56.72
29765					\$148.29

## Hoog v PetroQuest, L.L.C., et al.,

Case No. 16-CV-463-KEW

## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
29766					\$56.72
29768					\$201.43
29811					\$127.53
29814					\$807.40
29815					\$807.39
29816					\$8.15
29817					de minimis
29821					de minimis
29822					\$8.53
29823					\$8.52
29824					\$30.71
29832					\$98.10
29833					\$98.94
29834					\$7.46
29835					\$7.50
29837					\$34.99
29842					\$53.70
29951					\$156.02
29952					\$12.84
29957					\$1,064.11
29958					\$7,687.48
3000		SCH038			\$777.10
3001		109684			\$45,325.86
3003		110533			\$641.97
3004		110545			\$4,987.72
30043					\$1,004.72
30047					\$461.17
30048					\$461.17
30049					\$67.75
3005		110551			\$5,220.04
30050					\$33.90
30051					\$33.90
30057					\$2,108.78
3007		110556			\$96.08
3008		110558			\$113.09
30082					\$503.42
30086					\$444.85
3009		110559			\$89.13
30091					\$1,269.22
30092					\$1,401.28
30096					\$1,269.22
3010		110562			\$495.88
3011		110567			\$1,629.65
30110					\$306.44
30111					\$14.45
30112					\$14.45
30113					\$14.44
30114					\$8.70
3012		110569			\$481.69
30126					\$76.75
3013		110570			\$471.67
30134					\$10.27
3014		110583			\$1,073.33
30143					\$530.88
30144					\$530.88
30145					\$530.88
30146					\$530.88
30147					\$2,123.18
30149					\$1,335.25
3015		110586			\$662.54
30150					\$1,066.22
30151					\$1,335.08
30155					\$112.30
3016		110587			\$662.54
30160					\$184.16
30163					\$103.98
30164					\$354.94
30166					\$2,957.04
30168					de minimis

Hoog v PetroQuest, L.L.C., et al., Case No. 16-CV-463-KEW					
Estimated Net Settlement Amount to Class Members					
<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30171					\$263.55
30172					\$262.45
30173					\$260.98
3018		110590			\$1,785.76
3019		110591			\$4,643.14
30191					\$64.40
30192					de minimis
3020		110600			\$20,103.31
3021		110604			\$10,449.43
30215					\$254.97
30225					\$618.66
30226					\$19.62
3023		110610			\$301.89
30231					\$35.02
30238					\$1,043.02
30239					\$1,043.02
3024		110619			\$7,714.50
30242					\$751.00
3025					\$42.89
3026		110625			\$485.31
30264					\$24.45
30265					\$3,558.97
30266					\$422.30
30267					\$449.73
3027		110626			\$176.05
30272					\$128.59
30273					\$128.58
30281					de minimis
3029		110631			\$26,942.97
30299					\$911.77
3030		110632			\$24,779.11
30300					\$274.56
30301					\$143.40
30302					\$215.29
30303					\$38.70
30304					\$38.70
3031		110633			\$5,423.25
3033					\$77.95
30331					\$3,335.05
3035		110638			\$183.94
30354					\$53.96
30355					\$19.25
30360					\$102.19
30363					\$300.40
30364					\$286.15
30365					\$462.98
30366					\$23.14
30367					\$23.14
30368					\$23.15
3037		110658			\$93.95
30377					\$96.91
30378					\$96.91
30379					\$48.45
3038		110661			\$3,349.47
30380					\$48.45
30381					\$36.98
30382					\$59.84
30384					\$74.04
30385					\$74.04
30386					\$37.03
30387					\$37.03
30397					\$29.85
3040		110666			\$3,494.08
30403					\$274.70
30404					\$91.57
30405					de minimis
3041		110667			\$3,740.47
30414					\$182.28
30417					\$60.75

Hoog v PetroQuest, L.L.C., et al., Case No. 16-CV-463-KEW Estimated Net Settlement Amount to Class Members					
<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30419					\$60.75
30420					\$60.75
30424					\$406.31
3043		110689			\$398.75
30437					de minimis
30438					\$89.25
3044		110690			\$405.75
3045		110693			\$292.66
3046		110703			\$5,224.86
30467					\$117.24
30468					\$392.48
3047		110704			\$5,677.56
30470					\$95.94
30478					\$10,269.83
3049		110749			\$276.19
30495					de minimis
3050		110751			\$147.21
30508					\$1,362.53
30509					\$36.05
30510					\$1,362.11
30511					\$49.58
30512					\$65.62
30513					\$49.58
30514					\$49.58
30515					\$65.62
30516					\$49.58
30517					\$65.62
30518					\$65.59
30523					\$155.87
30524					\$15.70
3054		110831			\$14,379.36
3055		110834			\$681.29
30554					\$124.92
30558					\$5.31
30559					\$5.31
3056		110839			\$351.20
3057		110842			\$242.04
30576					\$15.78
30577					\$15.78
30579					\$15.78
3058		110843			\$728.99
30580		111572	125614		\$116.04
30581					\$15.78
3059		110844			\$728.98
30596					\$243.63
3060		110845			\$728.98
30601					\$129.01
30602					\$103.29
30603					\$20.68
30604					\$92.94
30605					\$103.29
30606					\$92.94
3061		110846			\$733.41
30614					\$3,048.72
3062		110849			\$1,089.15
3064		110884			\$3,074.25
3065		110885			\$592.79
3066		110886			\$128.68
3067		110890			\$747.10
3068		110894			\$11,871.55
3069		110968			\$490.44
3070		110971			\$47.08
3071		110977			\$2,492.10
3072		110981			\$49.13
30729					\$22.05
3073					\$3,472.18
30730					\$26.04
3074		111031			\$2,492.10
3075		111054			\$494.49

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3076		111058			\$29,721.84
3077		111071			\$661.30
3078		111072			\$758.74
3080		111156			\$87.36
3081		111159			\$87.36
3082		111160			\$83.02
3083		111161			\$629.69
3084		111164			\$11,419.20
3085		111177			\$288.52
3088		111181			\$72.15
30885					\$220.17
3089		111183			\$141.58
30895					\$9,899.84
30897					\$348.12
3090		111215			\$280.07
3091		111224			\$2,257.18
30916					\$36.64
3092		111225			\$407.62
30923					\$396.50
3093		111276			\$104.56
30931					\$31.69
3094		111277			\$5,124.44
30942					\$123.38
30949					\$36,962.06
3095		111279			\$19.38
30950					\$2,402.12
3096		111280			\$20.10
30960					\$865.80
30961					\$62.11
30962					\$347.25
3097		111281			\$20.10
3098		111282			\$20.10
3099		111283			\$5,016.14
3100		111287			\$27,328.68
3101		111288			\$27,261.46
31015					de minimis
3102		111289			\$27,261.47
3103		111290			\$28,241.02
3104		111291			\$12,235.51
31048					\$472.25
3105		111295			\$357.02
31050					\$472.25
3106		111300			\$311.96
3107		111301			\$81.39
3110		111369			\$11,564.77
3111					\$200.73
31116					\$410.33
31117					\$410.33
31118					\$410.26
3112		111398			\$135.38
31122					\$315.97
3113		111406			\$27,261.44
31133					\$7,426.44
31135					\$6,630.08
31136					\$6,630.08
31137					\$6,630.08
31138					\$6,630.08
31139					\$13,259.94
3114		111421			\$132,218.13
31141					\$48.72
31142					\$48.68
31149					\$2,375.54
31156					\$10,439.02
31158					\$250.11
3116		111449			\$14,075.86
31167					\$237.87
3117		111458			\$7,863.47
31171					\$243.86
31172					\$243.86



Hoog v PetroQuest, L.L.C., et al., Case No. 16-CV-463-KEW Estimated Net Settlement Amount to Class Members					
<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
31173					\$243.89
3118		111483			\$59,501.41
31193					\$20.39
31194					\$20.39
31195					\$20.39
31203					\$15.78
31207					\$7.89
31208					\$15.79
3121		111544			\$3,269.67
3122		111546			\$2,575.79
3123		111549			\$490.00
31251					de minimis
3126		111634			\$526.72
31267					\$90.65
31268					\$164.59
31269					\$90.86
3127					\$177.78
3128		111637			\$7,831.47
3130					\$453.44
3131		111642			\$33,374.22
3132		111645			\$1,983.14
31335					\$40.19
31336					\$40.19
31337					\$40.19
3134		111647			\$14,136.01
31341					\$41.08
3135		111648			\$2,239.44
3136		111649			\$24,339.68
31377					\$18.96
31386					\$333.66
3139		111652			\$56,333.98
31412					\$646.00
31413					\$7.73
3142		111656			\$5,099.63
3143		111659			\$10,736.48
31447					\$804.48
3145		111677			\$359.01
3146		111681			\$359.01
31464					\$38.49
31467					\$27.97
3147		111683			\$1,557.94
3148		111684			\$14,912.91
31481					\$379.14
31485					\$40.44
31486					\$40.44
3149		111685			\$7,795.47
3150		111690			\$23,956.41
31508					\$23.13
31513					\$29.07
31514					\$29.07
31515					\$29.12
3152		111694			\$63.56
31525					\$207.73
3153		111695			\$989.67
31537					\$188.64
3154		111697			\$46,679.99
31546					\$1,249.52
3155		111698			\$700.52
31553					\$24.74
3156		111699			\$598.76
3157		111701			\$552.58
3158		111703			\$4,492.44
3159		111705			\$4,492.44
3160		111707			\$39,879.60
3161		111708			\$10,526.21
3162		111709			\$30,753.65
3163					\$76.10
3164		111712			\$13,374.26
3166		111734			\$202.24

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3167		111735			\$646.34
3168		111736			\$24,339.68
3169		111740			\$24,339.68
3170		111741			\$17,282.67
3171		111745			\$1,384.53
3172		111747			\$198.70
31720					\$3,958.86
31721					\$24.69
3173					\$68.29
3174		111749			\$199.59
3175		111750			\$198.44
3176		111751			\$196.92
3177		111752			\$20,652.79
3178		111753			\$18,889.51
3179		111755			\$399.01
3181		111761			\$362.98
31812					\$12.72
3182		111763			\$390.80
3183		111766			\$590.23
3188		111777			\$9.03
3189		111778			\$9.03
3190					\$191.56
31935					\$2,402.16
3194		111788			\$129.63
31940					\$10.66
31941					\$10.66
31942					de minimis
31943					de minimis
31944					de minimis
31945					de minimis
31946					de minimis
3195		111805			\$11,372.19
31950					de minimis
31952					\$9.76
31955					de minimis
31957					de minimis
31958					\$14.54
3196		111806			\$39,504.54
31960					\$64.66
31965					\$287.72
31966					\$287.72
31967					\$287.72
3197		111808			\$11,363.44
31983					\$29.41
31998					\$105.10
3200		111813			\$427.65
32000					\$7.70
32001					\$155.87
32002					\$51.95
32003					\$43.96
32004					\$15.99
32005					\$15.99
32006					\$7.99
32008					de minimis
32009					de minimis
3201		111814			\$427.65
32011					\$8.44
3202		111817			\$3,749.08
32024					\$949.39
32028					\$1,814.88
3203		111841			\$101.20
32035					\$333.64
32037					\$377.59
3207					\$66,312.36
3209		111857			\$11,455.54
3210		111855			\$80,486.75
			111867		\$3,808.48
3211		111884			\$50,463.75
3212		111902			\$1,817.76

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3213		111903			\$508.73
3214		111918			de minimis
32154					\$5.54
32155					de minimis
32156					de minimis
3216		111940			\$370.28
32161					de minimis
32163					\$10.86
32166					de minimis
32167					de minimis
3217		111951			\$5,551.07
3218		112027			\$76.29
3219		112028			\$72.37
3220		112096			\$74.21
3221		112097			\$60.96
3222		112098			\$73.75
3223		112099			\$73.75
3224		112100			\$72.31
32246					\$2,123.45
32247					\$2,123.28
3225		112102			\$73.75
3226		112103			\$74.02
32266					\$118.88
32267					\$118.88
32268					\$118.88
32269					\$118.87
3227		112104			\$73.75
3228		112105			\$73.75
3229		112110			\$1,333.35
3230		112111			\$3,541.57
32304					\$1,043.58
3231		112112			\$10,193.84
32348					\$2,087.17
3235		112118			\$1,389.36
32358					\$29.73
3236		112119			\$195.58
32362					\$25.68
32364					\$2,347.90
32365					\$2,347.90
32366					\$2,347.86
3237		112120			\$108.06
32375					\$118.93
32377					\$107.04
32378					\$71.36
32379					\$338.29
3238		112121			\$1,572.53
32380					de minimis
32381					de minimis
32382					\$524.90
32391					\$86.96
32397					de minimis
3240		112163			\$2,603.21
32402					\$6.36
32403					de minimis
32405					\$17.83
32406					\$555.03
32408					\$17.83
3241		112268			\$439.93
32410					\$184.88
32411					\$79.72
32412					\$525.46
32413					\$79.28
32428					\$39.13
32432					\$20.32
32433					\$20.24
32434					\$20.32
32439					\$33.53
3244		112299			\$207.76
3245		112300			\$66.74

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
32450					\$149.43
3246		112301			\$61.08
3247		112302			\$19,461.08
3248					\$369.93
32484					\$20.32
3249		112341			\$4,721.08
32494					\$20.32
32495					\$20.32
3250		112342			\$2,268.06
3251		112343			\$2,211.97
32515					\$14.41
3252		112344			\$4,526.13
32521					de minimis
32522					de minimis
32523					de minimis
32524					de minimis
32525					de minimis
32526					de minimis
32529					\$58.28
3253		112345			\$64.55
3254		112356			\$224.05
3255					\$13.75
3256		112420			\$217.56
3257		112422			\$224.05
3258		112501			\$126.57
3259		112502			\$254.47
32599					\$996.69
3260		112518			\$61.08
32604					\$86.11
32605					\$86.11
3261		112519			\$220.00
32618					\$30.32
32619					\$30.33
3262		112520			\$61.08
32628					de minimis
3263		112521			\$355.90
32638					\$527.40
3264		112522			\$341.07
32642					\$16.37
3265		112525			\$492.72
32658					de minimis
32659					de minimis
3266	7841	112541	MCA006		\$72,289.07
32670					\$16.37
32671					\$16.37
32675					\$1,442.76
32677					\$131.19
32678					\$131.19
32679					\$131.19
32680					de minimis
32682					de minimis
32683					de minimis
32684					de minimis
32685					de minimis
32686					de minimis
3270		112574			\$7,175.98
32708					\$368.50
3272		112579			\$116,130.05
3274		112609			\$61.08
3275		112613			\$626.60
3276		112614			\$2,526.32
32761					\$99.93
3277		112623			\$2,893.76
3278		112631			\$528.81
32781					\$195.26
32785					\$42.70
32786					\$14.26
32787					\$14.26
32788					\$14.10

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3279		112637			\$8,869.04
3280		112638			\$11,786.19
3281		112639			\$9,465.24
3282		112640			\$9,465.24
3283		112641			\$8,869.04
32839					\$107.12
3284		112655			\$64.88
32841					\$26.61
32846					\$454.13
3285		112659			\$3,276.77
3286		112664			\$61.08
3287		112665			\$439.93
3288		112738			\$528.81
3289		112756			\$3,027.79
3290		112760			\$1,126.23
32906					\$54.94
3291		112766	113703	116265	\$32,996.03
32910					\$512.76
3292		112768			\$151.62
3293		112770			\$24.24
3294		112772			\$14.37
32949					de minimis
3295		112773			\$17.07
32957					\$71.52
32959					\$71.50
3296		112778			\$13,174.66
32972					\$61.45
32973					\$61.45
32974					\$4,598.81
3298		112796			\$13.40
32997					\$9.91
32998					\$9.91
32999					\$9.91
3300		112798			\$12.78
33004					\$203.71
3301		112799			\$13.40
3303		112802			\$97.95
3304		112805			\$4,369.90
3305		112810			\$36.40
3306		112811			\$304.28
3307		112813			\$36.39
3308		112815			de minimis
3309		112822			\$2,016.68
3310		112823			\$67.67
3311		112824			\$63.97
3312		112826			\$65.00
3314		112831			de minimis
3316		112833			\$20.07
3317		112834			\$19.48
3318					de minimis
3321		112839			de minimis
3322		112841			\$528.81
33223					de minimis
33224					\$358.61
33225					\$358.41
3323					de minimis
3324					de minimis
33247					\$634.94
3332		112861			\$121.83
3333		112864			\$13,181.87
3334		112866			\$47.20
3337		112874			\$127.09
3338		112875			\$8.07
3339		112876			\$1,395.80
3340					de minimis
3341		112878			de minimis
3343		112883			\$67.72
3344		112884			\$11.99
3345		112886			\$12.90

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<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3346					\$10.12
3347		112888			de minimis
3348					\$10.12
3351		112900			\$8,008.19
3352		112902			\$963.23
3354		112904			\$18,034.13
3355		112905			\$70.77
3356		112906			\$692.22
3358		112914			\$787.72
3359		112918			\$332.62
3360		112919			\$602.81
3361					\$7,767.07
3365		JAC007			\$5,568.62
3366		112981			\$47.20
3367		112982			\$49.93
3368		112983			\$36.54
3369		112985			\$147.09
3370		112989			\$810.19
3372		113017			\$534.29
3377		113027			\$398.25
3378		113033			\$1,894.47
3379		113052			\$863.28
3380		113053			\$349.96
3381		113072			\$658.14
3382		113100			\$223,448.72
3384		113103			\$3,050.15
3387		113117			\$13,289.45
3388		113119			\$228.50
3389		113120			\$5,933.18
3390		113121			\$2,692.59
3391		113122			\$12.13
3392		SHR002			\$1,852.07
3393		113133			\$4,496.43
3394		113134			\$463.82
3395		113145			\$434.79
3396		113146			\$46,261.33
3397		113147			\$8,375.09
3398		113148			\$155.07
3399		113149			\$3,397.70
3400		113150			\$3,397.70
3401		113156			\$31.97
3402		113157			\$31.97
3403		113158			\$31.62
3405		113161			de minimis
3408		113176			\$647.43
3409		113177			\$802.78
3410		113178			\$872.02
3411		113179			\$788.67
3412		113180			\$771.38
3413		113183			\$784.26
3416		113187			\$37.73
3417		113188			\$167.36
3418		113189			\$2,647.51
3419		113192			\$28,675.84
3420		113193			\$28,675.82
3422		113198			\$10,936.75
3423		113204			\$166.99
3424		113364			\$84.46
3425		113367			\$73.64
3426		113368			\$75.53
3427		113446			\$4,451.25
3428		113452			\$10,841.01
3431		113468			\$2,187.77
3432		113477			\$164.11
3433		113478			\$3,067.83
3434		113485			\$8,300.63
3435		113486			\$8,467.53
3437		113491			\$6,622.13
3438		113492			\$5,115.78

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3439		113493			\$528.81
3440		113494			\$219.34
3441		113496			\$176.50
3442		113497			\$4,009.41
3443		113511			\$399.29
3444		113514			\$237.88
3445		113515			\$237.83
3451		113527			\$67.53
3452		113528			\$65.67
3453		113530			\$157.08
3454					\$41.60
3455					\$49.74
3456					\$44.16
3457		113596			\$1,614.36
3458		113615			\$1,307.27
3462		113631			\$619.42
3463		113632			\$881.40
3464		113633			\$881.40
3465		113634			\$10,776.01
3466		113641			\$1,045.66
3467		113670			\$931.14
3468		113680			\$46.38
3469		113699			\$12.13
3470		113700			\$12.13
3471		113701			\$20.44
3472		113702			\$20.44
3474		113708			\$68.38
3475		113710			\$409.64
3476		113711			\$1,461.33
3477		113712			\$16,857.67
3478		113713			\$18,359.51
3479		113714			\$135.39
3480		113715			\$135.39
3481		113716			\$336.16
3482		113717			\$3,498.51
3483		113718			\$3,301.58
3484		113721			\$10.71
3485		113722			\$849.05
3486		113723			\$608.48
3487		113724			\$608.48
3488		113725			\$607.58
3489		113726			\$612.62
3490		113727			\$212.84
3491		113728			\$14,313.48
3492					\$12.36
3493		113741			\$199.50
3494		113742			\$327.70
3495		113749			\$160.92
3497		113769			\$6,532.72
3498		113771			\$64,264.05
3499		113772			\$47,874.03
3500		113773			\$17,120.90
3502		113804			\$1,983.60
3503		113806			\$1,845.48
3504		113807			\$383.62
3506		113809			\$383.62
3507		113810			\$381.26
3508		113811			\$383.62
3509		113812			\$383.62
3510		113813			\$383.62
3511		113814			\$383.62
3512		113815			\$408.94
3513		113816			\$383.62
3514		113817			\$387.84
3515		113818			\$383.62
3516		113819			\$397.96
3517		113820			\$615.17
3518		113822			\$615.17
3519		113824			\$246.83



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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3521		113843			\$27,595.71
3523		113865			\$33,972.16
3524		113871			\$68.32
3525		113877			\$3,312.20
3526		113888			\$372.66
3527		113889			\$1,073.18
3528		113891			\$27.39
3529		113892			\$26.35
3530		113901			\$2,845.99
3535		113939			\$27.79
3536					\$46,154.10
3538		113976			\$17.69
3539		113977			\$17.69
3540		113978			\$8,210.93
3541		113979			\$4,829.91
3542		113980			\$6,300.01
3543		113981			\$6,300.01
3544		113983			\$10,045.68
3547		113992			\$6,038.23
3549		113995			\$14,889.98
3554		114010			\$338.38
3555		114011			\$306.81
3557		114044			\$151.19
3558		114045			\$151.19
3559		114046			\$151.14
3560		114047			\$151.14
3561		114048			\$151.14
3562		114049			\$151.14
3563		114050			\$151.14
3564		114053			\$3,418.59
3568		114077			\$1,168.82
3570		114080			\$8,127.59
3582		114117			\$65,760.70
3583		114118			\$17,126.87
3584		114119			\$19,127.06
3585		114124			\$3,337.52
3586		114127			\$23,911.94
3587		114142			\$47.81
3588		114143			\$47.81
3589		114145			\$967.04
3590		114162	HAR050		\$4,433.05
3591		114172			\$709.64
3593		114272			\$3,939.55
3594		114274			\$1,572.03
3595		114275			\$27,808.58
3596		114316			\$8,306.55
3597		114317			\$4,822.33
3599		114320			\$2,252.93
3600		114321			\$2,253.74
3601		114323			\$125.48
3603		114328			\$41.70
3604		114337			\$2,469.11
3605		114352			\$47,212.58
3606					de minimis
3607		114362			\$585.62
3609		114367			\$2,976.44
3611		114377			\$1,876.68
3612		114378			\$1,898.92
3613		114382			\$484.12
3615		114385			\$1,967.55
3617		114387			\$816.80
3618		114388			\$6,300.99
3619		114390			\$528.06
3620		114391			\$312.73
3621		114392			\$1,045.02
3622		114393			\$312.73
3623		114394			\$2,948.08
3624		114395			\$312.73
3625		114396			\$528.06

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3626		114397			\$2,882.23
3627		114398			\$2,685.01
3628		114399			\$312.73
3629		114400			\$312.73
3630		114401			\$265.55
3632		114403			\$13,307.51
3634		114405			\$196.60
3635		114407			\$20,567.48
3636		114408			\$173.38
3637		114409			\$174.27
3638		114410			\$514.61
3640		114414			\$131.05
3641		114415			\$131.05
3642		114417			\$104.91
3643		114418			\$68.07
3644		114419			\$68.07
3645		114420			\$68.07
3646		114421			\$32.85
3647		114422			\$21.99
3648		114423			\$19.31
3650		114425			\$104.91
3651		114426			\$3,925.71
3652		114429			\$11.86
3653					de minimis
3654					de minimis
3655					de minimis
3657					de minimis
3658					\$7.14
3662					de minimis
3663		114442			\$2,906.33
3664		114443			\$872.33
3665					\$13,915.85
3666		114445			\$872.33
3667		114454			\$1,117.93
3668		114457			\$3,277.67
3669		114462			\$5,404.88
3670		114464			\$218.59
3671		114467			\$93.20
3672		114468			\$5.38
3673		114469			\$13.23
3674		114470			\$3,985.22
3675		114471			\$5,715.16
3676		114472			\$3,229.44
3677		114473			\$94.92
3678					\$14.72
3683		114480			\$241.97
3684		114481			\$1,626.31
3685		114482			\$2,555.47
3686		114484			\$838.71
3688		114488			\$78.32
3689		114489			\$77.82
3690		114490			\$77.83
3691		114491			\$286.16
3692		114492			\$283.82
3693		114493			\$284.53
3694		114494			\$332.78
3695		114495			\$286.16
3696					\$959.36
3697		114499			\$3,015.52
3698		114500			\$3,003.14
3699		114501			\$1,038.52
3700		114502			\$1,038.43
3701		114503			\$262.28
3702		114504			\$262.28
3703		114505			\$243.15
3704		114506			\$262.41
3705		114510			\$24,815.79
3706		114512			\$894.15
3707		114513			\$881.51

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3708		114514			\$881.51
3709					\$33.87
3710		114517			\$552.82
3711		114518			\$552.82
3712		114520			\$796.12
3713		114522			\$2,971.28
3714		114523			\$8,531.32
3715		114524			\$134,360.29
3716		114529			\$4,700.98
3717		114530			\$5,769.89
3718		114531			\$61.59
3719		114532			\$317.95
3720		114533			\$615.17
3721		114538			\$3,730.88
3722		114541			\$3,686.99
3723		114545			\$1,195.56
3724		114549			\$1,107.24
3725		114557			\$130.19
3726		114561			\$60.04
3728		114564			\$2,120.62
3729		114576			\$43,793.79
3730		114577			\$37,454.80
3731		114578			\$9,330.64
3732		114579			\$48,891.88
3734		114582			\$5,593.44
3735		114583			\$5,593.44
3736		114584			\$342.50
3738		114587			\$861.96
3740		114592			\$147.51
3741		114593			\$43,054.57
3742		114594			\$3,683.66
3743		114596			\$1,016.14
3744		114597			\$132.57
3745		114598			\$143.19
3746		114599			\$139.14
3747		114602			\$11.21
3748		114610			\$14,450.25
3749		114620			\$5,682.20
3750		114624			\$5,199.02
3753		114639			\$2,156.29
3754		114640			\$1,792.26
3756		114656			\$7,236.65
3760		114678			\$276.75
3761		114679			\$181.12
3762		114680			\$705.12
3763		114681			\$662.26
3764		114682			\$853.44
3765		114684			\$4,782.16
3766		114685			\$4,838.18
3767		114687			\$383.86
3769		114689			\$9,101.88
3770		114690			\$76.52
3772		114692			\$7,681.66
3775					de minimis
3777		114707			\$79.46
3778		114708			\$52,570.22
3779		114715			\$472.55
3780		114717			\$48,236.94
3781		114720			\$5,091.22
3782		114721			\$16,023.27
3783		114723			\$1,550.39
3784		114724			\$1,201.73
3785		114727			\$89.44
3786		114728			\$95.92
3787		114729			\$95.92
3789		114737			\$1,268.84
3791		114739			\$601.56
3792					\$144.43
3793					\$223.32

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3795		114745			\$1,541.27
3796		114746			\$853.44
3797		114770			\$1,031.07
3798		114773			\$1,038.29
3799		114774			\$519.08
3800		114776			\$510.56
3801		114778			\$264.76
3802		114780			\$142.93
3803		114781			\$84.74
3804		114782			\$25.28
3805		114783			\$29.10
3806		114784			\$26.01
3807		114787			\$181.55
3808		114789			\$180.13
3809		114790			\$180.13
3810					\$17.01
3811		114794			\$1,006.75
3812		114795			\$178.04
3813		114797			\$180.13
3814		114798			\$88.38
3815		114799			\$32.60
3816		114800			\$32.60
3817		114802			\$32.60
3818		114804			\$91.13
3819		114811			\$31.57
3820		114815			\$74.68
3821		114817			\$88.38
3822		114818			\$88.38
3823		114821			\$2,330.16
3824		114822			\$777.11
3826		114825			\$18,933.73
3827		114829			\$3,158.07
3828		114830			\$4,071.92
3829		114831			\$4,139.60
3830		114832			\$3,756.07
3831		114834			\$771.02
3832		114837			\$519.08
3833		114856			\$3,525.48
3834		114857			\$157.44
3836		114866			\$81.66
3837		114867			\$84.22
3840		114870			\$190.43
3841		114871			\$185.12
3842		114872			\$121.93
3843		114873			\$331.69
3844		114874			\$123.51
3845		114875			\$185.12
3846		114876			\$185.12
3847		114883			\$15,443.60
3848		114886			\$570.24
3849		114887			\$30,566.99
3850		114888			\$27,404.32
3851		114889			\$67.10
3853		114892			\$967.45
3854		114902			\$532.74
3855		114903			\$9,188.65
3856		114904			\$1,073.43
3857		114905			\$586.01
3858		114906			\$764.14
3859		114907			\$749.98
3860		114908			\$2,011.77
3861		114910			\$7,446.26
3862		114911			\$6,011.58
3869		114925			\$118.93
3870		114950			\$90.19
3872					\$2,572.48
3873		114987			\$1,531.52
3874		114988			\$136.92
3875		114989			\$120.97

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
3876		114990			\$136.92
3877		114991			\$135.25
3878		114992			\$3,245.90
3879		114993			\$4,574.92
3881		115043			\$9,188.65
3883		115069			\$235.86
3884		115070			\$235.86
3885		115071			\$237.04
3886		115072			\$238.22
3888		115075			\$1,966.07
3889		115090			\$1,590.55
3890		115091			\$1,552.85
3891		115092			\$1,602.28
3892		115093			\$1,590.55
3893		115103			\$2,169.36
3894		115105			\$194.27
3895		115106			\$194.27
3896		115113			\$13,602.70
3898					\$227.23
3900		115121			\$104.85
3901					\$599.76
3902		115141			\$2,817.98
3903		115142			\$232.18
3904		115144			\$752.69
3905		115145			\$464.98
3906					\$11.52
3907		115152			\$6.74
3908		115153			\$7.23
3911		115168			\$64.09
3913					\$28.12
3915		115173			\$71.61
3916		115174			\$94.71
3920		115180			\$84.34
3922		115182			\$105.38
3923		115183			\$5.99
3924		115184			\$8.71
3926		115186			\$43.19
3927		115188			\$202.50
3928		115189			\$15.00
3929					de minimis
3930					\$45.97
3931					\$76.56
3932		115195			\$452.92
3933		115196			\$452.92
3934		115197			\$452.92
3936		115200			\$90.69
3937					\$223.64
3938		115202			\$40.35
3947		115214			de minimis
3948		115215			\$9,013.59
3950		115222			\$1,215.38
3951		115227			\$10,674.56
3952		115257			\$612.35
3956		115261			\$919.59
3958		115264			\$238.43
3964		115270			\$69.25
3967		115279			\$551.69
3968		115281			\$17,989.40
3969		115290			\$120.10
3972		115342			\$489.35
3973		115378			\$115.76
3974		115379			\$87.14
3975		115380			\$115.76
3976		115382			\$69.74
3977		115383			\$238.43
3978		115384			\$225.80
3979		115385			\$231.46
3981		115387			\$298.38
3982		115388			\$238.43

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3983		115389			\$238.43
3986		115393			\$76.71
3987		115409			\$14,733.42
3988		115415			\$23.11
3989		115416			\$30.40
3990		115417			\$23.69
3991		115418			\$21.94
3992		115443			\$4,474.67
3993		115444			\$4,474.66
3994		115446			\$68.70
3997		115489			\$2,667.31
4000		115510			\$4,447.31
4001		115511			\$4,475.76
4002		115516			\$122.90
4004		115529			\$276.19
4005		115533			\$1,187.49
4007		115537			\$226.96
4008		115538			\$10,146.24
4009		115543			\$13,329.23
4010		115545			\$68.07
4011		115548			\$1,535.93
4013		115558			\$150.00
4014		115559			\$133.28
4015		115560			\$209.53
4016		115561			\$209.53
4017		115562			\$153.14
4018					de minimis
4019		115564			\$134.74
4020					de minimis
4021		115566			\$423.73
4022					\$5,556.54
4023		114498	115571		\$2,049.89
4025		115578			\$7,209.86
4026		115582			\$33,102.12
4030		115587			\$1,068.67
4031		115589			\$9,233.69
4034		115604			\$13.57
4035		115605			\$193.12
4036		115606			\$359.74
4038		115612			\$704.09
4042					\$35.54
4043		115618			\$70.10
4044		115629			\$526.66
4045		115630			\$492.63
4046		115631			\$369.24
4047		115635			\$2,048.50
4049		115637			\$577.31
4051		115639			\$380.72
4052		115651			\$1,914.94
4053		115652			\$3,961.20
4054		115653			\$3,279.67
4055		115662			\$667.02
4056		115663			\$752.89
4058		115679			\$1,390.63
4059		115680			\$1,390.63
4060		115681			\$1,390.59
4061		115686			\$135.52
4062		115687			\$88.56
4064		115689			\$20,467.75
4067		115711			\$19,579.11
4069		115721			\$1,878.53
4070		115726			\$1,926.08
4071		115727			\$1,926.08
4072		115728			\$169.46
4073		115729			\$1,926.08
4074		115730			\$174.26
4075		115731			\$158.03
4076		115732			\$528.77
4078		115745			\$751.39

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4082		115759			\$14.65
4086		115772			\$2,105.29
4088		115775			\$517.88
4089		115776			\$1,607.23
4090		115777			\$19,933.20
4091		115800			\$31,093.74
4092		115805			\$15,058.02
4093		115806			\$9,667.98
4094		115809			\$17,825.34
4095					\$381.01
4096		115815			\$8,493.91
4097					\$294.89
4098		115870			\$496.25
4102		115915			\$87.17
4103		115916			\$88.45
4105		115918			\$1,868.05
4140					\$614.72
4141		115996			\$46,662.77
4142		115997			\$2,271.80
4143		115999			\$24,206.50
4144		116000			\$341.37
4147		116057			\$1,267.75
4148		116058			\$962.57
4151		116073			\$2,818.49
4152		116079	FIR005		\$80.50
4153		116087			\$20,397.08
4154		116175			\$96.33
4162		116206			\$582.80
4165		116210			\$4,574.92
4166		116211			\$4,574.92
4167		116212			\$4,593.52
4168		116213			\$4,574.92
4171		116225			\$1,676.82
4172		116227			\$58.37
4173					\$76.57
4174					\$76.57
4175					\$76.57
4176					\$5.63
4181		116237			\$78,794.89
4182		116238			\$78,282.15
4186		116245			\$48,455.86
4187		116250			\$49,037.29
4189		116254			\$4,834.64
4190		116255			\$4,834.64
4194					\$760.28
4195					\$411.00
4196		116266			\$8,440.85
4197		116270			\$8,904.41
4202					\$274.01
4203		116366			\$3,378.84
4204		116368			\$14,859.42
4205					\$9,849.47
4206		116370			\$14,859.42
4207		116371			\$14,859.42
4208		116372			\$3,033.15
4209		116374			\$3,557.69
4210		116376			\$2,082.25
4213		116380			\$3,731.68
4214		116382			\$1,052.76
4215		116383			\$267.53
4216		116384			\$267.53
4217		116385			\$892.35
4218		116386			\$267.53
4223		116393			\$144.62
4225					\$32.14
4226		116397			\$7,455.42
4227		116398			\$1,977.34
4228		116399			\$5,923.73
4229		116400			\$6,812.55

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4230		116402			\$7,949.15
4231		116403			\$7,949.15
4232		116405			\$568.68
4233		116407			\$4,496.43
4234		116408			\$10,791.53
4235		116409			\$4,496.43
4236		116410			\$10,791.53
4237		116411			\$1,872.50
4238		116412			\$1,868.34
4239					\$12,741.84
4241		116417			\$274.28
4243		116419			\$273.28
4246					\$34.65
4247					\$10.12
4253					\$289.17
4255					\$416.98
4256		116433			\$1,950.08
4260					\$349.54
4261		116439			\$1,137.47
4274		116468			\$1,895.74
4275		116470			\$2,252.97
4276		116471			\$720.77
4277		116481			\$73,437.98
4279		116483			\$3,148.74
4281		116492			\$111.08
4282		116493			\$149.06
4284		116498			\$1,951.28
4287		116503			\$21,596.66
4289		116523			\$12,618.31
4290		116542			\$20,371.55
4309		116607			\$984.97
4314		116676			\$3,674.32
4315		116680			\$2,770.32
4316		116681			\$2,808.92
4317		116683			\$5,301.48
4318		116684			\$21,654.39
4319		116686			\$1,854.30
4320					\$301.76
4321		116688			\$918.68
4322		116689			\$936.37
4323		116691			\$1,861.44
4324		116693			\$1,799.45
4325		116694			\$1,843.42
4326		116695			\$1,843.42
4327		116696			\$1,229.04
4328		116697			\$1,230.88
4329		116698			\$1,186.62
4331		116708			\$2,457.90
4332		116709			\$2,457.90
4333		116710			\$2,467.86
4334		116711			\$1,229.06
4335		116716			\$1,066.94
4336		116717			\$1,199.72
4337		116718			\$1,229.06
4338		116719			\$2,150.70
4386		116807			\$1,133.47
4405		116839			\$2,723.79
4412		116856			\$24,250.11
4413					\$364.97
4414					\$3,543.62
4415		116874			\$1,668.95
4416		116875			\$1,661.80
4417		116876			\$1,679.91
4418		116877			\$1,668.95
4419		116879			\$1,668.95
4423		116893			\$9,703.44
4424		116894			\$119.93
4425		116899			\$119.93
4426		116905			\$11,002.00



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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4427		116908			\$2,723.79
4428		116909			\$2,723.79
4429		116910			\$2,755.57
4430		116911			\$259.30
4431		116912			\$259.30
4432		116913			\$259.30
4433		116914			\$60.22
4434		116915			\$222.28
4435		116917			\$222.28
4436		116918			\$222.28
4437		116919			\$109.05
4438		116920			\$84.07
4439					\$50.05
4440		116922			\$259.30
4441		116924			\$113.03
4442		116925			\$84.38
4443		116926			\$225.85
4447		116963			\$5,813.48
4455		116980			\$1,644.86
4456		116983			\$3,737.25
4458		116986			\$568.02
4459		116987			\$782.79
4462		116991			\$3,447.36
4481		117032			\$12,016.05
4482		117033			\$12,016.05
4483		117034			\$12,016.05
4522		117080			\$399.34
4523		117081			\$399.59
4524		117082			\$494.49
4525		117083			\$491.04
4527		117094	125106		\$3,581.62
4528		117097			\$7,214.86
4532		117105			\$154.88
4533					\$21.61
4535		117114			\$432.63
4536					\$73.53
4537		117117			\$303.58
4538		117129			\$65,442.79
4539		117131			\$469.99
4540		117132			\$113.47
4541		117143			\$12,396.82
4545		117157			\$11.11
4546		117158			\$426.23
4547		117159			\$63.72
4563					\$206.17
4565					\$4,546.60
4570					\$70.26
4571					\$39.52
4572		117193			\$8,999.42
4574		117195			\$8,999.42
4576		117213			\$1,828.27
4577					\$113.32
4578		117215			\$40.56
4579		117216			\$675.44
4580		117217			\$2,495.77
4581		117218			\$116,580.44
4582		117219			\$92,983.90
4583		117220			\$2,495.79
4584		117222			\$2,495.79
4585		117223			\$2,478.99
4586		117224			\$99,926.09
4587		117225			\$538.82
4588					\$65.26
4590		117228			\$1,597.29
4591		117229			\$4,467.23
4592		117230			\$4,467.23
4593		117231			\$6,231.63
4594		117232			\$6,241.26
4595		117244			\$5,366.82

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4599		117259			\$97,684.85
4600		117260			\$96,868.22
4601		117261			\$48,842.40
4602		117262			\$48,842.40
4604		117264			\$7,270.99
4607		117269			\$54,398.60
4608		117271			\$38,150.71
4611		117277			\$102,764.30
4618		117305			\$5,330.19
4619		117316			\$1,268.84
4621		117332			\$44,763.46
4626		117371			\$57.75
4628		117375			\$19,689.97
4630		117378			\$1,604.75
4631		117379			\$33,094.90
4632		117380			\$16,547.52
4633		117381			\$16,633.98
4634					\$642.79
4635		117387			\$1,619.69
4638		117393			\$1,369.45
4639		117394			\$369.56
4640		117396			\$367.12
4641		117397			\$367.11
4642		117418			\$2,695.09
4644		117452			\$7,071.69
4645		117453			\$7,163.38
4646					\$2,558.87
4647		117458			\$3,175.85
4649		117460			\$631.57
4650		117461			\$405.68
4651		117462			\$216.49
4652		117463			\$100.71
4654					\$648.19
4655		117468			\$92.17
4656		117470			\$87.60
4657		117471			\$688.95
4660		117490			\$43,602.98
4661		117493			\$602,980.75
4662		117496			\$1,611.11
4663		117505			\$285.84
4664					\$44.88
4665		117514			\$3,125.39
4666		117515			\$86.88
4667		117516			\$264.43
4668		117517			\$5,240.68
4669		117518			\$5,275.55
4670		117519			\$10,611.67
4671		117520			\$10,334.29
4672		117521			\$29,054.95
4681		117535			\$436.22
4682		117538			\$1,184.61
4688					\$1,495.35
4689		117546			\$10,322.92
4690		117547			\$4,207.48
4691		117549			\$16,691.44
4692		117550			\$16,691.44
4693					\$507.60
4695					\$35.80
4696					\$31.04
4697		117556			\$92.92
4702		117563			\$13,179.91
4703		117564			\$116.06
4706		117584			\$162.94
4707					\$24.73
4708					\$8.82
4716		117600			\$5,618.20
4717		117602			\$578.35
4718		117603			\$355.17
4719		117604			\$253.23

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4720		117610			\$1,880.77
4721		117611			\$1,891.18
4722		117612			\$1,872.76
4724		117622			\$12.28
4725		117623			\$12.28
4726		117637			\$4,002.56
4728		117644			\$208.64
4729					de minimis
4731		117647			\$2,283.32
4737		117677			\$5,640.57
4739		117693			\$1,443.03
4740		117694			\$2,861.16
4742		117704			\$5,272.29
4743					\$333.97
4744		117708			\$474.84
4745		117711			\$1,843.54
4746		117712			\$460.89
4747		117714			\$460.89
4749		117720			\$460.87
4754		117726			\$430.97
4755		117727			\$455.78
4757		117729			\$369.91
4758		117730			\$430.95
4759					\$657.67
4765					de minimis
4770		117798			\$3,691.32
4771		117799			\$3,663.72
4773		117817			\$4,671.20
4774		117818			\$4,671.20
4775		117820			\$4,005.79
4776		117821			\$16,197.98
4777		117823			\$3,120.43
4779		117826			\$3,245.36
4807		117886			\$391.50
4818		117905			\$9,421.33
4819		117906			\$4,058.15
4820		117907			\$3,847.96
4823		117910			\$3,683.49
4827		117964			\$1,242.71
4829		117985			\$2,924.05
4830		118081			\$833.93
4831		118082			\$833.93
4832		118083			\$833.94
4836		118091			\$909.29
4837		118095			\$37.32
4875		118134			\$16,691.44
4876		118145			\$5,663.71
4878					\$693.20
4889		118174			\$3,652.56
4890		118175			\$4,805.45
4891		118176			\$4,820.57
4892		118177			\$1,365.77
4893		118178			\$4,805.45
4894		118179			\$1,365.77
4895		118180			\$1,365.77
4898		118183			\$592.14
4900		118186			\$586.95
4901		118187			\$554.73
4903		118189			\$17,870.49
4904		118191			\$15,349.13
4910		118207			\$30,289.68
4912		118216			\$230.10
4913		118217			\$228.87
4914		118218			\$230.12
4915		118259			\$3,607.37
4916		118266			\$250.00
4917		118267			\$514.23
4918		118268			\$514.15
4920		118271			\$86.02

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
4921		118274			\$56.55
4922		118276			\$3,607.37
4923		118278			\$1,388.02
4924		118281			\$3,061.69
4925		118282			\$3,061.42
4926		118285			\$2,047.45
4928		118289			\$1,927.36
4929		118290			\$1,324.39
4930		118291			\$264.14
4931		118301			\$1,110.19
4932		118302			\$555.13
4933		118303			\$508.70
4934		118304			\$35.77
4936		118306			\$29.47
4937		118307			\$30.84
4939		118317			\$194.09
4946		118341			\$11,221.38
4947		118350			\$20,635.58
4948		118355			\$2,776.90
4949		118356			\$723.56
4955		118363			\$1,054.91
4957		118366			\$703.29
4959		118371			\$97,700.96
4960		118375			\$221.85
4961		118377			\$5,721.68
4963		118394			\$184.79
4964		118395			\$184.79
4965		118397			\$184.74
4967		118401			\$4,619.68
4980		118421			\$43.39
4981		118427			\$35,806.24
4982		118428			\$35,806.24
4983		118429			\$35,744.76
4984		118430			\$76.23
4985		118439			\$768.14
4986		118448			\$6,433.88
5011		118475			\$1,787.85
5012		118476			\$997.96
5013		118477			\$17,020.09
5014		118478			\$34,751.10
5015		118480			\$3,827.68
5017		118490			\$6,404.07
5018		118491			\$6,408.90
5019		118493			\$11,538.54
5020		118494			\$66,772.92
5021		118495			\$5,194.41
5022		118496			\$88,130.54
5023		118498			\$76,764.23
5024		118499			\$22,261.20
5025		118506			\$3,913.07
5026		118507			\$3,852.30
5029		118512			\$6,101.10
5030		118513			\$6,101.10
5057		118545			\$3,598.01
5058		118547			\$1,508.97
5059		118553			\$6,958.89
5060		118554			\$6,958.84
5061		116563	118556		\$12,847.31
5062		118559			\$13,492.37
5063		118561			\$3,443.35
5064		118564			\$3,443.35
5065		118565			\$3,443.35
5066		118566			\$1,122.77
5069		118569			\$4,310.84
5070		118571			\$21,314.02
5071		118575			\$14,877.80
5072		118576			\$667.95
5073		118577			\$21.47
5074		118578			\$162.05

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<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5075		118579			\$293.04
5076		118580			\$1,198.94
5077		118581			\$1,289.17
5078		118583			\$18,361.77
5079		118584			\$7,073.66
5081		118588			\$970.40
5082		118590			\$6,251.22
5083		118593			\$5,002.65
5084		118594			\$5,002.65
5085		118595			\$1,667.57
5086		118596			\$1,667.57
5087		118597			\$1,667.57
5088		118598			\$17,134.83
5089		118599			\$5,002.65
5090		118602			\$9,451.24
5091		118603			\$27.21
5092		118604			\$27.21
5093		118605			\$3,910.39
5094		118606			\$27.21
5095		118607			\$27.21
5096		118608			\$27.21
5097		118609			\$27.21
5098		118610			\$35.19
5099		118611			\$27.22
5100		118612	123035		\$29,195.64
5101		118613			\$17,071.06
5102		118614			\$19,061.42
5103		118616			\$2,732.04
5104		118617			\$9,341.57
5105		118619			\$15,907.43
5106		118620			\$196.40
5107		118622			\$6,351.99
5108		118623			\$5,607.79
5109					\$262.89
5110		118633			\$5,182.01
5111		118636			\$25,187.07
5112		118638			\$7,097.76
5113		118639			\$768.18
5114		118640			\$116.50
5115		118641			\$3,730.14
5116		118642			\$65,232.77
5118		118644			\$6,659.05
5119		118645			\$2,637.38
5120		118646			\$44,525.67
5121		118650			\$2,292.16
5122		118652			\$4,584.28
5123		118653			\$677.44
5124		118654			\$2,292.16
5125		118656			\$764.05
5126		118657			\$4,318.82
5127		118659			\$764.05
5129		118661			\$10,226.88
5130		118663			\$12,256.00
5131		118664			\$2,893.39
5132		118666			\$4,930.01
5133		118667			\$838.83
5134		118669			\$3,035.44
5135		118670			\$21,187.98
5136		118671			\$208.54
5137		118672			\$30,374.04
5139		118676			\$10,594.02
5140		118677			\$2,947.72
5141		118678			\$764.05
5142		118679			\$764.05
5143		118680			\$759.32
5144		118681			\$6,074.57
5145					\$172.02
5146		118683			\$12,255.72
5151		118705			\$703.29

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5152		118707			\$2,761.59
5153		118720			\$1,508.92
5154		118721			\$5,256.00
5155		118722			\$203.47
5156		118723			\$102.08
5157		118724			\$50.59
5158		118725			\$49.10
5159		118726			\$166.99
5160		118727			\$198.55
5161		118728			\$197.17
5162		118729			\$204.80
5163		118730			\$10.95
5167		118734			\$355.96
5168		118735			\$344.92
5169		118736			\$352.59
5170		118737			\$352.59
5171		118739			\$4,648.18
5172		118740			\$12,872.40
5174					\$52.48
5175		118743			\$29,358.82
5176		118744			\$31,258.41
5177		118746			\$32,180.78
5178		118749			\$3,064.68
5180		118751			\$2,251.58
5181		118752			\$289.18
5182		118753			\$289.48
5183		118754			\$253.85
5185		118756			\$3,064.68
5187		118758			\$21,148.32
5189		118760			\$511.89
5190		118762			\$2,304.96
5191		118764			\$4,597.25
5192		118765			\$32,008.56
5193		118766			\$7,967.78
5198		118772			\$2,585.92
5200		118776			\$609.25
5201		118777			\$206.07
5202		118778			\$189.13
5203					\$7.09
5204		118781			\$10,752.08
5205		118782			\$3,087.03
5206		118783			\$3,715.98
5207					\$50,337.19
5208		118786			\$3,628.87
5209		118788			\$5,363.54
5210		118789			\$1,331.91
5211		118790			\$1,357.05
5212		118791			\$1,342.11
5213		118792			\$1,342.11
5214		118793			\$6,129.68
5216		118796			\$5,095.10
5217		118797			\$1,409.34
5218		118798			\$1,489.04
5219		118799			\$2,043.09
5220		118800			\$2,043.09
5221		118801			\$1,399.13
5222		118802			\$1,409.34
5224		118807			\$3,820.20
5225		118810			\$1,128.02
5226		118812			\$8,687.15
5229		118826			\$4,399.18
5233		118831			\$15,253.03
5234		118832			\$11,612.26
5235					\$6,276.97
5236		118834			\$866.36
5237		118835			\$10,298.83
5238		118836			\$594.16
5239		118837			\$614.48
5240		118838			\$5,125.74

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5241		118839			\$11,010.91
5242		118840			\$35,060.04
5244		118844			\$5,041.71
5245		118845			\$1,876.06
5246		118850			\$723.70
5247		118851			\$626.87
5248		118852			\$3,035.44
5252		118857			\$31,794.10
5253		118858			\$31,794.10
5254		118859			\$4,988.33
5255		118860			\$1,284.54
5256		118861			\$1,338.28
5265		118870			\$313.32
5266		118871			\$2,159.45
5268					\$102.72
5269					\$68.50
5270		118876			\$623.83
5271		118877			\$935.88
5272		118878			\$624.99
5275		118881			\$5,468.02
5276		118885			\$2,720.82
5277		118888			\$708.78
5278		118890			\$15,733.72
5279		118891			\$10,889.85
5280		118892			\$43,490.56
5281		118897			\$2,543.58
5282		118898			\$1,398.02
5283		118900			\$6,225.86
5284		118901			\$3,624.77
5285		118902			\$3,624.85
5286		118903			\$3,624.82
5287		118904			\$2,718.91
5288		118905			\$2,718.91
5289		118906			\$2,708.45
5290		118907			\$881.25
5291		118909			\$1,054.10
5292		118910			\$1,056.64
5294					\$272.53
5295					\$330.61
5296		118914			\$448.27
5297		118915			\$186.94
5298		118916			\$124.74
5300		118918			\$176.25
5301		118919			\$6.64
5302		118920			\$1,030.05
5303		118921			\$619.61
5304		118922			\$619.61
5305		118923			\$660.70
5306		118924			\$494.29
5308		118927			\$67,527.14
5309					\$417.45
5310		118930			\$4,803.11
5313		118933			\$2,548.05
5314		118935			\$24,583.70
5315		118937			\$13,337.19
5316					\$924.66
5317		118939			\$6,668.63
5318					\$942.70
5319		118941			\$84,933.94
5320		118943			\$2,383.73
5321		118944			\$624.69
5322		118945			\$2,421.92
5323		118946			\$2,367.44
5324					\$2,396.31
5325		118949			\$4,175.44
5326		118950			\$7,621.02
5327		118952			\$164,459.29
5328		118955			\$3,494.96
5329		118956			\$2,096.51

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5330		118959			\$1,296.42
5331		118960			\$1,398.71
5334					\$37.68
5335		118965			\$5,865.78
5336					\$14.83
5337		118967			\$14,282.84
5338		118969			\$6,718.80
5340		118975			\$2,260.42
5342		118978			\$2,582.15
5344		118981			\$27,277.29
5346		118996			\$131.81
5347					\$5.20
5348		119000			\$103.20
5349		119002			\$11,638.28
5350		119003			\$12,007.70
5351		119004			\$12,007.70
5352		119005			\$12,007.70
5353					\$291.31
5354		119007			\$6,784.71
5355					\$593.91
5356		119015			\$99,185.54
5357		119016			\$3,541.62
5358		119017			\$12,192.17
5359		119018			\$1,915.65
5360		119019			\$3,463.99
5361		119020			\$5,030.93
5362		119025			\$9,658.71
5363		119026			\$11,258.51
5364		119028			\$98,613.17
5365		119031			\$12.99
5367		119034			\$672.57
5369		119036			\$6,308.11
5370		119037			\$21,205.98
5371		119043			\$16,551.83
5372		119044			\$5,550.26
5373		119046			\$5,517.22
5374		119050			\$528.62
5375		119051			\$3,084.21
5376		119052			\$2,114.26
5378					\$664.88
5379		119056			\$2,898.70
5382		119059			\$7,260.29
5384		119061			\$5,902.14
5385					\$822.96
5388					\$13.67
5393		119077			\$7,441.12
5394		119078			\$7,384.69
5395		119080			\$25,202.39
5396					\$17,989.06
5398		119083			\$2,169.20
5400		119090			\$8,687.15
5403		119104			\$9,581.50
5404		119105			\$1,551.75
5408					\$1,704.81
5410					\$288.60
5411					\$196.93
5412		119114			\$5,375.07
5413		119115			\$941.59
5415		119117			\$738.29
5416		119118			\$738.29
5420		119123			\$222.92
5421		119124			\$416.92
5422		119125			\$416.92
5423		119126			\$219.15
5424		119127			\$193.57
5426		119129			\$106.56
5427		119131			\$3,349.78
5428		119132			\$3,846.45
5429		119133			\$3,846.45



## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5430		119134			\$3,846.45
5431		119135			\$3,846.45
5432		119136			\$1,145.05
5434					\$59.96
5435		119139			\$555.10
5436		119140			\$895.04
5437		119141			\$971.30
5438		119142			\$911.73
5439		119143			\$981.62
5440		119144			\$444.97
5441					\$669.88
5442		119146			\$488.03
5443					\$127.94
5444		119148			\$458.47
5448		119154			\$3,771.67
5449		119155			\$6,878.16
5450		119156			\$9,599.00
5451		119157			\$19,906.61
5452		119159			\$6,431.88
5453		119160			\$6,770.54
5454		119161			\$13,466.26
5455		119162			\$16,299.49
5456		119165			\$23,488.62
5457		119166			\$598.76
5458		119167			\$10,658.12
5460		119170			\$431.63
5461					\$860.36
5462		119187			\$846.97
5464		119190			\$1,137.69
5465		119202			\$18,097.67
5467		119237			\$6,597.75
5468		119238			\$6,719.93
5469		119239			\$6,597.75
5470		119242			\$1,319.53
5471		119243			\$5,299.24
5472		119251			\$17,904.49
5473		119252			\$1,824.32
5475		119260			\$3,377.83
5476		119262			\$48,577.79
5477		119273			\$25,328.10
5479		119281			\$2,116.68
5480		119282			\$1,964.20
5481		119283			\$2,072.91
5483		119286			\$131.70
5484		119288			\$2,156.55
5486					\$17,094.75
5487					\$67.98
5488		119298			\$1,913.55
5489					\$2,120.15
5490		119304			\$23,911.55
5491		119306			\$481.25
5493		119312			\$901.89
5494		119315			\$7,265.38
5495		119318			\$819.31
5496		119319			\$819.31
5497		119320			\$819.33
5498		119332			\$24,268.19
5499		119340			\$2,592.93
5500		119341			\$9,383.59
5501		119345			\$3,567.09
5502		119346			\$3,585.86
5503		119347			\$5,494.68
5504		119348			\$5,494.68
5505		119349			\$5,494.38
5506		119407			\$901.89
5507		119417			\$360.88
5508		119418			\$26,116.25
5509		119421			\$2,977.39
5511		119423			\$2,881.30

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5513		119430			\$259.80
5515		119437			\$9,709.84
5516		119438			\$9,709.84
5519		119443			\$41,733.22
5520					\$128.79
5521		119446			\$3,192.02
5523					\$1,007.26
5524		119455			\$289.60
5525		119457			\$121.81
5526		119458			\$988.86
5527		119460			\$6,923.54
5528		119461			\$1,705.22
5529		119463			\$9,531.39
5540		119481			\$4,601.89
5541		119482			\$46.91
5542		119505			\$6,980.06
5545		119539			\$90,712.94
5546		119542			\$9,709.84
5547		119543			\$4,168.98
5548		119544			\$69,367.39
5550					\$27.58
5552		119555			\$17,734.96
5553		119567			\$1,691.82
5554		119639			\$23,981.98
5555		119640			\$1,936.33
5557		119644			\$1,604.19
5559		119650			\$1,389.69
5560		119651			\$1,596.07
5561		119652			\$621.99
5562		119653			\$1,379.96
5563		119654			\$7,932.12
5564		119656			\$281.59
5565		119657			\$745.28
5566		119663			\$410.82
5567		119664			\$15,489.87
5568		119665			\$2,067.51
5569		119666			\$367.86
5570		119667			\$367.86
5571		119668			\$369.42
5572		119669			\$141.46
5573		119670			\$145.75
5574		119675			\$2,601.13
5575		119695			\$48,750.78
5577		119699			\$1,699.99
5579		119703			\$1,129.23
5580		119704			\$431.63
5581		119705			\$3,852.35
5582		119706			\$2,696.68
5583		119707			\$2,696.68
5584		119708			\$12,173.27
5585		119709			\$431.63
5586		119712			\$5,410.23
5587		119713			\$431.63
5588		119714			\$2,407.68
5589		119715			\$1,664.67
5590		119716			\$431.63
5591		119717			\$2,123.40
5592		119718			\$3,208.87
5593		119719			\$1,066.94
5594		119720			\$1,066.94
5595		119721			\$44,037.64
5596		119722			\$13,446.69
5598		119724			\$4,261.27
5599					\$1,300.15
5600		119731			\$583.41
5601		119732			\$294.07
5602		119734			\$583.41
5603		119735			\$583.41
5604		119736			\$2,949.50

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5605		119737			\$569.12
5606					\$82.94
5607		119740			\$4,948.07
5609		119742			\$4,443.66
5610					\$53.90
5611		119746			\$1,274.83
5612		119747			\$1,274.83
5613		119749			\$114.75
5614		119750			\$4,435.99
5615		119754			\$3,595.41
5616		119756			\$16,027.92
5617		119757			\$1,145.73
5619		119761			\$2,589.53
5620					\$293.34
5621		119763			\$5,271.43
5622		119764			\$3,222.72
5623		119765			\$568.32
5624		119767			\$582.00
5625		119769			\$832.73
5626		119770			\$4,860.41
5627		119771			\$2,395.92
5628					\$429.36
5629		119775			\$2,757.34
5632		119778			\$730.62
5633		119779			\$428.82
5635		119781			\$3,503.19
5637		119783			\$613.59
5638		119784			\$1,990.06
5639		119786			\$1,561.48
5640		119787			\$22,830.91
5641					\$632.05
5642					\$1,369.81
5643					\$1,598.14
5645		119799			\$5,363.66
5646		119800			\$1,775.81
5647		119801			\$1,786.00
5648		119802			\$1,789.24
5650		119808			\$8,272.35
5657		119825			\$752.11
5658					\$322.21
5659		119827			\$19.24
5663		119833			\$21,292.07
5664					\$184.03
5665		119835			\$7,306.94
5666		119836			\$6,050.10
5667		119837			\$174.92
5668					\$50.44
5669		119839			\$115.62
5670					\$50.43
5671		119841			\$12,097.19
5672		119842			\$512.00
5673		119843			\$595.75
5674		119845			\$2,134.38
5675		119847			\$2,589.64
5676		119848			\$2,589.64
5677		119849			\$2,589.64
5678		119850			\$21,912.99
5679		119851			\$241.23
5681		119853			\$1,201.01
5682		119854			\$483.52
5683		119855			\$477.05
5684		119856			\$413.18
5685		119857			\$492.64
5686		119858			\$291.71
5688					\$2,463.29
5691		119863			\$534.77
5692		119864			\$484.13
5693		119865			\$618.04
5694		119866			\$2,220.79

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5695		119867			\$3,056.01
5696		119868			\$1,618.31
5699		119874			\$3,371.16
5701		119876			\$2,529.57
5702		119877			\$4,144.54
5705		119891			\$5,522.17
5712		119899			\$1,945.14
5713		119901			\$6,705.18
5715		119903			\$19,497.26
5716		119906			\$4,433.15
5717		119907			\$2,166.44
5718		119908			\$3,219.33
5719		119909			\$5,145.36
5721		119911			\$15,191.72
5722		119913			\$639.83
5723		119914			\$612.06
5724		119917			\$126.42
5725		119918			\$12,888.00
5726		119924			\$265.28
5727		119925			\$49,385.16
5728					\$18.79
5729		119927			\$423.88
5730		119929			\$14,981.01
5731		119931			\$3,668.20
5732					\$482.58
5735		119950			\$3,516.58
5738		119983			\$3,007.82
5739		119984			\$807.79
5740		120000			\$639.83
5741		120001			\$639.83
5742		120002			\$1,395.77
5743		120004			\$5,629.32
5744		120005			\$1,383.47
5745		120006			\$12,298.93
5746		120007			\$866.92
5748		120010			\$5,691.56
5749		120011			\$1,884.39
5750		120012			\$11,515.00
5751		120013			\$11,511.39
5752		120014			\$11,246.34
5753		120015			\$1,943.96
5754		120016			\$1,919.10
5755		120017			\$5,485.03
5756		120020			\$510.57
5757		120021			\$5,307.86
5758					\$1,167.31
5759		120023			\$10,521.84
5760		120024			\$1,033.27
5761		120025			\$812.42
5762		120026			\$3,007.82
5763		120027			\$2,541.95
5764		120029			\$2,220.79
5765		120030			\$1,721.76
5766		120032			\$6,184.46
5767		120034			\$13,054.06
5768		120037			\$3,402.62
5771		120044			\$1,077.03
5772		120045			\$1,077.03
5774		120047			\$1,211.70
5775		120048			\$807.79
5776		120053			\$17,448.53
5777		120054			\$409.50
5778		120059			\$1,574.14
5779		120060			\$1,766.51
5780		120061			\$1,166.46
5783		120082			\$3,459.21
5784		120083			\$1,885.81
5787		120086			\$844.22
5788		120087			\$11.12

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5789		120088			\$12.15
5790		120089			\$20.78
5791					\$307.06
5792					\$361.22
5793					\$3,727.60
5802					\$21,752.71
5803		120109			\$4,328.74
5804		120114			\$15,725.24
5805		120115			\$1,731.73
5807		120117			\$351.18
5808		120120			\$503.07
5811		120123			\$126.42
5812		120124			\$1,395.77
5813		120128			\$13,721.39
5814		120129			\$7,368.38
5816		120136			\$3,516.58
5817		120138			\$3,581.58
5821		120152			\$15,229.94
5822					\$17.29
5823		120162			\$28.35
5826		120165			de minimis
5827		120176			\$14,739.47
5828		120177			\$37.12
5829		120181			\$431.12
5830		120182			\$11,390.21
5831		120183			\$1,429.50
5833		120188			\$1,333.39
5834		120189			\$7,297.84
5835		120193			\$4,023.09
5836		120194			\$12,305.98
5837		120195			\$3,413.31
5838		120204			\$7,178.02
5839		120207			\$2,350.56
5844		120213			\$1,373.51
5845		120214			\$1,367.79
5851		120222			\$812.42
5852		120223			\$3,854.88
5853		120224			\$3,455.70
5854		120250			\$17,529.84
5855					\$14,745.16
5856		120261			\$7,976.91
5857		120262			\$868.74
5858		120267			\$1,350.43
5859					\$2,294.28
5860					\$2,937.22
5861		120274			\$2,270.76
5863		120277			\$2,556.71
5864		120278			\$2,301.01
5865		120279			\$842.25
5866		120280			\$842.25
5869		120286			\$19,417.39
5871		120302			\$980.22
5872		120303			\$489.03
5874		120311			\$8,668.01
5875		120312			\$1,450.05
5876		120326			\$3,004.24
5877		120330			\$644.87
5878		120331			\$1,704.39
5879		120332			\$85.37
5881		120340			\$31.45
5882		120346			\$2,307.61
5883		120352			\$5,375.67
5884		120354			\$1,487.95
5885		120356			\$1,450.05
5886		120358			\$1,450.05
5887		120359			\$935.44
5889		120361			\$164.49
5890		120362			\$1,480.97
5891		120365			\$786.26

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5892		120368			\$16,551.83
5893		120377			\$1,421.09
5894		120379			\$757.70
5895		120380			\$757.70
5896		120402			\$285.89
5897		120458			\$15,549.13
5898		120471			\$229.16
5899		120472			\$229.16
5900		120473			\$229.16
5901		120474			\$229.16
5902		120475			\$229.16
5903		120476			\$227.34
5904		120477			\$230.55
5905		120478			\$507.24
5906		120479			\$537.40
5907		120480			\$507.18
5908		120482			\$62.89
5909		120483			\$61.00
5910		120484			\$60.51
5913		120500			\$141.86
5914		120507			\$818.82
5915		120519			\$30.50
5916		120520			\$9,940.28
5919		120523			\$33,695.81
5920		120524			\$47.44
5921					\$16.16
5924		120528			\$13,096.99
5925		120530			\$30,731.26
5926		120531			\$31,106.51
5928		120533			\$4,230.20
5929		120541			\$4,164.17
5930		120542			\$4,459.62
5931		120543			\$4,265.92
5932		120544			\$4,459.61
5933		120545			\$3,255.68
5934		120546			\$4,459.62
5935		120547			\$4,459.61
5936		120548			\$4,459.61
5937		120549			\$3,888.37
5938		120550			\$3,888.37
5939		120551			\$3,888.37
5940		120552			\$3,888.37
5941		120553			\$3,882.75
5942		120554			\$3,888.37
5943		120555			\$3,888.37
5944		120556			\$3,888.37
5945		120557			\$5,002.65
5946		120558			\$6,209.53
5947		120560			\$4,815.86
5948		120561			\$1,520.38
5949		120562			\$1,599.84
5950					\$28.81
5951		120571			\$100.82
5952		120572			\$103.69
5953		120573			\$8,834.98
5954					\$93.95
5955					\$17.05
5956					\$18.79
5957					\$12.53
5958					\$18.79
5959					\$62.63
5960					\$62.63
5961					\$526.64
5962		120589			\$807.67
5963		120590			\$6,251.22
5969		120645			\$248.15
5970		120646			\$162.33
5978		120655			\$285.96
5979		120656			\$2,983.15

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5981		120673			\$2,688.22
5982		120732			\$30,173.49
5983		120733			\$1,885.81
5984		120734			\$838.86
5985		120748			\$1,054.91
5986		120751			\$112.17
5987		120776			\$4,964.24
5988		120789			\$72,088.09
5989		120820			\$51.35
5992		120823			\$51.35
5994		120828			\$5,122.83
5995		120867			\$1,907.66
5996		120902			\$1,290.29
5998		120905			\$1,453.97
5999					\$728.95
6000		120907			\$866.92
6001		120917			\$204.35
6003		120922			\$257.47
6006		120926			\$1,454.35
6007		120939			\$47,024.74
6008		120951			\$838.86
6009		120952			\$838.86
6010		120953			\$403.91
6011		120954			\$54,675.59
6012		120955			\$403.91
6017		120971			\$733.12
6018		120972			\$1,032.31
6019		120973			\$1,031.26
6020		120974			\$1,484.05
6021					\$458.79
6022		120987			\$487.96
6023		120994			\$1,606.67
6024		121026			\$7,251.84
6025		121027			\$7,382.47
6026		121028			\$7,282.51
6027		121031			\$126.42
6028		121033			\$2,287.21
6029		121034			\$285.89
6030		121035			\$285.89
6031		121036			\$285.89
6032		121037			\$284.24
6033		121038			\$285.89
6034		121039			\$169.99
6035		121040			\$285.89
6036		121041			\$672.79
6037		121043			\$4,870.12
6038		121044			\$680.82
6039		121045			\$385.25
6040		121046			\$168.05
6041		121047			\$1,846.04
6042		121048			\$29.91
6043		121049			\$679.90
6044		121050			\$687.94
6045		121051			\$679.90
6046		121053			\$672.19
6047		121056			\$1,272.78
6048		121057			\$13,418.67
6049		121058			\$3,231.16
6050		121059			\$3,231.16
6051		121061			\$1,318.70
6052		121062			\$490.21
6053		121063			\$3,322.60
6054		121064			\$8,729.22
6055		121068			\$2,728.63
6056					\$237.59
6057		121077			\$162.33
6058		121078			\$160.62
6059		121079			\$7.32
6061		121082			\$43.40

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6062		121083			\$1,868.22
6064		121121			\$3,090.14
6065		121126			\$2,921.37
6066		121127			\$244.64
6067					\$237.59
6068					\$237.59
6069					\$42.79
6070					\$235.64
6071		121136			\$7,208.68
6073		121148			\$10,927.58
6074		121151			\$151.12
6075		121152			\$71.18
6076		121153			\$71.18
6077		121154			\$3,275.01
6078		121155			\$2,121.84
6079		121156			\$2,150.02
6080		121157			\$2,210.49
6081		121158			\$1,729.03
6082		121160			\$2,508.59
6083		121161			\$1,321.31
6084		121162			\$5,621.30
6085		121166			\$3,391.16
6086		121177			\$16,430.90
6087		121178			\$312.65
6088		121179			\$312.65
6089		121180			\$15,139.57
6090		121181			\$5,455.26
6092		121185			\$5,061.47
6093		121186			\$104,197.55
6094		121187			\$90,193.11
6095		121190			\$2,841.85
6096		121191			\$105.81
6101		121198			\$59,808.87
6104		121208			\$53.60
6106		121210			\$52.23
6109		121214			\$1,244.15
6110		121215			\$455.42
6111		121216			\$455.42
6112		121218			\$267.97
6113		121219			\$352.09
6114		121221			\$133.95
6115		121222			\$255.88
6119					\$1,011.98
6121		121230			\$128,116.88
6122					\$39,056.91
6123		121232			\$22.52
6124		121235			\$7,476.10
6127		121262			\$1,134.90
6130		121265			\$43.42
6131		121266			\$60.18
6133		121268			\$1,049.89
6134		121269			\$389.83
6135		121270			\$230.58
6136		121271			\$280.20
6137		121272			\$624.65
6138		121278			\$539.16
6139		121279			\$329.26
6140					\$1,040.69
6141		121283			\$92.49
6145		121287			\$32,347.09
6146		121288			\$195.66
6147		121289			\$124.72
6151		121300			\$984.13
6152		121301			\$984.13
6153		121302			\$1,397.05
6157		121307			\$46.27
6158		121309			\$47.98
6160		121311			\$15.07
6161		121312			\$41.27



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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6162		121313			\$23.38
6163		121314			\$32.39
6164		121315			de minimis
6165		121316			de minimis
6166		121317			de minimis
6167		121318			de minimis
6168		121319			de minimis
6169		121320			\$5.34
6170		121323			\$14,631.08
6172					\$130.37
6173		121329			\$1,347.91
6174		121330			\$1,343.33
6175		121342			\$23.04
6176					\$110.41
6178		121346			\$16,292.12
6180		121348			\$16,094.23
6181					\$115.06
6182		121350			\$16,089.73
6183		121351			\$10.86
6184					\$19.11
6185		121353			\$5,719.68
6188		121359			\$558.96
6189		121360			\$6,466.43
6190		121362			\$630.21
6191		121363			\$361.53
6192		121364			\$617.21
6193		121365			\$570.60
6194		121366			\$63,796.12
6195		121367			\$8,849.55
6196					\$365.85
6197		121372			\$9,693.96
6198		121373			\$87.03
6199		121374			\$1,848.02
6200		121375			\$3,233.98
6201		121377			\$3,363.54
6202		121379			\$1,305.55
6203		121392			\$105.82
6204		121399			\$140.62
6205		121400			\$141.67
6206		121420			\$800.56
6207		121423			\$5,729.78
6208		121424			\$856.87
6209					\$361.64
6210		121437			\$252.66
6211		121439			\$320.91
6212					\$8,206.10
6213		121447			\$2,236.27
6214		121451			\$1,085.50
6215		121458			\$1,230.56
6216					\$766.23
6217		121462			\$852.07
6218		121464			\$248.77
6222		121595			\$3,127.03
6223		121603			\$258.31
6224		121604			\$258.31
6225		121605			\$260.06
6226		121606			\$15.22
6227		121607			\$14.17
6228		121608			\$12.90
6229		121610			\$13.81
6230		121611			\$13.81
6231		121612			\$13.82
6232		121617			\$597.42
6233		121619			\$479.42
6234		121620			\$470.79
6235		121621			\$1,593.14
6236		121622			\$1,589.78
6237		121623			\$646.79
6238		121624			\$471.49

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6239		121625			\$473.14
6240		121626			\$477.95
6241		121627			\$237.93
6242		121628			\$116.64
6243		121629			\$126.66
6244		121630			\$477.95
6246		121632			\$266.94
6247		121633			\$477.95
6248		121635			\$475.95
6249		121636			\$106.23
6250		121637			\$2,389.68
6251		121638			\$2,402.89
6252		121639			\$682.76
6254		121641			\$30.86
6255		121642			\$28.37
6256		121643			\$28.37
6257					de minimis
6258		121645			\$34.41
6259					\$6.44
6261		121648			\$89.44
6262		121649			\$170.70
6263		121650			\$136.58
6265		121652			\$68.20
6266		121653			\$67.05
6267		121654			\$66.57
6268		121655			\$14.96
6269		121656			\$17.66
6270		121657			\$29.47
6271		121658			\$34.88
6272		121659			\$34.21
6273		121660			\$66.57
6275		121662			\$339.93
6276		121663			\$690.85
6278		121668			\$339.63
6279		121672			\$1,680.16
6280		121673			\$1,680.16
6281		121739			\$1,813.22
6282		121740			\$1,828.49
6283		121742			\$32.98
6284		121743			\$32.98
6285		121744			\$32.63
6287					\$1,868.94
6288					\$1,433.85
6289		121748			\$176.79
6293					\$127.50
6294		121753			\$214.67
6295		121755			\$111.75
6296		121756			\$44.30
6299					\$136.44
6300		121762			\$214.02
6302		121764			\$47.26
6303		121765			\$297.96
6304		121766			\$271.52
6305		121767			\$233.30
6306		121768			\$120.23
6308		121770			\$27.89
6310		121773			\$68.75
6311		121774			\$40.45
6312					\$27.23
6314		121777			\$36.50
6315					\$167.00
6316		121779			\$7,718.92
6318		121781			\$213.54
6319		121782			\$31.32
6320		121783			\$83.94
6321		121784			\$27.67
6322		121785			\$96.37
6323		121851			\$3,262.08
6324		121852			\$3,267.33

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<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6329		121858			\$3,820.20
6330		121860			\$5,836.18
6331		121861			\$8,878.37
6333					\$18.48
6338		121908			\$1,987.62
6339		121911			\$5,188.78
6340		121917			\$379.68
6343		121935			\$11,428.92
6347		121940			\$452.61
6348		121941			\$151.12
6349		121942			\$151.12
6350		121943			\$151.13
6355					\$80.21
6356					\$80.21
6357		121951			\$4,820.67
6359		121953			\$9,525.42
6361		121957			\$1,053.30
6365		122029			\$74,888.18
6366		122030	123979		\$6,158.14
6367		122031			\$23.06
6370		122034			\$186.31
6374		122044			\$29,762.23
6378		122056			\$549.33
6379		122057			\$262.94
6380		122084			\$11,025.75
6381		122088			\$1,465.57
6384		122095			\$1,992.36
6385		122111			\$9,268.76
6386		122125			\$586.43
6394					\$309.57
6395					\$309.57
6397		122136			\$2,021.13
6399		122138			\$2,021.13
6401		122140			\$597.45
6403		122142			\$1,604.63
6404		122146			\$1,619.21
6405		122163			\$3,242.44
6406		122165			\$37,716.87
6407		122166			\$12,115.74
6408		122219			\$389.16
6409		122220			\$403.06
6410		122252			\$18,425.05
6411		122257			\$572.77
6412		122292			\$7,157.80
6413		122293			\$425.90
6414		122294			\$7,157.80
6415		122295			\$7,157.83
6416		122298			\$867.22
6417		122299			\$848.35
6418					\$31.01
6419		122309			\$907.49
6420		122310			\$507.08
6421		122311			\$534.61
6422		122312			\$5,357.88
6423		122313			\$14,267.93
6424					\$2,896.85
6425		122316			\$3,758.14
6426		122335			\$1,506.73
6427		122336			\$3,703.61
6428					\$622.66
6429		122338			\$228.32
6430		122339			\$356.32
6431		122340			\$770.49
6432		122341			\$2,459.26
6434					\$310.48
6441		122351			\$843.67
6444		122354			\$1,854.96
6445		122355			\$1,048.89
6459		122371			\$7,250.10

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6460		122372			\$3,699.61
6462		122374			\$3,352.63
6463		122375			\$323.18
6464		122377			\$3,352.63
6477		122393			\$5,855.20
6478		122394			\$116,384.31
6479		122396			\$658.89
6482		122404			\$12,914.65
6483		122413			\$8,167.01
6484		122414			\$469.84
6487		122427			\$6,032.17
6488		122449			\$894.52
6489					\$212.80
6490		122471			\$389.83
6491		122472			\$4,039.17
6492		122473			\$39.36
6493		122474			\$452.14
6494		122475			\$188.71
6495		122476			\$93.54
6496		122477			\$113.06
6497		122480			\$617.75
6498		122491			\$2,885.29
6499		122493			\$1,146.09
6500		122494			\$1,146.09
6501		122495			\$1,146.09
6502		122496			\$1,146.09
6503		122498			\$336.55
6504		122506			\$232.76
6505		122508			\$76.60
6511					\$3,412.26
6512		122516			\$2,874.68
6514		122518			\$21,550.82
6518		122533			\$483.47
6522		122549			\$11,979.00
6523					\$8,341.87
6524		122551			\$10.17
6525		122552			\$10.17
6526		122553			\$10.14
6527		122574			\$154.51
6528		122579			\$247.78
6529		122597			\$1,091.91
6530		122606			\$192.19
6531		122607			\$178.91
6532		122608			\$237.86
6551					\$56.30
6552					\$1,035.09
6553					\$502.29
6554					\$524.23
6555		122652			\$7,665.04
6556					\$330.17
6557		122667			\$3,431.79
6558		122668			\$2,446.77
6559		122675			\$4,338.59
6562		122689			\$134.34
6564		122702			\$9,514.92
6565		122703			\$14,396.73
6566		122705			\$1,893.32
6567		122710			\$334.35
6568		122711			\$208.72
6570		122713			\$4,622.81
6571		122714			\$198.06
6572		122716			\$154.79
6573		122717			\$3,231.16
6574		122721			\$3,231.16
6575		122722			\$2,863.05
6576		122754			\$2,584.75
6577		122773			\$534.38
6578		122779			\$512.41
6579		122780			\$512.41

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6580		122789			\$1,373.60
6581		122794			\$9,622.45
6583		122799			\$2,493.50
6584		122800			\$2,493.50
6585		122801			\$2,297.25
6587		122804			\$9,092.46
6588		122805			\$9,092.46
6592					\$1,269.34
6593		122813			\$42,383.57
6594		122814			\$43,824.92
6595		122815			\$36,379.10
6596		122816			\$35,908.92
6600		122861			\$860.97
6601		122869			\$125.84
6602		122870			\$669.81
6603		122871			\$150.86
6604		122872			\$335.59
6605		122873			\$110,825.89
6606		122877			\$10,726.90
6607		122896			\$5,124.79
6608		122907			\$25,682.03
6610		122918			\$275.99
6611					\$747.44
6612					\$32.14
6613		122937			\$23,836.72
6614					\$12.82
6615		122950			\$16,021.63
6616		122952			\$5,727.15
6617		122953			\$5,321.54
6618					\$3,726.44
6619		122959			\$247.78
6620					\$762.75
6622		122962			\$982.47
6625		122965			\$963.46
6626		122966			\$888.55
6627		122967			\$1,204.84
6628		122968			\$699.04
6629		122969			\$699.04
6631		122971			\$31,016.52
6632					\$337.00
6634		122977			\$504.15
6636		122979			\$243.24
6637		122980			\$78.30
6639		122982			\$1,732.15
6640		122984			\$1,659.86
6642		122988			\$379.14
6643		122993			\$36,733.51
6644		123027			\$3,418.94
6645					\$44.92
6646					\$13.22
6647		123034			\$30,136.81
6648					\$181.68
6655		123042			\$2,835.97
6656		123043			\$2,835.97
6657		123044			\$321.72
6658		123066			\$3,645.35
6661		123081			\$4,622.81
6663		123097			\$36.71
6664		123098			\$40.57
6665					\$326.91
6666					\$23.10
6667		123152			\$246.75
6671		123166			\$934.55
6672		123169			\$219.80
6674		123174			\$259.02
6678					\$292.60
6679		123179			\$110.16
6680		123180			\$409.98
6681		123181			\$409.98

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6682					\$26.95
6683		123188			\$521.89
6684		123189			\$525.30
6685		123190			\$521.89
6686		123191			\$219.98
6687		123192			\$189.30
6688		123193			\$212.18
6689		123194			\$391.64
6690		123195			\$391.75
6694		123203			\$502.68
6695		123205			\$490.09
6697					\$78.59
6700		123241			\$1,284.49
6701		123245			\$240.76
6703		123258			\$1,636.82
6704		123290			\$1,530.46
6705		123291			\$510.16
6706		123292			\$510.16
6707		123293			\$585.61
6708		123294			\$1,027.61
6709					\$74.37
6710		123298			\$1,936.61
6714		123303			\$7,719.10
6715					\$4,832.42
6716					\$4,832.42
6717					\$592.66
6722					\$2,346.88
6723					\$4,406.82
6724		123336			\$1,412.25
6725		123338			\$4,001.99
6726		123339			\$1,963.69
6728					\$4,408.31
6731		123369			\$2,275.89
6733		123386			\$23,803.82
6739		123400			\$199.44
6748					\$651.21
6750					\$220.85
6751					\$194.22
6752					\$97.93
6753					\$45.64
6754					\$106.84
6755					\$106.84
6756					\$106.84
6757					\$66.97
6758					\$212.80
6759		123436			\$2,574.32
6761					\$104.88
6762		123442			de minimis
6764		123444			de minimis
6766					\$332.36
6767		123455			\$3,652.00
6770					\$1,510.40
6778		123544			\$32.05
6779		123545			\$8.43
6780		123546			\$2,008.23
6782		123550			\$18.17
6785		123561			\$21,507.75
6786		123564			\$769.51
6787		123565			\$1,276.16
6789		123568			\$304.99
6790		123569			\$136.06
6792		123571			\$136.06
6794		123574			\$15,415.67
6795		123578			\$10,730.71
6796		123579			\$86.26
6798		123581			\$1,352.96
6799		123582			\$2,162.18
6800		123583			\$1,415.81
6801		123584			\$2,162.18

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6802		123585			\$1,308.38
6803		123586			\$1,308.38
6804		123587			\$932.45
6807		123592			\$1,670.22
6812		123598			\$308.78
6814		123600			\$308.78
6815					\$798.60
6816		123602			\$246.07
6817		123603			\$588.76
6818		123605			\$10,474.41
6819		123606			\$9,557.94
6820		123607			\$14,033.42
6821		123617			\$124.32
6822		123618			\$30,890.12
6823		123619			\$37.30
6824		123620			de minimis
6827		123624			de minimis
6829		123626			\$30.63
6831					\$124.89
6832		123635			\$14,211.47
6833		123637			\$1,454.18
6834		123638			\$132.16
6835		123639			\$132.16
6836		123641			\$130.24
6837		123659			\$1,661.43
6840					\$867.08
6842		123669			\$61.75
6843		123670			\$61.75
6844		123672			\$1,318.85
6845		123673			\$1,318.85
6846		123674			\$1,318.85
6847		123675			\$1,318.85
6848		123678			\$2,198.15
6849		123680			\$35.89
6850		123682			\$2,198.15
6851		123683			\$2,198.15
6852		123686			\$681.97
6853		123687			\$681.97
6854		123694			\$2,739.45
6855		123696			\$2,602.70
6856		123699			\$1,883.13
6857					de minimis
6858		123707			de minimis
6859		123708			de minimis
6860					de minimis
6861		123710			de minimis
6862					\$93.07
6863		123713			de minimis
6864					\$12.76
6865		123715			de minimis
6866		123716			\$61.75
6867		123718			\$3,385.15
6868					\$48.78
6869		123733			de minimis
6871					de minimis
6874		123739			\$49.97
6875		123740			\$1,579.40
6876		123741			\$1,624.88
6877		123742			\$29.53
6878		123744			\$11.09
6879		123745			\$12.69
6880		123746			\$10.02
6882		123749			\$61.75
6883					de minimis
6884		123752			de minimis
6885		123754			de minimis
6889		123758			\$413.92
6891		123817			\$234.52
6892		123819			\$895.54

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6893					\$564.14
6899		123829			\$2,406.16
6900		123830			\$409.98
6902					\$216.63
6905					\$10,539.42
6907		123850			\$1,557.05
6908		123851			\$1,557.05
6909		123852			\$1,556.97
6910		123853			\$403.79
6911		123854			\$413.68
6912		123855			\$401.93
6913		123856			\$381.90
6914		123857			\$413.34
6916		123861			\$829.80
6920					\$379.11
6921		123893			\$108.81
6922		123894			\$125.71
6923		123895			\$59.11
6924		123896			\$194.44
6925		123897			\$65.22
6926		123898			\$66.36
6927		123899			\$68.34
6928		123900			\$402.67
6929		123901			\$43.34
6930		123905			\$285.48
6931		123906			\$165.72
6932		123907			\$47.04
6933		123908			\$43.68
6934		123909			\$41.69
6935		123910			\$46.10
6936		123911			\$37.81
6937		123916			\$185.14
6938		123917			\$93.54
6939		123918			\$93.54
6940		123919			\$99.69
6941					\$19.43
6943					\$20.04
6946					\$9,664.93
6948		123950			\$1,508.83
6949					\$2,347.03
6950		123954			\$663.01
6951		123955			\$3,007.82
6955		123980			\$545.63
6958		123983			\$343.84
6960		123985			\$300.23
6963		123988			\$305.70
6965		123990			\$152.87
6966		123991			\$152.87
6968		123993			\$84.81
6973		123999			\$88.41
6977		124004			\$672.94
6978					\$57.82
6981		124009			\$23.74
6983					\$34.72
6984					\$6.33
6994					\$598.18
6995					\$598.18
6997					\$453.69
6999					\$2,386.83
7000		124039			\$1,027.24
7001		124040			\$3,682.73
7002		124043			\$18,206.86
7003		124044			\$18,266.94
7004		124048			\$1,653.74
7005		124049			\$632.69
7006		124050			\$853.57
7008		124052			\$39,729.37
7010		124054			\$31,861.26
7011		124055			\$4,615.63



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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7012		124056			\$4,666.91
7021		124066			\$4,646.33
7022		124069			\$62,254.95
7023		124072			de minimis
7025		124075			\$742.04
7026		124076			\$371.07
7027		124077			\$378.95
7028					\$624.96
7029		124079			\$949.60
7030		124080			\$371.07
7031		124081			\$3,766.17
7032		124083			\$2,836.01
7042		124096			\$209.78
7046					\$37.30
7050					\$127.21
7051		124114			\$11,001.23
7056		124119			\$4,112.83
7059					\$14.61
7065		124128			\$3,753.75
7068					\$40.14
7073		124149			\$11,865.90
7074		124156			de minimis
7075		124157			\$6,010.56
7076		124165			\$8,211.50
7080		124169			\$21.49
7084					\$58.97
7085		124174			\$7,632.22
7086		124175			\$60.48
7103		124193			\$7,632.22
7104		124194			\$7,632.22
7105		124195			\$18,569.15
7108		124198			\$98,351.64
7121		124211			\$174.10
7124		124214			\$57.02
7136		124230			\$26,888.89
7139		119279			\$2,131.07
7145		124241			\$13,261.54
7146		124242			\$4,522.68
7147		124253			\$1,005.83
7148		124261			\$402.31
7149		124273			\$372.83
7151		124280			\$26,517.47
7152		124281			\$142.93
7153		124282			\$1,796.55
7154		124284			\$6,701.62
7155		124289			\$2,428.90
7156		124291			\$248.62
7157		124292			\$234.61
7158		124293			\$221.62
7159		124300			\$9,185.58
7160					\$2,515.35
7161		124302			\$248.77
7163		124304			\$994.96
7164		124305			\$278.67
7165		124306			\$6,212.20
7166		124307			\$1,587.88
7167		124308			\$1,587.95
7168		124310			\$1,528.00
7169		124311			\$1,528.00
7170					\$2,386.83
7171					\$2,386.83
7172		124314			\$1,118.56
7173		124315			\$1,118.56
7174		124317			\$3,510.11
7175		124318			\$3,510.11
7176		124319			\$3,510.11
7177		124320			\$3,510.11
7178		124321			\$1,170.57
7179		124322			\$1,141.73

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7180		124323			\$1,168.87
7181		124329			\$1,118.58
7182		124345			\$894.52
7183		124347			\$957.36
7186		124350			\$3,424.47
7187		124351			\$3,424.36
7190					\$33.36
7193		124361			\$407.77
7196					\$240.54
7197					\$176.51
7198		124366			\$4,063.91
7199		124369			\$22.88
7201					\$4,857.06
7203		124379			\$208.34
7204		124380			\$1,183.86
7205					\$8.98
7208		124384			\$9,908.61
7210					\$346.43
7212		124388			\$2,522.99
7213		124390			\$361.16
7214		124391			\$360.67
7216		124402			\$1,103.07
7217		124409			\$14,178.84
7218		124415			\$478.29
7219		124427			\$8,603.90
7220		124430			\$753.07
7221		124451			\$1,077.09
7223		124455			\$44,507.93
7224		124456			\$117.76
7225		124457			\$55.07
7226		124458			\$43.17
7227		124459			\$49.59
7228					de minimis
7229					\$374.38
7230		DSC001			\$22.06
7233					\$126.72
7234		124466			\$123.87
7235		124467			\$14,897.64
7236					\$1,956.62
7237		124469			\$495.55
7238		124470			\$52.39
7239		124471			\$496.69
7244		124478			\$84.42
7247					\$490.44
7248					\$279.36
7250					\$18.02
7255					de minimis
7256					\$28.46
7257		124493			\$815.59
7258		124494			\$30.99
7259		124497			\$1,179.81
7260		124501			\$1,566.67
7262		124513			\$271.30
7263		124518			\$250.54
7264		124519			\$4,128.18
7265		124520			\$850.75
7268					\$237.35
7273		124538			\$1,012.36
7276					\$1,674.71
7278					de minimis
7279		124545			\$275.38
7280					\$160.78
7281		124547			\$278.12
7282					\$230.75
7285		124552			\$275.28
7286		124553			de minimis
7287					\$1,674.71
7290		124557			\$1,899.02
7291					de minimis

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7293		124560			\$818.90
7294		124561			\$818.90
7295					\$2,137.96
7296					\$2,716.33
7297		124564			\$4,768.24
7300					\$194.30
7308					\$1,072.14
7309					\$1,072.62
7310					\$1,072.62
7311					\$1,071.67
7312		124580			\$34.31
7313					\$103.77
7316					\$119.87
7320					\$18.31
7321		124594			\$31.59
7323		124596			\$273.54
7325		124604			\$47,398.61
7326		124605			\$1,249.72
7327		124606			\$5,746.22
7328		124616			\$2,149.08
7329		124617			\$83.26
7331		124633			\$25.72
7332					\$3,034.48
7333					\$1,000.74
7335		124642			\$1,732.66
7336		124643			\$1,747.60
7343		124656			\$123.87
7344		124657			\$123.87
7345					\$633.23
7346					\$624.83
7347					\$624.83
7348					\$624.83
7349		124662			\$8,232.02
7352		124668			\$2,874.68
7353		124673			\$879.02
7354		124674			\$879.02
7355		124677			\$5,091.08
7356		124681			\$16.51
7357					\$25.49
7358		124683			\$40.06
7360					de minimis
7362					\$97.24
7363		124691			\$46,160.28
7365					\$578.81
7366		124715			\$2,106.18
7367					\$14.33
7375					\$2,136.14
7376		124750			\$7,460.50
7378		124771			\$1,181.30
7379		124772			\$526.47
7382					\$410.37
7383		124786			\$2,980.19
7384		124797			\$420.69
7385		124798			\$338.43
7386		124799			\$116.37
7387		124800			\$129.46
7389		124802			\$299.57
7390		124806			\$102.62
7391		124807			\$110.52
7392		124809			\$101.90
7395		124886			\$9,954.21
7398		124893			\$899.61
7401					\$68.84
7403		124964			\$71,558.19
7404		124966			\$2,567.39
7405		124967			\$2,567.40
7428		ADD002			\$1,468.00
7429		AHR001			\$1,035.02
7430					\$209.80

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7431		ALL031			\$826.71
7432		ALL039			\$280.10
7433		ALL051			\$321.38
7434		ALT006			\$2,938.39
7435		ALT007			\$4,215.64
7437					\$27.44
7439		AND009			\$29.53
7440		AND010			\$12,090.96
7441		AND013			\$8,286.87
7442		ANG002			\$6,011.29
7443		AQU001			\$11.53
7445		ARM006			\$7,924.37
7446		ARM007			\$593.84
7448		ASH004			\$4,730.66
7449		ATK003			\$33.03
7451		BAR038			\$2,272.98
7452		BAR046			\$213.22
7453		BAR065			\$1,158.07
7455		BAR076			\$11,419.20
7456		BAS015			\$9,031.80
7457		BEA005			\$234.36
7458		BEC005			\$4,654.52
7459		BEC007			\$36,223.10
7460		BEC008			\$35,947.15
7464		BEL011			\$543.10
7465		BEL012			\$620.50
7466		BEL013			\$737.24
7467		BEL014			\$537.74
7468		BER023			\$7,658.53
7469		BER029			\$60.32
7470		BIS003			\$262.26
7471		BIS012			\$3,215.26
7472		BLA019			\$9,147.69
7473		BLA020			\$25,685.80
7474		BLA022			\$1,753.60
7475		BLA028			\$156.74
7476		BLA030			\$3,488.02
7477		BLA033			\$1,531.44
7478		BLA036			\$4,952.72
7479		BLE001			\$264.55
7480		BOL013			\$19,440.09
7481		BOW003			\$750.19
7483		BRA018			\$405.94
7484					\$45.50
7485					de minimis
7487		BRA034			\$4,250.51
7488		BRA035			\$4,364.61
7489		BRA038			\$390.89
7490		BRE014			\$9,891.40
7491		BRE016			\$423.87
7492		BRE017			\$316.93
7495	7496	BRI011	BRI024		\$9,676.37
7497		BRO019			\$21,270.22
7499		BRO041			\$196.95
7500		BRO042			\$196.95
7503		BRO057			\$3,819.36
7504		BRO058			\$444.49
7505		BRO065			\$444.86
7507		BRY008			\$2,646.80
7508		BUE003			\$1,138.45
7510		BUL001			\$20,885.87
7511		BUL002			\$23,185.75
7513		BUR024			\$10,000.02
7515		BUS001			\$205.22
7517		CAM008			\$2,714.47
7518		CAM011			\$75.95
7519		CAM021			\$75.95
7522		CAR010			\$11,028.92
7523		CAR011			\$3,367.81

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7524		CAR018			\$1,845.48
7526		CAR026			\$17.02
7527		CAR035			\$17.02
7529					\$4,683.98
7530		CAS027			\$1,409.51
7531		CHA027			\$7,983.07
7532		CHA032			\$6,318.81
7533					de minimis
7534		CHA046			\$1,748.81
7535		CHA047			\$1,646.33
7539		CHE041			\$18,803.31
7540		CHU004			\$32,483.31
7542		CIT001			\$125.27
7543		CIT003			\$285,120.11
7544		CLA041			\$1,647.00
7545		CLA042			\$141.65
7546		CLE002			\$403.71
7547		CLO001			\$7,618.08
7549		117454	COB004		\$2,203.19
7550		COL027			\$40.12
7551		COL028			\$88.38
7552		COL040			\$559.65
7553		COL041			\$577.06
7558		COO010			\$344.90
7560		COO018			\$647.52
7561		COP001			\$150.96
7562		COR036			\$621.67
7563		COW003			\$3,497.25
7567		COY005			\$5,648.47
7568		CRA006			\$18,476.56
7570		CRA015			\$864.96
7573		CRA018			\$173.64
7575		CRO020			\$29,495.86
7576		CRO022			\$1,687.29
7577		CRO023			\$19,864.13
7578		CRO027			\$980.53
7579		CRU002			\$245.35
7580		CUE001			\$480.26
7582		CUR011			\$301.04
7583		CUR012			\$159.46
7584		CUR014			\$159.80
7585		CUR020			\$154.38
7586		CUR021			\$152.26
7587		DAL004			\$32,180.78
7589		DAV013			\$5,349.30
7590		DAV027			\$609.11
7592		DEA001			\$117.23
7593		DEA004			\$46.97
7594		DEY001			\$192.68
7595		DEY002			\$191.61
7596		DEY003			\$60.28
7597		DEY004			\$60.28
7598		DIA001			\$167,063.06
7600		DNR001			\$2,348.32
7601		DOL002			\$3,288.76
7602		DOL003			\$193.71
7603		DOS002			\$44,154.17
7604		DRU004			\$67.05
7605		DUF008			\$984.97
7606		DUV002			\$486.17
7607		ECK002			\$81,864.64
7608		EFF003			\$897.93
7610		EFF005			\$950.35
7611		ELD008			\$20.10
7615		ELW002			\$686.09
7616		EME001			\$531.43
7618		EQU003			\$38,909.47
7620					\$101.25
7621		EWI001			\$20.10

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7622		FAR011			\$27,583.84
7625		FEN001			\$16,126.02
7626		FIE009			\$27.90
7627		FIR006			\$3,163.32
7629		FLE001			\$48,263.08
7630		FLE003			\$359.96
7632		FOG002			\$193.71
7634		FOW002			\$42,022.94
7635		FOW004			\$126.34
7638		FRE007			\$8,300.02
7639		FRE008			\$2,733.23
7640		FRE018			\$15,549.16
7641		FRO003			\$308.26
7642		FSK001			\$2,276.07
7643		FUL009			\$17.25
7644					\$69.30
7645		FUN002			\$250.36
7646		FUN003			\$250.36
7647		FUN004			\$382.33
7648		GAD001			\$34,395.64
7649		GAM003			\$570.30
7650		GAN004			\$11.19
7652		GAR011			\$562.06
7653		GAR012			\$245.20
7654		GAR014			\$279.94
7656		GAY001			\$24,206.50
7657		GEC001			\$34.42
7658		GEN003			\$773.88
7659		GEN004			\$793.42
7661		GEO010			\$3,819.15
7662		GHI001			\$4,208.08
7665		GIB006			\$485.31
7666		GIL011			\$2,223.09
7667		GIL016			\$164.41
7668		GIL017			\$164.41
7669		GLA004			\$1,349.03
7671		GLI001			\$3,387.63
7672		GMT002			\$1,221.29
7674		GON002			\$1,588.32
7675		GOO005			\$248.54
7676		GOO006			\$258.42
7678		GRA019			\$29.53
7679		GRA024			\$645.76
7683		GRE016			\$8,953.57
7684	8070	GRI005	TRU145		\$5,952.43
7685		GRI023			\$575.64
7686		GRI024			\$679.43
7687		GRI027			\$134,225.06
7688		GRO009			\$346.90
7689		GUS001			\$286.17
7691		HAL010			\$156.74
7692		HAL011			\$156.74
7693		HAL013			\$416.16
7694		HAM010			\$171.73
7695		HAM011			\$171.73
7696		HAN005			\$59.88
7699		HAR028			\$60.28
7700		HAR043			\$461.54
7702		HAR067			\$14,945.00
7703					\$506.25
7704		HAW005			\$2,112.09
7705		HEA011			\$178.99
7706		HEA013	HER008		\$199.21
7707		HEN020			\$199.95
7711		HER009			\$679.97
7713		HIL006			\$3,825.99
7714		HIL007			\$93.37
7715		HIL008			\$3,632.51
7719		HOC001			\$7,195.31

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7720		H0H003			\$293.59
7721		H0L012			\$11,333.20
7722		H0L013			\$8,516.06
7723		H0L016			\$1,409.51
7724		H0L017			\$608.50
7725		H0L026			\$1,898.53
7726		H0L031			\$1,409.51
7727		H0L032			\$35,287.93
7728		H0O003			\$2,186.93
7729		H0O006			\$6,166.99
7730		H0U014			\$424.45
7731		H0U016			\$422.13
7732		H0U017			\$217.06
7733		H0U018			\$420.91
7734		H0U019			\$422.13
7735		H0W007			\$3,251.64
7736		H0W008			\$2,213.95
7737		H0W009			\$3,267.10
7738		HSE001			\$6,704.06
7739		HUF001			\$242.36
7740		HUG007			\$148.09
7741		HUG009			\$81.01
7742		HUG012			\$509,824.29
7743		HUN007			\$31,420.74
7744		HUT001			\$237.38
7747		HYS001			\$49.93
7748		IDE001			\$1,961.85
7749		IME001			\$73.84
7751		IND003			\$451.35
7753		ISL003			\$3,427.89
7754		IVE002			\$3,371.00
7755		IVE003			\$3,725.28
7756		IVE008			\$2,039.22
7757					\$114.39
7758		JAN003			\$258.52
7759		JAN004			\$239.49
7760		JAN005			\$240.27
7761		JAN006			\$226.09
7763					\$160.56
7764		JEL001			\$131,635.43
7765		JOH017			\$46.17
7766		JOH020			\$4,424.72
7767		JOH024	MOR016		\$4,424.90
7768		JOH030			\$913.85
7769		JOH040			\$422.13
7770					\$27.66
7772		KEL010			\$86,099.86
7773		KEN009			\$672.29
7774		KEN010			\$171.73
7775		KEN011			\$762.79
7776		KET001			\$49.57
7777					\$1,966.56
7779		KIR003			\$15,433.82
7782		KNI001			\$1,468.00
7783		KOD001			\$7,407.00
7784		KOZ002			\$3,305.05
7785		KRU001			\$4,058.76
7786		KRU003			\$4,058.76
7787		KUC001			\$199.27
7788		LAI001			\$650.26
7789		LAK002			\$4,133.87
7790		LAK005			\$1,212.73
7791		LAN029			\$152,208.91
7792		LAR005			\$59.75
7793		LAS005			\$159.46
7796		LAY003			\$63.43
7797		LEE031			\$1,122.76
7798		LEE033			\$1,122.76
7799		LEH002			\$13,148.92

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7801		LEW004			\$59.44
7802		LEW005			\$109.57
7803		LIG001			\$21,607.72
7804		LIT006			\$678.55
7805		LOG003			\$4,725.59
7806		LON011			\$1,659.06
7808		LOU007			\$8,106.49
7809		LUC003			\$76,130.89
7810		LUC008			\$36,983.44
7811		LUF002			\$1,570.79
7812		LYT002			\$4,125.16
7813		LYT003			\$962.86
7815					\$721.68
7816		MAC004			\$26.70
7818					\$170.72
7820		MAL015			\$273.71
7821		MAL016			\$332.39
7822		MAN003			\$496.65
7823		MAN004			\$974.73
7824		MAN005			\$507.97
7825		MAN017			\$18,043.40
7826		MAN018			\$5,947.92
7827					\$332.23
7828		MAN020			\$60.32
7829		MAP002			\$26,759.05
7830		MAP003			\$49,596.84
7831		MAR052			\$27,607.70
7832		MAR054			\$245.18
7835		MAS001			\$37.24
7836		MAS004			\$8.83
7837		MAS009			\$36.20
7839		MAS015			\$81.01
7840		MAS016			\$640.03
7842		MCA009			\$59,016.08
7843		MCC021			\$7,764.82
7844		MCE003			\$109.57
7845		MCK008			\$850.57
7846		MCK010			\$2,576.26
7849		MEA003			\$185.95
7850		MEK001			\$34,797.60
7851					\$1,077.70
7852		MEY006			\$124.70
7853		MIL018			\$3,117.46
7854					\$3,428.92
7855		MIL022			\$2,991.39
7856		MIL027			\$1,419.64
7857		MIL036			\$236.30
7858		MIL039			\$2,542.07
7859					\$509.04
7860		MIS001			\$24.86
7861					\$992.34
7862		MIT003			\$23,907.59
7863		MIT010			\$192.74
7864		MON021			\$171.73
7867		MOR044			\$1,370.14
7868		MOR045			\$1,370.15
7869		MOR046			\$2,223.53
7870		MOR048			\$852.28
7871		MOR049			\$2,249.97
7872		MOR050			\$2,057.28
7874		MOS002			\$1,272.16
7876		MUN001			\$371.96
7877		MUN002			\$373.40
7878		MYE008			\$81.66
7879		NAO001			\$559.91
7880		NAS002			\$2,490.82
7881		NEI002			\$1,263.09
7882		NEL002			\$110.97
7883					\$4,386.73



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<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
7887		OGI002			\$2,249.62
7888		OLI002			\$611.55
7889		ONE002			\$566.25
7890		OSB002			\$4,949.01
7891		OSB003			\$511.95
7892		OWE007			\$2,453.85
7894		PAI002			\$181.43
7895					\$748.24
7896		PAL004			\$14,836.20
7899		PAR021			\$158,277.94
7900		PAR026			\$49.45
7901		PAR028			\$628.09
7902		PAR029			\$1,059.86
7904		PAR037			\$72.15
7905		PAT005			\$15,436.63
7906		PAY009			\$8,668.77
7907		PEC001			\$194,612.97
7909		PEN002			\$14,877.21
7911		PER014			\$750.49
7913		PET009			\$530.33
7914		PET011			\$1,289.24
7915		PET018			\$18,833.45
7917		PHI006			\$510.28
7918		PHI012			\$307.51
7919		PHI013			\$362.09
7920		PHI014			\$924.84
7921		PHI018			\$302.85
7922		PIC017			\$1,178.14
7923		PIC019			\$1,223.53
7925		PIT009			\$4,121.27
7926		PIT017			\$422.13
7927		PJB001			\$2,170.01
7928		PLU002			\$1,108.30
7929		POE001			\$2,330.33
7932		PRE012			\$293.59
7934		PRO006			\$128,754.84
7935		RAB002			\$8,407.99
7939		RAB007			\$124.34
7940		RAN007			\$4,522.51
7941		RED006			\$30.96
7942		RED011			\$560.75
7944		REE013			\$23.19
7946		RIC037			\$19.30
7947		RIC038			\$20,889.99
7949		121328	RIC057		\$14,511.19
7950		RIL003			\$1,863.84
7951		RIL006			\$580.99
7953		RIV004			\$9,101.88
7954		RMC001			\$100.53
7955		ROB010			\$16,599.27
7956		ROB013			\$108.74
7958		ROB021			\$783.24
7960		ROG009			\$171.14
7963		ROS004			\$8,256.68
7964		ROT006			\$126.81
7966					\$2,096.28
7967		RUD001			\$4,094.43
7968		RUE001			\$205.54
7970		RUL002			\$34,384.18
7973					\$48,720.59
7974		SAD001			\$2,910.51
7975		SAL001			\$125.27
7978		SAP001			\$2,619.73
7980		SCH035			\$23,120.47
7981		SCH049			\$543.05
7982		SCH058			\$204.62
7983		SCH059			\$2,938.90
7984		SCH061			\$644.10
7986		SCP001			\$299.86

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
7987		SEA006			\$663.78
7988		SEB001			\$98.48
7990		SEI001			\$145.58
7991		SEM004			\$2,244.64
7995		SHI006			\$3,184.63
7996		SHU002			\$8,645.15
7999		SIM017			\$115.24
8000		SIN005			\$6,966.06
8001		SNA001			\$6,179.59
8002		SNE001			\$125.78
8003		SOU002			\$49,275.42
8005		SOU007			\$4,537.04
8010		STA037			\$3,964.64
8011		STA050			\$1,576.98
8012		STE016			\$2,003.68
8013		STE018			\$758.78
8014		STE029			\$5,660.79
8015		STE030			\$3,353.37
8016		STE036			\$20.10
8017		STI004			\$222.69
8019					\$73.49
8021		STO006			\$5,281.04
8022		STO008			\$1,004.79
8026		TAC001			\$7,603.29
8027		TAL012			\$354.17
8028					\$976.47
8029		TAS002			\$259.24
8030		TAT001			\$1,898.87
8031		TAU001			\$9,236.04
8032		TAY014			\$658.38
8033		TAY015			\$147.83
8035		TCD001			\$2,866.00
8036		TER004			\$20,792.46
8037		THO016			\$45.97
8038		THO023			\$2,378.95
8048		TRC001			\$851.82
8049		TRI007			\$13,508.72
8050		TRI009			\$17,280.56
8051		TRI014			\$953.25
8053		TRU004			\$646.71
8054		TRU040			\$11,769.60
8055		TRU049			\$1,680.85
8056		TRU056			\$213.50
8057		TRU061			\$6,483.09
8058		TRU067			\$3,941.97
8059		TRU070			\$1,689.66
8060		TRU071			\$1,689.66
8062		TRU088			\$2,765.71
8065		TRU104			\$187.72
8066		TRU109			\$4,117.41
8067		TRU129			\$966.87
8071		TRU151			\$100.53
8072		TRU152			\$978.23
8073		TRU153			\$250.64
8075		TUC025			\$1,013.11
8076		TUL002			\$96,530.81
8077		TUR008			\$1,628.59
8078		TUS001			\$1,784.89
8079		TUT002			\$750.23
8081		UNI016			\$1,284.91
8083		URF002			\$203.99
8084		URI001			\$2,352.73
8085		URI002			\$1,831.13
8086		URI003			\$4,409.77
8087		VAN010			\$478.29
8088		VAN014			\$8,008.19
8089		VAN015			\$7,986.70
8092		VEN001			\$1,642.69
8094		VIC003			\$30.34

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8095		VIN007			\$122.11
8098		WAL014			\$95.76
8099		WAL016			\$186.72
8100		WAL028			\$201.06
8102		WAL031			\$7,202.26
8105		WAT018			\$88.99
8106		WAT025			\$24.63
8107		WAT026			\$865.79
8108		WEE011			\$57.90
8109		WEI006			\$159.46
8110		WEI009			\$27,527.00
8111		WEL012			\$724.46
8114		WES022			\$954.80
8115		WHI011			\$6,673.07
8116		WHI018			\$2,526.62
8117		WHI021			\$20.39
8120		WHI029			\$2,222.36
8121		WHI030			\$5,690.56
8122		WHI031			\$51.01
8123		WIL038			\$448.66
8124		WIL082			\$4,837.46
8125					\$414.45
8126		WIL109			\$19,440.48
8127		WIL124			\$54.02
8129		WIN017			\$5,319.66
8130		WOL006			\$1,468.00
8132		WOO003			\$718.57
8133		WOO004			\$4,789.74
8134		WOO005			\$902.47
8135		WOO006			\$956.37
8137		WOO013			\$8,309.68
8141		WOO021			\$717.65
8144		YAL001			\$306.63
8145		YOR002			\$75.99
8146		YOR003			\$981.90
8147		YOU008			\$167.30
8148					\$29.47
8149		YOU010			\$27.33
8150		YOU013			\$592.66
8225					\$110.36
8240					\$212.42
8243					\$6.15
8244					\$798.92
8245		124029			\$113.26
8246		121440			\$5,929.05
8249		121441			\$3,627.83
8253		125203			\$14,892.76
8254		125115			\$321.38
8257					\$4,207.32
8258		124711			\$111.52
8261		124710			\$105.12
8263		125117			\$302.09
8264					\$117.63
8265		125114			\$321.38
8266					\$1,136.49
8267		115625			\$679.91
8268		125204			\$12,807.47
8269		124709			\$105.12
8274		125213			\$35,498.71
8277		113174			\$14,237.28
8278		125116			\$321.37
8281					\$11,970.02
8284		124650			\$9,963.62
8291		125093			\$4,729.18
8292		125094			\$4,729.18
8293		125095			\$4,729.18
8294		125096			\$4,611.14
8295		125097			\$4,729.18
8296		125098			\$4,729.18

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8297		125099			\$4,729.18
8298		125100			\$4,729.18
8299		125101			\$4,729.18
8300		125102			\$4,729.11
8301					\$837.55
8302		125164			\$647.40
8303		124983			\$4,616.52
8304		124982			\$8,167.31
8305		124666			\$112.78
8306		124665			\$124.48
8307		125158			\$314.19
8311		125128			\$138.53
8312					\$84.28
8313		125060			\$3,008.68
8314					\$2,921.55
8315		125062			\$1,537.76
8316		125061			\$1,515.58
8317		125057			\$208.25
8318					\$1,443.42
8319		125185			\$378.43
8320		124973			\$1,447.13
8321					\$1,376.57
8323					\$654.23
8324					\$733.73
8326		124761			\$741.37
8327		124764			\$741.37
8328		124927			\$4,034.97
8329		125403			\$1,322.95
8331		125494			\$19,407.06
8335		124396			\$374.57
8337		125459			\$2,372.11
8338		124397			\$404.72
8339		125460			\$2,372.11
8341		125461			\$2,372.11
8343		125503			\$3,226.34
8344		120069			\$949.74
8346		125509			\$161.76
8347		125402			\$26,723.27
8348		125200			\$164.57
8349		125264			\$90.41
8350		125328			\$90.41
8351		125329			\$85.57
8353		125242			\$5.95
8354		125243			de minimis
8356		125398			\$945.92
8361					\$1,997.19
8362		118503			\$5,060.44
8363		118505			\$5,060.44
8364		118574			\$5,060.44
8365		118658			\$10,184.38
8366		118662			\$5,060.44
8367					\$27.54
8370		125275			\$38.11
8371		118951			\$1,186.06
8373		119309			\$4,991.37
8377		119923			\$4,991.37
8378					\$2,750.67
8379		120718			\$33,209.46
8382		124611			\$25,975.22
8383					\$52.94
8385		124758			\$741.48
8386		125221			\$782.17
8389					\$98.23
8390		124067			\$2,688.51
8391		125191			\$1,890.91
8392		125193			\$711.35
8393		125194			\$630.26
8394		125195			\$630.26
8400		125272			\$84.05

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8403					\$912.92
8404					\$920.55
8405		125199			de minimis
8406		125217			\$19,235.41
8408		125478			\$702.23
8410		125528			\$7,156.94
8712					\$6,305.35
8716					\$6,716.05
8717					\$870.66
8718		120428			\$125.39
8720					\$112.60
8721		119022			\$2,697.32
8722		125611			\$151.67
8723		120443			\$125.39
8724		124997			\$1,315.47
8725		120449			\$89.59
8727		120406			\$89.59
8728		125476			\$357.36
8729					\$2,962.86
8730					\$585.43
8733					\$45.64
8736		122108			\$68.62
8739		122210			\$417.73
8741					\$114.60
8742		119110			\$1,380.99
8743					\$220.03
8744		125475			\$334.08
8745		122109			\$897.38
8747		125615			\$1,815.37
8748		122116			\$8,656.81
8753		120447			\$1,337.33
8757					\$21.82
8759		125612			\$151.67
8760					\$623.64
8763					\$35,067.33
8767					\$586.53
8768		119303			\$2,507.43
8769		120420			\$125.39
8771		121164			\$8,737.00
8777		122120			\$41.25
8779		122401			\$348.92
8780					\$164.24
8784		120417			\$391.40
8785		122916			\$742.42
8786					\$557.45
8788					\$861.72
8789		120450			\$75.78
8790					\$156.08
8791		124990			\$1,879.39
8793		121308			\$4,780.16
8795					\$51.52
8796		125545			\$358.19
8799		125008			\$1,829.93
8800		124998			\$1,315.47
8802					\$6,716.05
8803		118824			\$5,014.98
8804		121141			\$28.81
8808					\$1,043.40
8809		124989			\$197.57
8811		120448			\$96.42
8812		125002			\$1,315.47
8814		125717			\$32.07
8815		125782			\$85.83
8817					\$271.28
8818		125480			\$715.55
8821		125000			\$1,315.47
8822		121084			\$289.38
8825		121070			\$118.32
8827					\$230.74

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8828		120411			\$100.68
8833					\$112.02
8835		122913			\$1,753.17
8836					\$174.28
8837		118287			\$1,307.42
8838		120070			\$2,508.83
8840		125607			\$209.44
8841		122201			\$414.96
8842		125605			\$3,005.81
8844					\$275.85
8845		122167			\$138.35
8847		120072			\$1,422.82
8848		124996			\$1,315.47
8849		THO004			\$2,413.59
8852		118988			\$2,507.43
8853		122926			\$378.29
8860					\$13.15
8865		120975			\$639.06
8866		125481			\$358.19
8868		120429			\$146.15
8872					\$6,549.94
8876		125601			\$303.34
8877		120409			\$89.58
8878					\$6,649.86
8881		125001			\$1,315.47
8884					\$482.02
8886		120426			\$364.73
8887					\$54.73
8889		125608			\$303.34
8893		120439			\$125.39
8894					\$950.80
8895		121019			\$232.57
8897		125479			\$358.20
8898		125468			\$1,432.84
8899		124986			\$263.14
8901		125017			\$1,315.47
8904		125024			\$1,879.39
8906		125664			\$60.69
8908		120404			\$89.59
8909					\$536.87
8910		122105			\$966.36
8915					\$74.66
8918					\$109.16
8920					\$45.96
8922		122912			\$3,566.19
8923					\$1,183.66
8925		THO020			\$1,698.44
8926		122919			\$648.26
8931		124995			\$1,315.47
8932		125719			\$30.61
8933		122911			\$3,566.19
8935		125667			\$60.69
8936		120407			\$75.78
8938					\$326.78
8939					\$255.43
8940		125012			\$1,879.39
8941					\$1,202.49
8942					\$635.96
8943		125466			\$1,432.84
8944		122910			\$9,454.09
8947		125473			\$339.25
8948		125610			\$972.66
8951		122914			\$531.34
8953		125005			\$263.14
8956		120455			\$1,337.33
8957		118193			\$7,522.41
8958		125639			\$65.57
8960					\$69.64
8961		121139			\$493.29

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
8963		124999			\$1,315.47
8964					\$114.54
8965		120456			\$1,337.33
8966		125641			\$60.69
8967		120454			\$89.59
8972		125477			\$379.72
8974					\$995.60
8975		121132			\$7,385.56
8976		121167			\$157.55
8977					\$27.22
8978					\$6,549.94
8979		125632			\$84.76
8980		125007			\$1,818.15
8981		120444			\$33.96
8982		122917			\$594.35
8983		119900			\$1,175.07
8990		125627			\$20.44
8991		121418			\$239.80
8992		125469			\$1,392.19
8993		111275			\$2,380.18
8997					\$562.69
8998		125736			\$620.18
9001		125790			\$711.97
9002		125791			\$353.62
9003		125792			\$345.52
9006		125728			\$137.27
9007					\$125.93
9008		125730			\$137.14
9009		125569			de minimis
9010		125573			de minimis
9011					\$50.54
9012					\$15.25
9013		125570			\$72.34
9014		125681			\$133.33
9016		125568			\$21,125.12
9017					\$13,367.33
9019		125713			\$3,314.73
9020		125714			\$143.64
9021		125214			\$12.49
9022					\$3,685.60
9024		125787			\$334.08
9025					\$444.40
9028		124678			\$3,251.68
9029		124680			\$3,264.47
9030		124679			\$3,251.68
9031		125735			\$396.27
9033		125746			\$34.68
9034		125745			\$34.69
9036					\$40.27
9037					\$40.25
9038					\$40.27
9039					\$40.18
9040					\$22.66
9041					\$22.66
9042					\$22.63
9043					\$833.60
9044					\$833.59
9045					\$4,794.54
9048					\$5,856.43
9049					\$51.06
9050					\$84.30
9056					\$1,870.46
9057					\$1,461.14
9062					\$49,608.13
9101		125391			\$78.73
9102		125390			\$34.91
9104					\$7,478.78
9105					\$7,478.78
9108					\$600.40

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9109					\$330.12
9112					\$2,085.88
9113		125743			\$1,141.66
9114		125742			\$1,141.74
9115		125383			\$2,139.99
9138		125265			\$83.24
9145					\$15,259.33
9150					\$118.92
9187					\$356.83
9188					\$360.42
9189					\$356.83
9190					\$18.54
9191					de minimis
9192					\$489.46
9193					\$444.40
9197					\$542.08
9198					\$542.08
9207					\$23.64
9208					de minimis
9213					\$9,664.93
9214					de minimis
9217					\$1,091.57
9219					\$161.44
9229					\$139.52
9240					\$189.19
9241					\$225.60
9242					\$225.60
9243					\$225.65
9244					\$76.41
9247					\$15.58
9248					\$23.38
9249					\$46.69
9250					\$23.27
9251					\$23.19
9258					\$46.69
9259					\$260.26
9260					\$59.77
9261					de minimis
9262					de minimis
9263					de minimis
9264					de minimis
9265					de minimis
9267		110543			\$838.96
9272					\$69.25
9273					\$80.55
9274					\$127.61
9275					\$88.61
9276					\$100.10
9277					\$100.10
9279					\$1,200.76
9280					\$600.40
9281					\$600.36
9284					\$5,089.47
9290		118833			\$4,452.89
9291					\$14,834.16
9292					\$9,167.96
9295					\$7,560.34
9298					\$504.22
9300					\$260.46
9303					\$7,864.64
9304					\$45.00
9319					\$122.63
9320					\$122.60
9321					\$1,546.92
9322					\$1,546.62
9323					\$10,896.98
9324					\$6,517.76
9325					\$1,199.85
9326					\$2,623.06



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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9328					\$89.82
9330					\$90.49
9331					\$113.62
9332					\$4,039.41
9334					de minimis
9335					de minimis
9340					\$1,575.89
9360		122932			\$10,970.91
9361		122931			\$10,895.82
9362		124646			\$12,277.26
9364					\$451.64
9387					\$40.27
9401		122653			\$246.45
9405		125554			\$823.84
9410		125553			\$413.72
9413		125555			\$274.68
9415		125551			\$294.24
9459					\$894.45
9460					\$8.37
9461					\$12.37
9562					\$210.55
9563					\$3,675.44
9565					\$984.05
9566					\$17,288.15
9569					\$8,431.86
9571					\$105.10
9575					\$200.01
9576					\$83.46
9580					\$75.17
9582					\$3,015.65
9584					\$517.23
9585					\$8.70
9590					\$201.70
9597					\$300.77
9598					\$11,195.10
9599					\$738.83
9604					\$1,953.26
9605					\$18,636.91
9607					\$56.88
9609					\$311.58
9612					de minimis
9613					\$2,850.74
9614					\$2,850.27
9626					\$53.19
9664					\$2,268.21
9665					\$2,268.21
9679					\$529.12
9680					\$862.27
9682					\$475.11
9686					\$10,419.33
9687					\$2,782.32
9688					\$2,782.32
9690		119739			\$1,402.93
9691					\$36.04
9692					\$36.04
9693					\$36.04
9695					\$125.08
9696					\$344.62
9697					\$194.97
9705					\$1,142.33
9706					\$2,055.61
9709					\$109.82
9713					\$1,571.87
9719					\$116.59
9720					\$46.86
9721					\$31.24
9727					\$88.41
9728					\$88.41
9729					\$88.41

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
9730					\$194.97
9732					\$254.68
9733					\$216.25
9734					\$362.65
9735					\$340.76
9736					\$98.14
9737					de minimis
9739					\$44.47
9749					de minimis
9750					de minimis
9751					\$73.10
9752					de minimis
9753					de minimis
9754					de minimis
9756					de minimis
9760					\$74.99
9763					\$12.05
9767					\$128.71
9769					de minimis
9770					\$12.05
9771					\$13.30
9773					de minimis
9774					de minimis
9775					de minimis
9780					\$16.23
9782					\$6,818.23
9787					\$131.48
9789					\$6,676.42
9790					de minimis
9792					de minimis
9796					\$480.05
9803					\$139.19
9806					\$785.05
9808					\$20.06
9809					de minimis
9810					de minimis
9812					de minimis
9814					\$37.52
9815					\$11.12
9816					de minimis
9817					de minimis
9820					\$67.90
9821					de minimis
9823					de minimis
9824		116490			\$49.29
9826					de minimis
9829					\$6.41
9832					\$25.01
9834					\$75.04
9835					de minimis
9836					de minimis
9837					\$14.59
9838					de minimis
9841					\$75.04
9843					\$8,506.68
9844					\$62.95
9846					\$264.41
9847					\$8.53
9853					de minimis
9855					de minimis
9856					de minimis
9857					\$167.47
9859					\$165.82
9861					\$948.61
9863					\$17.90
9865					\$18.85
9869					\$906.53
9873					de minimis
9874					\$21.61

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
9876					\$15.66
9877					de minimis
9878					\$28.24
9879					de minimis
9880					de minimis
9881					\$265.31
9883					\$33.35
9884					\$33.35
9885					\$3,073.71
9887					\$461.05
9888					\$4,044.43
9889					\$461.05
9890					\$846.40
9892					\$3,073.71
9893					\$461.05
9894					de minimis
9895					de minimis
9898					\$24.85
9901					\$1,827.98
9902					\$2,305.29
9903					\$4,610.59
9905					\$566.49
9908					\$24.84
9910					\$426.79
9914					\$3,330.33
9916					\$88.44
9917					\$195.59
9918					\$176.87
9919					\$88.43
9920					\$265.31
9921					\$659.73
9922					\$685.51
9923					\$14.41
9924					\$1,916.95
9928					\$7,815.35
9935					\$10.19
9938					de minimis
9940					\$124.47
9941					\$18.44
9942					\$53.63
9964					\$77.01
9965					de minimis
9966					\$98.14
9967					\$9.63
9968					\$28.90
9974					\$19.26
9976					\$239.83
9979					\$28.83
9980					\$644.27
9981					\$654.86
9982					\$28.84
9983					\$14.42
9984					\$14.42
9985					\$72.00
9986					\$644.27
9987					\$14.42
9988					\$21.61
9989					de minimis
9990					\$323.54
9992					\$4,710.48
9993					\$4,710.48
9996					\$48.15
9997					\$3,594.76
9998					\$401.74
14706					\$264.59
30056					de minimis
30088					de minimis
3079		111154			\$12.96
9567					\$75.41

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
9572					\$14.30
9573					de minimis
9574					\$250.70
9577					\$5,808.08
9578					\$57.28
9587					\$2,413.47
9588					\$193.03
9602					\$11.47
9606					\$62.46
		108331			\$195.02
		109250			de minimis
		110527			\$38.74
		110552			\$393.74
		110588			\$416.12
		110601			\$51.86
		110609			\$40.57
		110627			\$193.01
		110628			\$110.30
		110756			\$1,507.36
		110889			\$6.60
		110891			\$6.60
		110892			\$6.60
		110993			\$713.53
		111030			\$10,222.56
		111059			\$89.25
		111180			\$107.28
		111219			de minimis
		111221			de minimis
		111222			\$6.59
		111223			de minimis
		111302			\$2,797.25
		111311			\$11.05
		111320			\$207.23
		111360			\$77.06
		111371			\$159.53
		111450			\$150.40
		111455			\$178.32
		111462			\$528.00
		111560			\$14.53
		111573			\$12.69
		111574			\$16.96
		111635			\$195.41
		111641			\$60.98
		111643			\$690.91
		111651			\$1,409.44
		111654			\$2,844.08
		111660			\$5,564.10
		111665			\$19.09
		111666			\$3,508.56
		111668			\$14,013.99
		111700			\$223.21
		111704			\$9.01
		111730			\$150.40
		111732			\$11,551.13
		111773			\$17,002.22
		111775			\$1,047.97
		111781			\$309.28
		111883			\$12.20
		111887			de minimis
		111888			de minimis
		111889			de minimis
		111890			de minimis
		111891			de minimis
		111893			de minimis
		111922			\$14.53
		111941			\$7.37
		111964			\$113.32
		112114			\$109.05
		112115			\$374.00

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
		112116			\$115.78
		112314			\$18,729.21
		112339			\$9.92
		112410			\$117.40
		112542			\$15,491.00
		112573			\$191.29
		112575			\$2,635.15
		112585			\$21.82
		112788			\$685.04
		112797			\$11.07
		112801			\$37.40
		112814			\$230.97
		112832			de minimis
		112838			de minimis
		112845			de minimis
		112867			\$96.13
		112873			de minimis
		112885			\$8.34
		112890			de minimis
		112903			\$952.79
		112923			\$5,607.64
		112934			\$2,413.11
		113007			\$41.56
		113018			\$192.08
		113019			\$313.49
		113020			\$352.27
		113029			de minimis
		113051			\$130.49
		113070			\$9.17
		113078			\$389.15
		113102			\$690.71
		113105			\$53.71
		113106			\$29.73
		113115			\$93.91
		113159			\$5.48
		113160			de minimis
		113162			\$13.05
		113186			\$605.63
		113407			\$663.55
		113459			\$628.94
		113495			\$8.06
		113526			\$41.76
		113539			\$252.47
		113544			\$564.68
		113545			\$564.68
		113616			\$31.05
		113643			\$5.25
		113676			\$64.06
		113735			\$96.77
		113808			\$301.47
		113844			\$1,487.62
		113862			de minimis
		113863			\$9.09
		113869			\$24.13
		113926			\$97.86
		113972			\$154.55
		114051			\$109.73
		114055			\$387.91
		114073			\$192.69
		114076			\$192.69
		114105			de minimis
		114107			de minimis
		114173			\$22.15
		114220			\$107.35
		114239			\$88.94
		114240			\$88.94
		114322			\$28.09
		114325			\$35.11
		114338			\$1,278.10

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
		114346			de minimis
		114353			\$8.50
		114381			\$170.09
		114384			\$926.34
		114386			\$443.44
		114402			\$181.34
		114404			\$540.65
		114413			\$875.05
		114424			\$72.97
		114444			\$334.30
		114446			\$20.19
		114447			\$7.99
		114448			\$5.69
		114449			\$5.52
		114450			\$5.69
		114451			\$7.59
		114452			\$10.64
		114453			de minimis
		114463			\$4,034.93
		114465			\$10.80
		114485			de minimis
		114516			\$167.60
		114519			\$2,173.83
		114528			\$2,129.61
		114540			\$606.45
		114543			\$127.07
		114548			\$34.43
		114581			\$155.15
		114595			\$169.98
		114629			\$108.14
		114648			\$484.08
		114666			\$223.69
		114672			\$13,062.66
		114674			\$156.12
		114677			\$142.54
		114683			\$104.78
		114696			\$90.46
		114698			\$5.14
		114699			\$5.09
		114711			\$5.14
		114725			\$5.14
		114726			\$2,371.02
		114738			\$768.60
		114740			\$615.97
		114742			\$241.17
		114771			\$5.14
		114791			\$66.63
		114813			\$11.19
		114820			\$47.62
		114823			\$5,566.31
		114826			\$462.05
		114827			\$462.05
		114828			\$432.09
		114833			\$35.32
		114835			de minimis
		114836			\$408.52
		114838			\$195.18
		114852			\$193.88
		114868			\$54.69
		114882			\$108.74
		114893			\$102.09
		114894			\$5.99
		114895			\$7.94
		114897			\$14.00
		114909			\$1,627.86
		114948			\$834.91
		114949			\$36.08
		114968			de minimis
		114982			\$1,413.70

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
		114986			\$179.30
		115074			\$782.72
		115112			\$13.89
		115115			\$473.81
		115116			\$357.33
		115146			\$59.20
		115156			\$14.37
		115158			\$27.52
		115171			\$41.09
		115185			de minimis
		115190			\$15.79
		115198			\$217.79
		115201			\$2,042.08
		115204			\$9.35
		115208			\$210.97
		115211			\$18.42
		115212			de minimis
		115213			\$20.31
		115216			\$16.41
		115220			\$59.22
		115258			\$359.48
		115262			\$1,179.92
		115265			\$91.23
		115268			\$29.65
		115271			\$156.12
		115272			\$156.12
		115273			\$156.12
		115275			\$156.12
		115298			\$106.37
		115337			\$103.67
		115351			\$137.74
		115352			\$250.89
		115375			\$5.99
		115376			\$207.91
		115386			\$176.31
		115390			\$195.16
		115391			\$192.21
		115392			\$28.35
		115411			\$38.37
		115497			de minimis
		115536			\$3,704.71
		115541			\$518.10
		115546			\$2,259.38
		115551			\$287.78
		115554			\$540.50
		115556			\$11.14
		115557			\$208.38
		115568			\$9,235.10
		115573			\$119.27
		115580			\$565.71
		115581			\$104.38
		115588			de minimis
		115590			\$208.38
		115591			\$208.38
		115592			\$152.49
		115593			\$208.38
		115594			\$1,382.01
		115608			\$990.84
		115610			\$842.83
		115611			\$967.31
		115614			\$83.91
		115616			\$287.10
		115617			\$47.95
		115628			\$1,911.66
		115664			\$379.84
		115665			\$56.16
		115678			\$707.35
		115702			\$1,059.88
		115767			\$518.55

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
		115770			\$713.68
		115773			\$476.12
		115835			\$517.26
		115842			\$575.88
		115857			\$702.01
		115860			\$530.95
		115910			\$502.18
		115914			\$350.24
		115920			\$175.14
		115986			\$2,427.15
		115991			\$89.83
		115995			\$24,189.75
		115998			\$417.01
		116009			\$163.58
		116022			\$51.77
		116068			\$47.95
		116088			de minimis
		116183			\$68.46
		116226			\$21.44
		116253			\$1,808.36
		116256			\$1,296.35
		116262			\$1,912.71
		116263			\$1,912.71
		116264			\$2,074.82
		116363			\$1,413.53
		116364			\$2,954.28
		116365			\$2,254.11
		116373			\$1,057.18
		116375			\$335.82
		116381			\$1,571.85
		116387			\$2,221.12
		116388			\$132.68
		116413			\$2,330.85
		116415			\$2,959.69
		116416			\$366.05
		116418			\$2,635.22
		116420			\$263.45
		116421			\$263.45
		116422			\$263.45
		116423			\$263.45
		116424			\$263.45
		116425			\$263.45
		116426			\$3,293.89
		116427			\$3,293.89
		116428			\$3,293.89
		116429			\$1,725.49
		116430			\$2,196.01
		116431			\$3,896.91
		116434			\$3,788.15
		116435			\$1,976.45
		116436			\$1,976.45
		116437			\$1,552.97
		116438			\$1,456.25
		116440			\$988.30
		116441			\$1,097.99
		116442			\$1,743.31
		116443			\$1,456.25
		116444			\$1,976.45
		116447			\$741.09
		116448			\$2,196.01
		116453			\$741.09
		116454			\$370.59
		116455			\$370.60
		116456			\$741.09
		116476			\$1,487.62
		116484			de minimis
		116491			\$10.97
		116499			\$978.98
		116540			\$20,838.88



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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
		116591			\$100.85
		116602			\$50.76
		116609			\$119.00
		116610			\$118.98
		116616			\$243.40
		116617			\$217.92
		116618			\$217.92
		116619			\$243.35
		116672			de minimis
		116692			\$985.96
		116713			\$22.23
		116714			\$22.23
		116726			\$775.63
		116878			\$49.74
		116880			\$199.08
		116895			\$118.98
		116898			\$200.63
		116921			\$32.79
		116940			\$383.28
		116942			\$3,313.77
		116988			\$553.44
		116995			\$992.26
		116997			\$2,223.56
		117010			\$250.38
		117106			\$133.27
		117115			\$43.21
		117127			\$511.86
		117185			\$10,710.88
		117190			\$955.42
		117191			\$456.47
		117192			de minimis
		117197			\$42,470.37
		117214			\$292.98
		117221			\$1,328.27
		117233			\$57,191.52
		117257			\$1,542.82
		117266			\$1,290.88
		117268			\$19,685.14
		117298			\$154.02
		117428			\$85.88
		117450			\$3,222.50
		117456			\$139.49
		117466			\$69.67
		117469			\$146.86
		117525			\$10.71
		117526			\$10.73
		117545			\$942.08
		117552			\$506.49
		117553			\$62.02
		117555			\$30.99
		117557			\$488.32
		117565			\$80.89
		117566			\$80.87
		117578			\$59.32
		117580			\$7,491.37
		117582			\$23.43
		117583			\$19.88
		117585			\$8.25
		117592			\$11.72
		117593			\$11.72
		117594			\$11.72
		117595			\$23.43
		117596			\$23.43
		117597			\$11.72
		117598			\$32.24
		117599			\$11.72
		117645			de minimis
		117646			\$39.75
		117664			\$21.77

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
		117665			\$22.61
		117666			\$8.86
		117674			\$138.99
		117703			de minimis
		117705			\$7.68
		117707			\$588.92
		117731			\$440.80
		117732			\$770.19
		117764			\$757.31
		117801			\$135.70
		117825			\$226.75
		117827			\$104.26
		117844			\$5.83
		117845			\$22.08
		117877			\$327.42
		117887			\$1,976.48
		117888			\$1,976.41
		117904			\$1,097.40
		117909			\$549.75
		117913			\$186.93
		117915			\$186.85
		117936			\$64.16
		117953			\$375.06
		117956			\$2,691.00
		118076			\$28.41
		118077			\$28.41
		118078			\$56.90
		118079			\$56.90
		118080			\$52.89
		118087			\$161.14
		118088			\$161.14
		118089			\$161.18
		118090			\$483.48
		118163			de minimis
		118169			\$39.96
		118181			\$1,074.95
		118182			\$1,082.14
		118190			\$14,186.21
		118208			\$1,791.09
		118260			\$14,465.98
		118264			de minimis
		118279			\$630.05
		118288			\$2,709.05
		118300			\$860.15
		118305			\$21.72
		118357			\$150.91
		118373			\$775.50
		118376			\$10,032.39
		118398			\$15.86
		118399			de minimis
		118426			\$5,603.56
		118431			\$4,404.41
		118501			\$32.63
		118560			\$117.01
		118562			de minimis
		118563			\$2,801.51
		118567			\$112.13
		118568			\$150.91
		118601			\$723.27
		118626			\$259.87
		118628			\$315.94
		118682			\$107.00
		118688			\$337.55
		118696			\$5,169.47
		118738			\$151.16
		118745			\$19,263.00
		118750			\$1,926.38
		118757			\$1,926.38
		118759			\$428.23

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
		118763			\$2,751.83
		118768			\$238,473.90
		118770			\$2,157.26
		118771			\$2,157.26
		118779			\$279.93
		118784			\$13,910.45
		118785			\$108.23
		118795			\$4,696.97
		118823			\$8,905.91
		118827			\$13,781.86
		118854			\$42.31
		118873			\$458.16
		118880			\$260.73
		118886			\$2,253.66
		118889			\$2,627.92
		118896			\$911.28
		118938			\$4,540.97
		118940			\$5,697.81
		118947			\$10.00
		118958			\$917.96
		118961			\$895.84
		118964			\$2,324.92
		118970			\$10.75
		118974			\$311.99
		118976			\$541.59
		118990			\$972.47
		118994			\$2,741.25
		118995			\$188.23
		119001			\$10,672.71
		119021			\$972.47
		119035			\$74.64
		119047			\$76.64
		119055			\$223.74
		119065			\$91.72
		119067			\$1,608.30
		119068			\$1,502.57
		119069			\$1,318.57
		119081			\$10,740.69
		119092			\$2,600.07
		119109			\$498.34
		119128			\$32.22
		119130			\$1,434.01
		119163			\$2,787.62
		119164			\$236.26
		119169			\$1,434.01
		119185			\$1,434.01
		119186			\$1,433.81
		119240			\$353.93
		119297			\$972.47
		119301			\$972.47
		119308			\$3,105.31
		119419			\$228.25
		119429			\$959.09
		119431			\$163.72
		119439			\$163.72
		119440			\$163.72
		119448			\$995.22
		119531			\$7,790.26
		119645			\$105.87
		119646			\$105.87
		119647			\$105.87
		119648			\$105.23
		119696			\$6,091.57
		119702			\$659.08
		119725			\$767.50
		119726			\$125.53
		119728			\$1,142.97
		119741			\$73.66
		119744			\$1,626.64

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
		119748			\$52.18
		119760			\$295.44
		119762			\$827.10
		119766			\$128.37
		119776			\$898.35
		119780			\$256.51
		119794			\$698.75
		119797			\$1,278.01
		119821			\$30.83
		119832			\$7.45
		119852			\$236.24
		119870			\$258.72
		119875			\$1,550.24
		119932			\$339.06
		119968			\$492.75
		119973			\$12,683.02
		120008			\$68.56
		120031			\$1,704.07
		120046			\$128.00
		120079			\$178.71
		120090			\$873.28
		120092			\$2,959.67
		120093			\$26.41
		120108			\$2,314.51
		120116			\$1,338.36
		120119			\$99.71
		120121			\$168.10
		120122			\$398.47
		120132			\$128.00
		120179			\$33.27
		120180			\$33.26
		120187			\$45.90
		120251			\$2,784.67
		120269			\$431.93
		120270			\$896.60
		120272			\$2,558.66
		120283			\$194.43
		120304			\$283.94
		120305			\$283.94
		120333			\$39.48
		120405			\$11.57
		120410			\$6.40
		120423			\$8.10
		120427			\$847.81
		120437			\$21.61
		120440			\$16.22
		120446			de minimis
		120453			\$47.15
		120468			\$46.53
		120486			\$74.43
		120487			\$74.32
		120492			de minimis
		120493			de minimis
		120498			\$1,588.23
		120510			\$8.55
		120532			\$124.32
		120563			\$749.65
		120597			\$374.86
		120658			\$60.77
		120767			de minimis
		120768			de minimis
		120774			\$1,074.41
		120799			\$538.00
		120821			de minimis
		120822			de minimis
		120824			de minimis
		120901			\$439.05
		120903			\$14.94
		120967			\$338.79

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
		120968			\$338.79
		120969			\$338.79
		120970			\$508.19
		121060			\$34.08
		121073			\$32.41
		121131			\$64.57
		121137			\$1,975.70
		121142			\$126.03
		121143			\$125.99
		121159			\$1,695.79
		121172			\$203.25
		121203			\$356.29
		121211			\$491.10
		121213			\$233.89
		121217			\$233.89
		121220			\$16.39
		121226			\$99.94
		121231			\$24,739.20
		121234			\$15,274.81
		121263			\$208.60
		121264			\$9.26
		121281			\$1,078.46
		121305			de minimis
		121306			de minimis
		121310			\$12.26
		121324			de minimis
		121345			de minimis
		121354			\$5.07
		121355			\$5.07
		121357			\$10.04
		121358			\$17.59
		121368			\$155.73
		121442			\$1,799.96
		121456			\$24.74
		121459			de minimis
		121460			de minimis
		121469			\$906.13
		121591			\$13.78
		121592			\$13.78
		121615			\$566.01
		121616			\$638.15
		121618			\$310.84
		121631			\$346.26
		121634			\$223.26
		121640			\$62.51
		121644			\$54.00
		121647			de minimis
		121661			\$240.61
		121664			\$241.77
		121665			\$172.72
		121752			\$85.32
		121754			\$107.46
		121763			\$46.65
		122006			\$352.55
		122013			\$594.77
		122043			\$3,264.80
		122053			\$385.58
		122094			\$879.87
		122106			\$28.24
		122197			\$62.17
		122206			\$59.59
		122211			\$115.35
		122290			\$660.22
		122300			\$41.54
		122337			\$42.20
		122373			\$128.67
		122379			\$14.81
		122381			\$38.12
		122382			\$38.12

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
		122384			\$38.12
		122386			de minimis
		122387			de minimis
		122388			de minimis
		122389			de minimis
		122390			de minimis
		122391			de minimis
		122515			\$1,056.33
		122519			\$1,052.92
		122529			\$40.01
		122542			\$46.93
		122543			\$7.71
		122550			\$2,046.09
		122695			\$20.84
		122696			\$20.84
		122697			\$20.84
		122698			\$10.45
		122699			\$10.39
		122803			\$880.96
		122867			\$10.12
		122923			\$32.41
		122974			\$2,918.21
		122978			\$42.65
		122983			\$139.91
		123067			\$1,407.71
		123171			\$32.26
		123187			\$162.35
		123198			\$14.81
		123225			\$69,837.50
		123237			\$28.04
		123248			\$1,708.55
		123302			\$22.37
		123363			\$1,953.54
		123443			de minimis
		123548			de minimis
		123549			\$14.45
		123551			\$12.95
		123604			\$29.53
		123621			\$13.20
		123625			\$57.99
		123628			de minimis
		123711			\$70.11
		123734			de minimis
		123737			de minimis
		123755			de minimis
		123756			de minimis
		123757			de minimis
		123886			\$16.79
		123938			\$17.09
		123956			\$58.79
		123977			\$818.50
		123987			\$17.33
		124011			de minimis
		124014			de minimis
		124018			\$7.70
		124053			\$158.28
		124068			\$16.30
		124070			\$187.50
		124071			\$186.24
		124073			\$5.28
		124126			\$457.23
		124177			\$169.70
		124212			\$63.28
		124294			\$100.88
		124301			\$583.32
		124382			\$62.81
		124394			\$62.75
		124548			\$38.04
		124663			\$31.33

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
		124716			\$13.30
		124717			\$13.30
		124718			\$13.24
		124732			de minimis
		124745			\$1,442.46
		124773			\$52.36
		124801			\$66.20
		124843			de minimis
		124846			de minimis
		124847			de minimis
		124959			\$5.43
		124960			\$5.43
		124961			\$5.43
		124968			\$22.29
		124975			\$70.55
		125004			\$31.44
		125070			\$26.60
		125085			de minimis
		125161			de minimis
		125247			\$36.05
		125252			\$5.33
		125253			\$5.26
		125323			de minimis
		125330			\$23.05
		125400			\$48.15
		125467			\$185.22
		125471			\$185.22
		125492			de minimis
		125493			de minimis
		125495			\$9.25
		125498			\$11.44
		125530			\$45.58
		125549			\$12.02
		125556			\$18.02
		125677			\$981.41
		125678			\$564.09
		125682			\$318.78
		125727			\$9,037.24
		125729			\$11.35
		125732			\$19.16
		125740			de minimis
		125783			\$14.85
		125815			\$112.48
		125816			\$112.46
		ABB001			\$58.66
		ABD001			\$10.14
		ACE001			\$73.07
		ADA013			\$616.30
		ADA014			\$64.06
		ADA016			de minimis
		ADA021			\$8.17
		ADC002			de minimis
		ADK002			\$171.86
		ADK003			de minimis
		ALB001			de minimis
		ALE005			\$10.46
		ALF002			\$283.32
		ALL029			de minimis
		ALL037			\$1,160.41
		ALL042			\$166.09
		ALL046			\$114.71
		ALT001			\$21.83
		ALT005			\$1,024.11
		AMB002			\$29.93
		AMB003			\$22.44
		AMB004			\$11.23
		AMB007			de minimis
		AMB008			de minimis
		AMB009			de minimis

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
		AND004			\$9.92
		AND005			\$10.01
		AND006			de minimis
		AND007			\$252.69
		AND350			de minimis
		AND400			de minimis
		ANN002			\$63.91
		ANT002			\$12.17
		ARM004			de minimis
		ARR001			de minimis
		ART001			\$9.62
		ASB001			de minimis
		ASH002			\$6.15
		AVA001			de minimis
		BAI007			de minimis
		BAI008			de minimis
		BAJ001			\$9.45
		BAK002			\$85.72
		BAK003			\$14.64
		BAK004			\$59.12
		BAL009			\$25.42
		BAL010			de minimis
		BAL011			de minimis
		BAL013			de minimis
		BAN002			\$314.42
		BAN004			de minimis
		BAR042			\$9.62
		BAR048			de minimis
		BAR073			\$74.12
		BAS003			\$65.95
		BAS004			\$98.16
		BAS005			\$65.95
		BAS006			\$35.14
		BAS007			de minimis
		BAS010			de minimis
		BAU002			\$2,550.48
		BAU003			\$2,550.48
		BAU004			\$204.78
		BAU200			de minimis
		BCR001			\$5.88
		BEE002			de minimis
		BEE003			\$102.37
		BEL009			\$30.60
		BEN009			\$6.55
		BEN012			\$6,953.16
		BER013			\$940.05
		BER014			\$351.70
		BER016			de minimis
		BER019			\$32.87
		BER026			\$5,103.86
		BER027			\$2,519.65
		BIL004			\$224.73
		BIN006			\$18.14
		BIS001			de minimis
		BLA025			de minimis
		BLA026			\$8.27
		BLU002			de minimis
		BOL010			\$11.27
		BOL011			de minimis
		BOL012			de minimis
		BOM001			\$126.76
		BOM003			\$40.33
		BOO004			de minimis
		BOO006			\$17.38
		BOU038			de minimis
		BOU041			\$76.84
		BOW001			\$108.22
		BRA009			\$5.65
		BRA010			\$27.77



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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
		BRA011			\$5.65
		BRA012			\$5.64
		BRA013			\$5.64
		BRA016			de minimis
		BRA017			\$85.94
		BRA019			\$190.64
		BRA020			\$49.71
		BRA023			\$38,598.41
		BRA036			de minimis
		BRA037			de minimis
		BRE015			\$3,222.25
		BRI008			\$13.38
		BRO021			de minimis
		BRO024			\$214.00
		BRO043			\$77.40
		BRO053			\$305.01
		BRO055			\$67.13
		BRU005			\$139.97
		BRU006			\$139.97
		BUC002			\$142.97
		BUI001			\$65.64
		BUL004			\$10.12
		BUL005			\$27.26
		BUM001			\$14.46
		BUR016			\$19.39
		BUR018			\$414.36
		BUR020			\$43.18
		BUR021			\$95.77
		BYR001			\$67.40
		BYR002			\$129.78
		CAB002			\$176.51
		CAL009			\$29.85
		CAM004			de minimis
		CAN004			\$19.52
		CAN005			de minimis
		CAP160			\$7.37
		CAR012			\$15.08
		CAR013			\$90.39
		CAR014			\$171.86
		CAR015			\$15.20
		CAR016			de minimis
		CAR017			de minimis
		CAR019			\$18.98
		CAR021			\$10.12
		CAR025			de minimis
		CAR027			de minimis
		CAR036			\$8.77
		CAR056			de minimis
		CAR057			de minimis
		CAR070			\$145.39
		CAS011			\$9.62
		CAS017			\$5.51
		CAS019			\$519.82
		CAS025			\$8.77
		CAS026			\$3,812.44
		CAT001			\$9.69
		CAT002			de minimis
		CAT003			\$3,744.65
		CAV002			\$9.01
		CES002			\$25.74
		CFA001			\$44.31
		CHA045			\$297.58
		CHA048			\$11.51
		CHA049			\$11.51
		CHI009			\$8.77
		CHI011			\$40.36
		CHO004			de minimis
		CHO005			de minimis
		CHU003			de minimis

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
		CLA016			\$6.40
		CLA017			\$270.50
		CLA019			de minimis
		CLA020			de minimis
		CLI001			de minimis
		CLO002			de minimis
		COC003			\$8.36
		COE001			de minimis
		COF001			\$40.86
		COF003			\$21.13
		COF005			\$85.94
		COL016			\$36.52
		COL025			de minimis
		COM005			\$20.60
		COM006			\$22.79
		CON016			\$49.08
		CON018			de minimis
		CON021			\$4,741.61
		CON022			de minimis
		CON025			\$53.30
		CON027			de minimis
		COO003			\$6.32
		COO008			de minimis
		COO017			\$93.87
		COR008			\$170.09
		COR010			de minimis
		COU002			\$56.66
		COW002			\$42.83
		COX002			\$23.87
		COX003			\$15.20
		COX005			de minimis
		COX010			de minimis
		COX015			\$2,539.25
		COX018			de minimis
		COY001			\$7,472.73
		COY002			\$963.29
		COY003			\$454.42
		COZ001			de minimis
		CRA004			\$23.27
		CRA005			\$65.31
		CRA013			\$8.45
		CRO005			\$87.60
		CRO006			\$87.60
		CRO007			\$24.83
		CRO008			\$24.83
		CRO013			\$77.42
		CRO033			\$17.38
		CRU004			\$30.28
		CUL002			\$86.41
		CUL004			\$19.52
		CUR017			\$12.04
		DAC002			\$9.92
		DAC003			\$14.90
		DAN015			\$6.29
		DAN026			\$575.94
		DAV012			\$931.57
		DAV014			\$145.06
		DAV016			\$126.46
		DAV022			de minimis
		DAV024			\$11.38
		DAV028			de minimis
		DAV029			\$39,751.66
		DAV056			\$17.90
		DAW002			de minimis
		DAY002			de minimis
		DEA003			de minimis
		DEC003			\$9.62
		DEL007			\$288.97
		DEL008			\$31.66

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
		DEL010			\$85.75
		DEL011			\$157.44
		DEL012			de minimis
		DEM006			\$10.14
		DER002			\$42.83
		DEX001			\$28.40
		DIC004			\$13.75
		DIC005			de minimis
		DIG001			de minimis
		DIL002			\$10.40
		DON002			de minimis
		DON003			de minimis
		DOU003			\$174.17
		DOU004			\$75.83
		DRA004			de minimis
		DRE001			\$23.44
		DRI001			de minimis
		DRU003			\$38.75
		DUR002			\$770.81
		DYE001			\$8.27
		DYT001			\$14.61
		EAT001			\$5.70
		EAV001			\$9.92
		ECH003			\$20.44
		EDW002			\$8.58
		EDW004			\$96.13
		EDW005			de minimis
		EDW006			de minimis
		EFF007			\$704.77
		EIC001			\$12.42
		ELA001			\$51.10
		ELD002			\$35.19
		ELD003			\$39.16
		ELD004			\$18.41
		ELD005			\$9.62
		ELD006			\$59.19
		ELL010			\$14.46
		ELL011			\$6.85
		ELL013			de minimis
		ELL014			de minimis
		ELL015			de minimis
		ELL016			de minimis
		ELL017			de minimis
		ELL018			de minimis
		ELL021			de minimis
		ELM001			de minimis
		ELM002			\$24.65
		ELY002			de minimis
		EMT001			\$375.87
		ENE004			de minimis
		ENG002			\$6.05
		EQU002			\$34.57
		ESC008			\$7.35
		EST004			\$20.15
		EVA004			\$175.68
		EVA005			\$126.68
		EVA006			\$25.79
		EVA007			\$25.79
		EXE001			de minimis
		EZE002			\$308.02
		EZE003			\$308.02
		FAI004			\$367.06
		FAN004			\$441.11
		FAR008			\$116.29
		FAR010			de minimis
		FAR013			\$23.31
		FAU009			\$750.28
		FEH001			de minimis
		FIE003			\$67.23

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
		FIE006			\$6.18
		FIE007			\$27.13
		FIE008			\$29.38
		FIE011			\$117.06
		FIE012			\$538.84
		FIL001			\$538.84
		FIN004			de minimis
		FIN005			de minimis
		FIR004			\$17.93
		FLA500			\$17.10
		FLO001			\$60.87
		FLY001			\$6.15
		FOG001			\$145.06
		FOH001			\$77.95
		FOL001			de minimis
		FOO002			de minimis
		FOR032			\$24.52
		FOS001			\$9.92
		FOS002			\$190.96
		FOS005			de minimis
		FOU003			\$8.77
		FOU004			de minimis
		FOU005			de minimis
		FOW003			de minimis
		FOX002			de minimis
		FOX003			de minimis
		FRA006			\$9.71
		FRA008			\$468.05
		FRE005			\$10.81
		FRE006			\$458.93
		FRE011			\$391.82
		FRY003			\$479.88
		FUG001			\$32,843.79
		FUL003			\$232.13
		FUL010			\$29.97
		FUL011			\$22.51
		FUN001			\$127.11
		GAL005			\$62.59
		GAM001			de minimis
		GAN003			\$14.87
		GAR016			\$114.71
		GAS007			de minimis
		GAT003			\$6.02
		GEI002			\$20.75
		GEO003			\$11.34
		GEO004			\$46.53
		GES002			\$38.37
		GEU001			\$19.98
		GEU002			\$81.15
		GIB001			\$17.68
		GIB005			\$399.99
		GIE003			\$33.39
		GIL009			\$5.48
		GIL010			\$50.07
		GIL019			de minimis
		GIL020			de minimis
		GIL021			de minimis
		GLU002			\$10.46
		GOL004			\$96.77
		GOO002			\$89.20
		GOR001			de minimis
		GOR002			\$13.95
		GOR003			\$13.95
		GOR004			de minimis
		GRA015			\$83.17
		GRA020			\$251.46
		GRA021			\$31.70
		GRA022			de minimis
		GRE013			\$1,525.01

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
		GRI004			\$134.29
		GRI006			\$30.27
		GRI007			\$30.27
		GRI350			\$11.23
		GRO011			\$309.05
		GUI016			\$9.92
		GUN002			\$54.27
		HAC001			\$33.17
		HAC002			de minimis
		HAH001			de minimis
		HAM006			\$150.36
		HAM007			\$29.48
		HAM008			\$65.88
		HAN006			de minimis
		HAN007			\$14.32
		HAN013			\$68.22
		HAR022			\$9.62
		HAR025			\$8.77
		HAR026			de minimis
		HAR031			de minimis
		HAR041			\$102.33
		HAR042			\$3,348.26
		HAR051			\$7.54
		HAR065			de minimis
		HAR070			\$34.95
		HAT002			\$25.90
		HAT003			\$2,764.70
		HAW004			\$111.37
		HAY003			\$28.86
		HEA001			\$323.66
		HEA007			de minimis
		HEA008			de minimis
		HEA009			de minimis
		HEG001			\$167.07
		HEL002			\$123.93
		HEN015			\$342.23
		HEN016			\$342.23
		HEN017			\$342.23
		HEN018			\$14.90
		HEN019			\$14.90
		HER003			\$9.84
		HES001			\$16.69
		HEW001			de minimis
		HEW002			de minimis
		HIG004			\$1,277.20
		HIG005			\$1,799.09
		HIG008			\$435.21
		HIG011			de minimis
		HIG015			\$61.10
		HIL009			\$57.51
		HIL016			\$12.39
		HIM002			\$89.51
		HIN002			\$54.96
		HIR001			\$951.04
		HOF001			de minimis
		HOK001			\$10.98
		HOK002			de minimis
		HOK003			\$10.01
		HOL007			\$23.49
		HOL009			de minimis
		HOL029			\$120.92
		HOL033			\$68.19
		HOM001			\$587.83
		HOM002			\$587.83
		HOP002			\$1,385.36
		HOR002			\$519.82
		HOS001			\$18.70
		HOU015			\$304.90
		HOU020			\$382.89

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
		HUB001			de minimis
		HUD009			\$66.76
		HUE001			\$33.06
		HUI001			\$510.47
		HUM006			\$1,003.82
		HUM007			\$7.38
		IDO001			\$171.89
		ING001			\$765.07
		ING003			\$30.40
		IVE005			\$126.46
		IVE007			de minimis
		IZA001			\$166.09
		JAC006			\$259.88
		JAC111			\$19.76
		JAM008			\$14.26
		JAN001			\$14.45
		JEF001			\$241.08
		JEN003			\$71.07
		JEW001			de minimis
		JEW002			de minimis
		JEW003			de minimis
		JEW004			de minimis
		JEW005			de minimis
		JEW006			de minimis
		JOH003			de minimis
		JOH004			de minimis
		JOH008			\$1,820.93
		JOH011			\$695.08
		JOH013			\$64.06
		JOH016			\$8.57
		JOH019			de minimis
		JOH023			\$74.84
		JOH025			de minimis
		JOH026			\$16.37
		JOH043			\$488.13
		JOH050			de minimis
		JON006			\$33.90
		JON007			de minimis
		JON009			de minimis
		JON015			de minimis
		JON017			\$154.76
		JON018			de minimis
		JON019			de minimis
		JON020			de minimis
		JON028			\$6.40
		JON051			\$22.72
		JOR001			\$23.49
		JOR002			\$619.80
		JOR005			\$59.04
		JPC100			\$14.76
		JUE004			\$488.08
		JUS001			de minimis
		KEI002			de minimis
		KEL007			\$5.51
		KEL008			\$564.80
		KEM008			de minimis
		KEN006			de minimis
		KEN017			\$65.35
		KER005			\$105.41
		KEY002			\$174.17
		KEY004			\$248.84
		KIL008			\$11,542.17
		KIM002			\$9.10
		KIN004			\$25.01
		KIN008			\$6.07
		KIN009			\$146.97
		KIR004			\$51.54
		KIR005			de minimis
		KIT002			\$6.94

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
		KLE001			\$5.44
		KLE002			\$43.89
		KLE003			\$40.30
		KRE002			\$34.12
		KRU002			\$24.11
		LAC004			\$171.86
		LAK003			\$6.01
		LAM011			de minimis
		LAN017			\$967.43
		LAN018			\$151.16
		LAN019			\$214.73
		LAN020			\$6.15
		LAN022			\$31.32
		LAN023			\$176.58
		LAN024			\$8.10
		LAN025			\$154.17
		LAT002			\$21.97
		LAU001			\$38.17
		LAW004			\$6.29
		LAY002			de minimis
		LEA001			\$12.42
		LEA002			\$12.42
		LED007			de minimis
		LEE002			\$1,354.21
		LEE004			\$432.09
		LEE009			\$56.93
		LEE030			\$105.05
		LER004			\$924.62
		LEV002			de minimis
		LEW002			de minimis
		LIG002			\$496.57
		LIL001			de minimis
		LIT007			\$1,155.50
		LOC007			\$114.31
		LOR002			\$43.21
		LOV005			\$26.03
		LOW001			\$29.99
		LOW004			de minimis
		LOW006			\$18.02
		LOZ001			\$8.29
		LOZ002			\$877.06
		LUC001			\$23.49
		LUN002			\$7.99
		LYD001			\$8.12
		LYK002			\$740.28
		LYN001			\$18.18
		LYN002			de minimis
		MAB100			\$7.37
		MAC002			\$8.17
		MAC003			\$6,781.49
		MAC005			\$99.30
		MAC009			\$3,123.32
		MAH002			\$130.62
		MAL013			\$2,445.67
		MAN010			\$1,003.82
		MAN019			\$102.84
		MAR042			\$1,090.71
		MAR043			\$40.80
		MAR076			\$68.57
		MAR161			\$2,311.65
		MAS003			\$44.09
		MAS005			\$314.16
		MAS008			\$90.73
		MAS011			\$76.20
		MAS013			de minimis
		MAS014			de minimis
		MAT006			\$10.14
		MAX001			\$43.18
		MAX002			\$289.34

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
		MAY004			\$30.60
		MAZ002			de minimis
		MCA005			\$5.06
		MCC004			\$18.08
		MCC006			\$598.25
		MCC007			\$6.18
		MCC009			de minimis
		MCC010			de minimis
		MCD003			de minimis
		MCE001			\$6.25
		MCE002			\$88.64
		MCF002			\$14.02
		MCF003			\$9.07
		MCG003			de minimis
		MCK019			\$105.27
		MCK020			\$51.04
		MCL002			de minimis
		MCM005			\$29.87
		MCM006			\$15.45
		MCM007			\$29.71
		MCM008			de minimis
		MCN009			\$177.84
		MCP001			\$269.29
		MCS002			\$13.33
		MEA001			\$1,867.78
		MED001			de minimis
		MEL004			de minimis
		MEL023			\$168.24
		MEN008			\$151.08
		MER005			\$134.65
		MER009			de minimis
		MES001			\$171.86
		MES002			\$7.67
		MET001			\$18,125.90
		MID003			de minimis
		MID005			\$18.33
		MID006			de minimis
		MIL008			\$422.60
		MIL012			\$145.35
		MIL013			de minimis
		MIL014			\$10.98
		MIL016			de minimis
		MIL017			\$58.82
		MIL019			de minimis
		MIL021			\$11,391.15
		MIL023			de minimis
		MIL037			\$6.40
		MIN003			\$7.50
		MIN004			\$6.97
		MIN005			\$88.22
		MIN006			\$14.58
		MIS002			\$72.28
		MIS003			\$377.80
		MIT005			\$246.88
		MIT007			de minimis
		MON011			\$28.36
		MON012			\$16.00
		MON014			\$8.36
		MON017			\$16.87
		MON022			de minimis
		MOO002			\$12.45
		MOO004			\$12.45
		MOO006			\$12.45
		MOO008			\$17.16
		MOO009			\$15.49
		MOR014			\$102.60
		MOR015			\$424.07
		MOR017			de minimis
		MOR020			\$53.69



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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
		MOR021			\$53.69
		MOR023			\$22.96
		MOR024			\$16.18
		MOR034			\$24.65
		MOR035			\$24.65
		MOR047			\$20.23
		MOT002			\$59.26
		MUI001			\$674.18
		MUI002			\$522.93
		MUR002			\$6.15
		MUR003			\$74.36
		NAS001			\$6,116.18
		NAV008			\$42.83
		NEA004			\$17.38
		NEA005			\$21.89
		NEW017			\$34.95
		NIC007			\$57.45
		NIK001			\$20.46
		NOL001			\$14.45
		NUN003			\$545.70
		ODE001			\$146.66
		OFF006			\$6.15
		OGL002			\$7.30
		OIL002			\$114.31
		OWE009			\$95.81
		PAL002			\$120.52
		PAL003			\$14.17
		PAN003			\$12.19
		PAR022			\$145.06
		PAR033			de minimis
		PAT004			\$141.36
		PAT006			\$239.63
		PAT007			\$90.26
		PAT014			\$117.68
		PAX001			de minimis
		PAY005			de minimis
		PEE002			\$16.37
		PEE003			\$263.23
		PEM001			\$9.41
		PER007			\$7.50
		PET012			\$20.44
		PET013			\$43.18
		PET022			\$119.87
		PHI005			\$134.52
		PIC018			\$17.50
		PIE005			\$3,824.81
		PIE007			\$51.49
		PIN004			\$47.64
		PIR001			\$11.64
		PIT013			de minimis
		PIT019			\$87.04
		POO002			\$19.52
		POO003			\$12.07
		POR004			\$18.68
		POT002			\$8.77
		POT004			de minimis
		POT005			de minimis
		POT006			de minimis
		POT008			\$3,181.38
		POU002			\$6.15
		PRA003			\$33.39
		PRE002			\$9.92
		PRE003			\$1,134.03
		PRE004			\$2,382.64
		PRE005			\$1,124.45
		PRE006			\$1,236.50
		PRE007			\$273.03
		PRE008			de minimis
		PRE009			\$2,022.76

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
		PRE010			\$223.20
		PRE011			\$598.25
		PRE014			\$257.95
		PRE018			de minimis
		PRI017			de minimis
		PRI018			\$7,450.88
		PRI019			\$126.42
		PRI020			\$21.54
		PRI025			\$16.18
		PRI026			\$9.75
		PRI027			de minimis
		PRI028			de minimis
		PRI029			\$43.71
		PRO008			\$40.31
		PRU002			\$9.37
		PUB001			\$7,674.50
		PUL001			de minimis
		PUL002			\$17.38
		PUL004			de minimis
		RAN006			de minimis
		RAP001			\$199.33
		RAP002			\$66.76
		RAY002			\$40.28
		RAY006			de minimis
		RAZ001			\$14.54
		RBC001			\$2,918.64
		REA002			\$200.56
		RED007			\$261.75
		RED009			\$130.31
		REE009			de minimis
		REH002			\$127.11
		REY002			\$22.32
		REY003			\$121.83
		REY004			\$62.64
		RHI001			de minimis
		RIC036			\$16.41
		RIC044			\$95.77
		RIL008			\$220.94
		RIT001			\$10.22
		RIV003			\$71.86
		RMS001			\$9.93
		ROB008			\$5.82
		ROB009			\$11.84
		ROB014			\$475.62
		ROB022			\$90.00
		ROD004			\$1,783.49
		ROM004			\$26.82
		ROS001			\$43.18
		ROS007			\$13.71
		ROT003			\$78.28
		ROT004			\$78.28
		ROW002			\$95.77
		ROW003			\$32.43
		ROY008			\$22.71
		RYA001			\$449.60
		SAB015			\$105,622.30
		SAC001			\$6.85
		SAM001			\$227.20
		SAM005			\$144.69
		SAN009			\$119.87
		SAU001			\$287.78
		SAV010			\$7.82
		SCH041			de minimis
		SCH043			\$19.19
		SCH044			\$112.87
		SCH045			\$2,324.45
		SCH046			\$2,324.45
		SCH047			\$2,324.45
		SCH048			\$2,324.45

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
		SCO005			\$154.17
		SCO016			\$5.26
		SCR001			\$102.24
		SEC002			\$8.27
		SEL001			\$29.17
		SEN002			\$33.26
		SHA007			\$5.52
		SHA008			\$7.06
		SHI004			\$228.86
		SHO002			\$18.70
		SHO003			\$63.62
		SHU001			\$56.66
		SHU003			\$50.17
		SIL002			\$56.46
		SIM009			\$25.01
		SIM010			\$31.32
		SIM011			\$122.38
		SIM012			\$504.22
		SIM018			\$1,062.08
		SIN002			\$267.07
		SIZ002			\$1,291.20
		SLE002			de minimis
		SLO003			\$30.18
		SMI008			\$88.36
		SMI010			\$54.91
		SMI011			\$36.52
		SMI015			\$3,992.06
		SMI017			\$305.58
		SMI020			\$692.52
		SMI023			\$96.36
		SMI024			\$90.03
		SMI025			\$1,451.06
		SMI026			\$909.11
		SMI027			de minimis
		SMI028			\$74.07
		SMI036			\$220.55
		SMI037			\$18.63
		SMI038			de minimis
		SMI041			\$39.75
		SOK002			\$107.35
		SOK003			\$50.09
		SON007			de minimis
		SOU004			\$9.01
		SOU005			\$7.67
		SOU006			\$9.01
		SOU008			\$51.64
		SPA001			de minimis
		SPE002			\$40.00
		SPE003			de minimis
		SPE004			\$5.69
		SPE006			\$5.82
		SPO002			\$129.78
		STA006			\$65.80
		STA007			\$12.42
		STA009			\$12.42
		STA011			\$23.15
		STA012			\$17.56
		STA014			\$14.46
		STA015			\$181.99
		STA022			de minimis
		STA025			de minimis
		STA026			\$202.16
		STA028			\$102.33
		STA031			de minimis
		STA033			\$11,596.37
		STA034			\$10,920.56
		STA035			de minimis
		STE009			\$102.60
		STE012			\$27,655.46

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
		STE013			\$1,565.94
		STE014			\$8.01
		STE021			\$26.57
		STE022			de minimis
		STE031			\$399.72
		STE033			de minimis
		STI002			\$1,308.24
		STI005			\$6.60
		STO002			\$44.89
		STO007			\$22.12
		STR018			\$999.84
		STR021			\$6.29
		STR026			\$524.46
		STU003			\$8.77
		STU004			\$769.99
		SUG002			\$12.19
		SUL006			\$195.23
		SUL007			de minimis
		SUL009			de minimis
		SUL012			\$172.71
		SUM004			\$126.76
		SUR001			\$15.99
		SWA002			\$173.81
		SWA003			de minimis
		SWA004			de minimis
		SWA005			\$70.21
		SWA008			\$25.79
		SWA011			\$73.19
		TAL008			de minimis
		TAL010			\$183.72
		TAL011			\$30.60
		TAN003			\$6.65
		TAP001			\$46.21
		TAR002			de minimis
		TAY011			\$267.11
		TAY012			\$127.67
		TEA001			\$99.63
		TER006			\$24.82
		TER007			\$24.82
		THO001			de minimis
		THO007			\$171.86
		THO010			\$1,437.76
		THO011			de minimis
		THO012			de minimis
		THO013			de minimis
		THO017			\$207.00
		THO018			de minimis
		THO019			de minimis
		THO034			\$261.35
		THO038			\$210.97
		TIE003			\$176.19
		TIP001			\$526.56
		TLK001			\$26.63
		TON001			\$3,683.13
		TOO003			\$11.34
		TOO004			\$11.26
		TOO006			\$11.34
		TOO007			\$18.48
		TRA008			\$41.51
		TRA009			\$9.15
		TRA010			de minimis
		TRA012			\$39.17
		TRA014			de minimis
		TRI011			de minimis
		TRO006			\$153.73
		TRO008			\$131.68
		TRU007			\$42.56
		TRU009			\$60.43
		TRU011			\$743.47

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## Estimated Net Settlement Amount to Class Members

<u>Trinity Owner Number 1</u>	<u>Trinity Owner Number 2</u>	<u>PetroQuest Owner Number 1</u>	<u>PetroQuest Owner Number 2</u>	<u>PetroQuest Owner Number 3</u>	<u>Estimated Net Settlement Amount to Class Members</u>
		TRU014			\$405.01
		TRU015			\$72.91
		TRU016			\$38.41
		TRU036			\$1,299.94
		TRU039			\$6.20
		TRU043			de minimis
		TRU044			de minimis
		TRU046			de minimis
		TRU047			de minimis
		TRU050			\$39.19
		TRU059			\$22.12
		TRU063			\$5.47
		TRU069			\$89.15
		TRU081			de minimis
		TRU090			\$2,059.64
		TRU118			\$190.96
		TRU144			\$16.66
		TRU147			\$60.44
		TRU148			\$54.86
		TRU149			de minimis
		TRU150			\$22.25
		TUC004			\$6.12
		TUC005			de minimis
		TUC011			de minimis
		TUC014			\$411.72
		TUC015			\$895.60
		TUC023			\$16.20
		TUC024			\$16.20
		TYL001			\$5.27
		UNK001			\$355.57
		VAN003			\$1,537.29
		VAN008			de minimis
		VAZ001			\$5.64
		VER006			\$58.15
		VER008			\$6.63
		VIN010			de minimis
		VINO08			\$47.72
		VOI001			\$90.55
		VOI002			\$8.17
		WAD002			de minimis
		WAD003			\$13.37
		WAL015			\$11.26
		WAL019			de minimis
		WAL021			\$97.56
		WAL023			de minimis
		WAL025			de minimis
		WAL026			de minimis
		WAL041			\$186.93
		WAR003			\$17.87
		WAR005			\$17.38
		WAR010			\$129.78
		WAR011			\$19.23
		WAR012			de minimis
		WAT008			\$75.76
		WAT014			\$937.57
		WEA002			\$291.57
		WEE009			\$98.83
		WEE010			\$32.96
		WEI005			\$121.20
		WEI011			\$16.96
		WEL004			\$130.36
		WER002			\$782.72
		WES013			de minimis
		WES014			de minimis
		WES015			de minimis
		WES017			\$9.50
		WHE004			de minimis
		WHI009			\$1,014.81
		WHI010			\$9.99

## Hoog v PetroQuest, L.L.C., et al.,

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## Estimated Net Settlement Amount to Class Members

<u>Trinity</u> <u>Owner Number 1</u>	<u>Trinity</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 1</u>	<u>PetroQuest</u> <u>Owner Number 2</u>	<u>PetroQuest</u> <u>Owner Number 3</u>	<u>Estimated Net Settlement</u> <u>Amount to Class Members</u>
		WHI015			de minimis
		WHI019			\$465.54
		WHI024			\$15.11
		WHI026			\$9.65
		WHI027			de minimis
		WIL037			\$195.50
		WIL048			\$3,223.14
		WIL049			\$148.61
		WIL053			\$10.29
		WIL060			\$36.28
		WIL062			de minimis
		WIL063			\$6.19
		WIL066			de minimis
		WIL067			de minimis
		WIL068			de minimis
		WIL069			de minimis
		WIL070			de minimis
		WIL077			\$8.77
		WIL081			\$14.36
		WIL083			\$912.49
		WIL114			de minimis
		WIN004			\$10.92
		WOL005			\$10.12
		WOO007			\$171.60
		WOO008			\$547.69
		WOO014			\$425.31
		WOO019			\$32.17
		WOO020			\$38.77
		WOO031			\$43.97
		WOR001			\$10.80
		WRI003			de minimis
		WRI004			\$33.35
		YAR002			\$20.47
		YOU003			\$38.87
		YOU005			\$7.67
		YOU006			\$19.66
		YOU009			\$155.90
		ZAL001			\$12.35